



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1157912
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1157912

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

APR. #15-179-21340-00-00

GEOLOGICAL REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY Brinker Enterprises, LLC

LEASE Transue # 26-5

FIELD Wildcat

LOCATION 1250' FNL + 1725' FEL

SEC 26 TWP 9S RGE 26W

COUNTY Sheridan STATE Kansas

CONTRACTOR WWD Drilling Rig #6

SPUD 8-11-13 COMP 8-17-13

SAMPLES SAVED FROM 3620' TO R.T.D.

ELEVATION

KB 2630'

DF 2628'

GL 2625'

Depths Measured From Log KB Drilling KB

CASING

Surface 8 5/8" @ 218'
Production none

ELECTRIC LOGS

Nabors

FORMATION TOPS AND STRUCTURAL POSITION

| FORMATION | SAMPLE | E. LOG | DATUM | A | B | C | D |
|------------------|--------|--------|-------|---------|------|---|---|
| Anhydrite | 2289 | 2280 + | 350 | -φ- | -φ- | | |
| Base Anhydrite | 2329 | 2320 + | 310 | + 311 + | 315 | | |
| Topoka | 3645 | 3645 - | 1015 | -1011 - | 1005 | | |
| Heebner | 3855 | 3854 - | 1224 | -1222 - | 1216 | | |
| Toronto | 3872 | 3872 - | 1242 | -1242 - | 1233 | | |
| Lansing | 3884 | 3884 - | 1254 | -1259 - | 1245 | | |
| Base Kansas City | 4126 | 4126 - | 1496 | -1492 - | 1485 | | |
| Total Depth | 4178 | 4178 - | 1548 | -1544 - | 1532 | | |

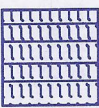
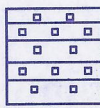
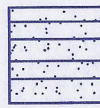


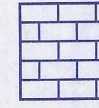
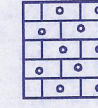
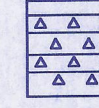

REFERENCE WELLS

A Brinker Enterprises; Transue # 26-4, 2450' FNL + 1800' FEL Sec 21-9S-26W
B Brinker Enterprises; Transue # 26-2, W1/2 NE1/4 NE1/4 Sec. 21-9S-26W
C

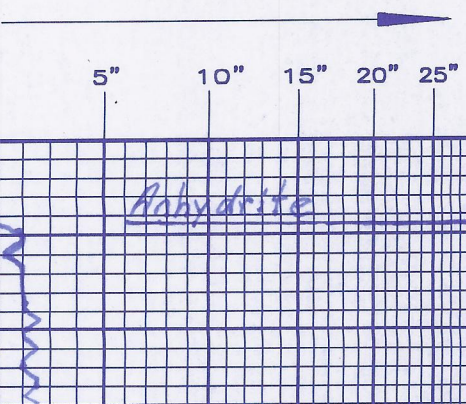
REMARKS
This well ran 9 feet lower to 5 feet higher on the Lansing top than the reference dry holes. After evaluating all pertinent information it was decided this well should be plugged and abandoned.

Richard B. Bell
8-17-13

LEGEND

-  Anhydrite
-  Salt
-  Sandstone
-  Shale
-  Carb sh
-  Limestone
-  Ool. Lime
-  Chert
-  Dolomite

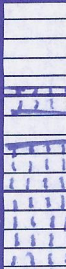
DRILLING TIME IN MINUTES PER FOOT
Rate of Penetration Decreases



DEPTH

2280
2300

LITHOLOGY



SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS

- Conn

Base Anhydrite

20

40

3500

- Conn

20

40

- Conn

60

- Conn

80

3600

- Conn

20

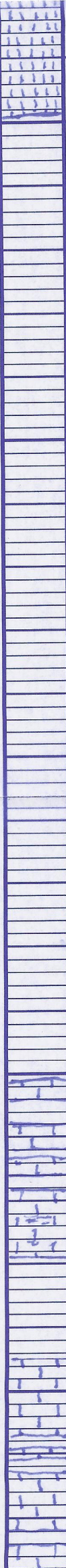
- Conn

Tapaka

40

60

- Conn



LS: tn-gry mtd fslf rr.
PPΦ N.S.O.
sh: brn.

LS: wh-tn-gry slicky-fslf
dns. N.S.O.

LS: tn gry fxl n -fslf dns
N.S.O.

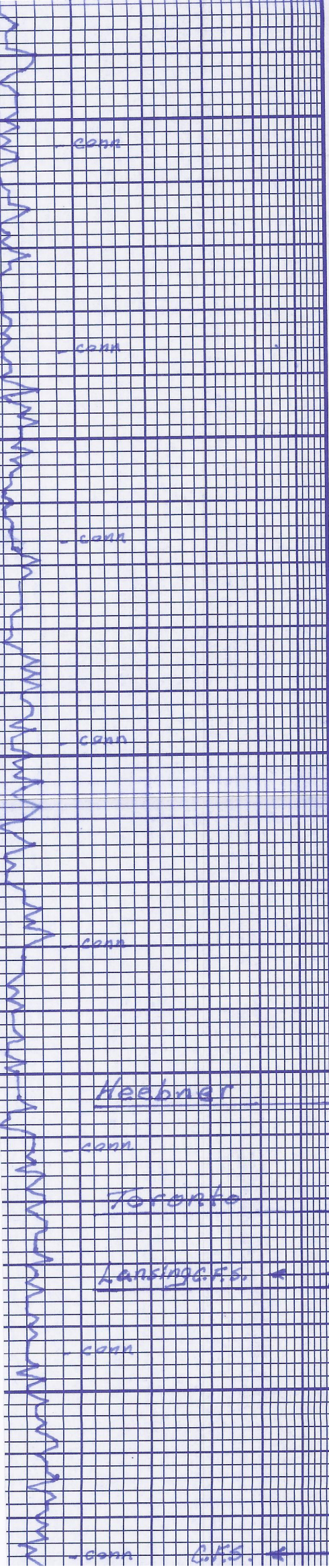
SS: gry fn. gn. Consol. in gran φ
N.S.O.
sh: gry, brn, grn

LS: wh-tn sli.cky-fxl n sli.ool
PPΦ N.S.O.

LS: gry fslf dns
sh: brn, gry
LS: wh-tn sli.cky-fxl n tn. pr.
PPΦ N.S.O.

LS: wh-tn incr.cky-fxl n pr.

Samples are lagged
good samples



| | | |
|------|--|---|
| | | aa Tr. suc. friable N.S.O. |
| | | sh: gry, brn, grn |
| 3700 | | LS: tn-gry mtd fslf dns |
| | | LS: wh-tn cky-fxl ööl pp Ø |
| | | LS: aa Δ+y wh-tn N.S.O. |
| 20 | | LS: wh-tn cky-fxl sli. suc. pp Ø N.S.O. |
| | | LS: wh-tn cky-fxl Tr. ööl Tr. pp Ø N.S.O. |
| 40 | | Sh: BIK Carb |
| | | LS: tn-gry fslf dns |
| 60 | | SS: gry. or v. fn. gn. consal. in gran Ø N.S.O. |
| | | sh: brn + gry |
| 80 | | LS: wh-tn cky-fxl dns N.S.O. |
| | | Sh: gry + brn |
| 3800 | | LS: wh-tn sli. cky-fxl sli. ööl mostly dns N.S.O. |
| | | Sh: BIK Carb. |
| | | LS: tn fxl-sli fslf dns |
| 20 | | LS: wh-tn cky-fxl tr ööl pp Ø N.S.O. |
| | | LS: wh-tn cky-fxl sli. ööl pp Ø N.S.O. |
| 40 | | LS: wh-tn decr. cky-fxl sli. ööl pp Ø N.S.O. Tr Δ wh |
| | | Sh: BIK Carb. |
| 60 | | LS: tn fxl-sli. fslf dns |
| | | sh: gry |
| 80 | | LS: wh-tn fxl sli. ööl pr. pp Ø Lt. spid. 0 stn Tr. pp F.O. on crushing Δ+y wh-tn |
| | | Sh: gry, brn |
| | | LS: wh-tn cky-fxl faly ööl. w/ foss. inclis lt.-fr d. stn pp Ø v. ft. odor N.F.O. |
| 3900 | | LS: wh-tn sli. cky-fxl dns |
| | | Sh: brn + gry |
| 20 | | LS: wh-tn sli. cky-fxl Tr. pr. pp Ø Lt. 0 stn N.F.O. Δ wh-tn |

Heebner

Toronto

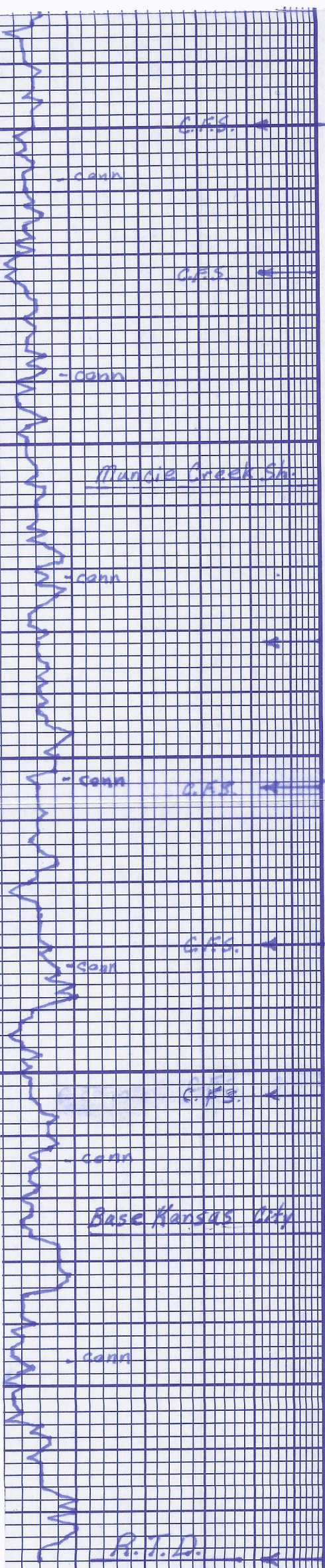
Lansing G.F.S.

'A'

'C'

Trilobite Testing

DST #1 3911-3950
 30-30-30-30
 IF: Wk blow died in 13 m
 FF: No blow
 Recovery: 20 mud
 Hyd: 2006-1923#
 FP: 17-20/25-30#



| | | | |
|------|-----|--|---|
| 40 | 'D' | LS: wh-tn cky-fxln oöl ppφ Tr. vgy φ Lt. O stn. Tr fr O stn Tr. floating F.O. strong odor | ✓ |
| 60 | E/F | LS: wh-tn-lt. gry cky-fxln Tr. sli. oöl mostly dns Tr. pp φ Tr. v. pr. Lt O stn N.F.O. Δ wh | ✓ |
| 80 | | LS: wh-tn sli. cky-fxln sli. oöl Tr. pr. pp φ Tr. pr. Lt. O stn N.F.O. Tr Δ wh | ✓ |
| 4000 | | incr. cky | |
| 20 | | a.a. Sh: Blk carb LS: tn-gry mtld fsl & dns sh: brn, gry | |
| 40 | 'H' | LS: wh-tncky-fxln Tr. oöl Tr. pp φ Tr. sli. vgy φ Tr Lt. sptd O stn, Tr asph stn N.F.O | ✓ |
| 60 | 'I' | sh: brn, gry LS: wh-tn cky-fxln v. dns Pr. Lt. O stn N.F.O. | ✓ |
| 80 | 'J' | sh: gry, brn LS: wh-tn fxln pp φ friable Lt. fr. O stn R.T. pp F.O. on crushing ft. odor | |
| 4100 | 'K' | sh: brn, gry | |
| 20 | 'L' | LS: wh-tn sli. cky-fxln oöl pp φ sptd drk O stn Tr. pp F.O. lot of asph stn | ✓ |
| 40 | | Sh: gry, brn, grn | |
| 60 | | LS: tn-gry-fxln dns N.S.O. incr. cky | |
| 80 | | Sh: brn, gry, grn sh: a.a Tr shly ss brn | |
| | | LS: wh-tn cky-fxln dns N.S.O. | |
| | | Sh: brn-gry | |

BHTemp: 115°F
Board 3958.15
Strap 3957.31
Diff. .84

Incline @ 3950' 1°

DST #2 4054'-408'
30-30-5-5
IF: wk blow died in 5 min
FF: no blow, flushed to
No help
Recovery: 20' mud
HYD: 2160-2032 #
FP: 16-20/25-26 #
BHP: 796-208 #
BHTemp: 117°F.

DST #3 4078'-410'
30-30-0-0
IF: wk blow died in 5 min
Recovery: 5' Mud
HYD: 2150-2007 #
FP: 16-16 #
BHP: 67 #
BHTemp: 115°F.

Mancie Creek Sh.

Base Kansas City

P.T.D.

ALLIED OIL & GAS SERVICES, LLC 061282

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakley

| | | | | | | | |
|------------------------------------|---------------|-------------------|-----------------|--------------------------------|-------------|-------------------------|--------------------------|
| DATE <u>8-11-13</u> | SEC <u>26</u> | TWP <u>9</u> | RANGE <u>26</u> | CALLED OUT | ON LOCATION | JOB START <u>5:20pm</u> | JOB FINISH <u>7:00pm</u> |
| LEASE <u>Transue</u> | | WELL# <u>26-5</u> | | LOCATION <u>Quinter 2E 12N</u> | | COUNTY <u>Sheridan</u> | STATE <u>KS</u> |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | <u>1/2 W N into</u> | | | |

| | |
|--------------------------------|-------------------|
| CONTRACTOR <u>W+W 6</u> | OWNER <u>Same</u> |
| TYPE OF JOB <u>Surface</u> | |
| HOLE SIZE <u>12 1/4</u> | T.D. <u>219'</u> |
| CASING SIZE <u>8 5/8</u> | DEPTH <u>219'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. <u>15'</u> | |
| PERFS. | |
| DISPLACEMENT <u>13,26 BBL</u> | |

| | |
|-----------------------------------|----------------|
| CEMENT | |
| AMOUNT ORDERED <u>160.565 COM</u> | |
| <u>3%cc. 296g/cc</u> | |
| COMMON <u>160.565 @ 12.90</u> | <u>2864.00</u> |
| POZMIX | @ |
| GEL <u>3</u> | @ <u>23.40</u> |
| CHLORIDE <u>6</u> | @ <u>64.00</u> |
| ASC | @ |

EQUIPMENT

| | |
|------------------|----------------------------------|
| PUMP TRUCK | CEMENTER <u>Andrew Forstlund</u> |
| # <u>423-281</u> | HELPER <u>Paul Beaver</u> |
| BULK TRUCK | |
| # <u>396</u> | DRIVER <u>Chris Helpingstine</u> |
| BULK TRUCK | |
| # | DRIVER |

| | | |
|------------------------|----------------|-----------------------------|
| HANDLING <u>123.01</u> | @ <u>2.48</u> | <u>429.06</u> |
| MILEAGE <u>2.60</u> | @ <u>78.92</u> | <u>205.19</u> |
| | | TOTAL <u>4271.26</u> |

REMARKS:

Cement Did Circulate.

Thank you

CHARGE TO: Brinker Enterprises

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | |
|--------------------------|----------------|
| DEPTH OF JOB <u>219'</u> | |
| PUMP TRUCK CHARGE | <u>1512.25</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE <u>50 miles</u> | @ <u>7.70</u> |
| MANIFOLD | @ |
| <u>Light vehicle</u> | @ <u>41.40</u> |
| | @ |

TOTAL 217.25

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---|-------|
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____

TOTAL CHARGES 6,389.01

DISCOUNT 1,597.25 IF PAID IN 30 DAYS

4,791.75 Net.

PRINTED NAME Jason Richeson

SIGNATURE [Signature]

ALLIED OIL & GAS SERVICES, LLC 061285

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley KS

| | | | | | | | |
|--------------------------------|---------------|--------------------|-----------------|---|------------------------------|--------------------------|-----------------------------|
| DATE <u>8/7/13</u> | SEC <u>26</u> | TWP <u>9</u> | RANGE <u>26</u> | CALLED OUT | ON LOCATION <u>3:00 p.m.</u> | JOB START <u>6:00 am</u> | JOB FINISH <u>7:00 p.m.</u> |
| LEASE <u>Transue</u> | | WELL # <u>26-5</u> | | LOCATION <u>Quarter 2E 12N 1/2 W N into</u> | | COUNTY <u>Shannon</u> | STATE <u>KS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR W W L
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. 4178
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2315
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 29.36 bbl
 EQUIPMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 205 sks 60/40 4%
gel 1/4" flo seal
 COMMON 123 sks @ 17.90 2201.70
 POZMIX 82 sks @ 9.35 766.70
 GEL 7 sks @ 23.40 163.80
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 Flo seal 51 # @ 2.97 151.47
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 220.174# @ 2.48 546.02
 MILEAGE 9.19 tons x 50mi x 2.60 1194.70
 TOTAL 5024.39

PUMP TRUCK CEMENTER Paul Beaver / LaRene Bente
 # 423/261 HELPER Kevin Ryan
 BULK TRUCK # 396/306 DRIVER Elio Cano (TWO)
 BULK TRUCK # _____ DRIVER _____

REMARKS:
Mix 25 sks 2315'
Mix 100 sks 1355'
Mix 40 sks 270'
Top 10 sks 40' with wooden plugs
Plus R.H. 30 sks
 Thank you!

CHARGE TO: Brinker Enterprises
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jason Robinson
 SIGNATURE [Signature]

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 2483.59
 EXTRA FOOTAGE _____ @ _____
 MILEAGE MIHV 50 @ 7.70 385.00
 MANIFOLD _____ @ _____
MILV 50 @ 4.40 220.00
 _____ @ _____
 TOTAL 3088.59

PLUG & FLOAT EQUIPMENT
wooden Plug @ 107.64
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 107.64

SALES TAX (If Any) _____
 TOTAL CHARGES 2,220.62
 DISCOUNT 2,055.15 IF PAID IN 30 DAYS
6,165.46 Net.



DRILL STEM TEST REPORT

Prepared For: **Brinker Trust**

216 S. Marshall
Glen Elder KS 67446

ATTN: Richard Bell

Transue #26-5

26-9s-26w Sheridan,KS

Start Date: 2013.08.15 @ 06:30:00

End Date: 2013.08.15 @ 11:55:00

Job Ticket #: 52727 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.19 @ 14:22:45

Brinker Trust
26-9s-26w Sheridan,KS
Transue #26-5
DST # 1
LKC C-D
2013.08.15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Trust
216 S. Marshall
Glen Elder KS 67446
ATTN: Richard Bell

26-9s-26w Sheridan,KS
Transue #26-5
Job Ticket: 52727 **DST#: 1**
Test Start: 2013.08.15 @ 06:30:00

GENERAL INFORMATION:

Formation: **LKC C-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:11:30
Time Test Ended: 11:55:00
Interval: **3911.00 ft (KB) To 3950.00 ft (KB) (TVD)**
Total Depth: 3950.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Chuck Kreuzer Jr.
Unit No: 61
Reference Elevations: 2630.00 ft (KB)
2625.00 ft (CF)
KB to GR/CF: 5.00 ft

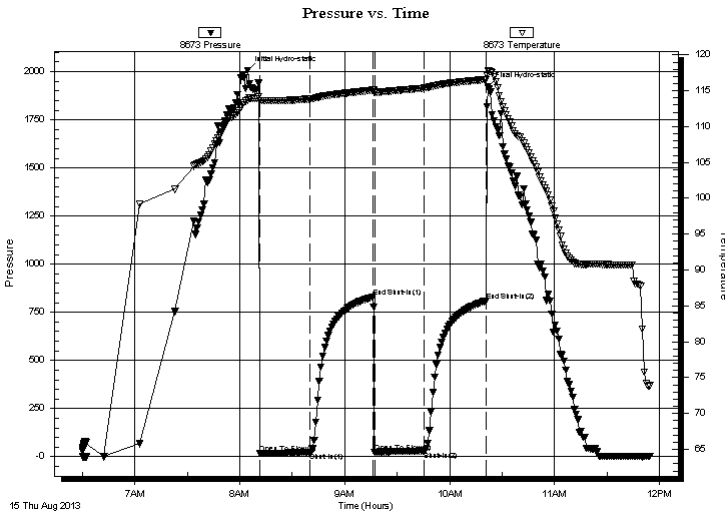
Serial #: 8673

Inside

Press @ Run Depth: 30.25 psig @ 3915.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.08.15 End Date: 2013.08.15 Last Calib.: 2013.08.15
Start Time: 06:30:01 End Time: 11:55:00 Time On Btm: 2013.08.15 @ 08:04:30
Time Off Btm: 2013.08.15 @ 10:22:00

TEST COMMENT: IF: Weak blow , Died in 13 mins.-----Had 5 ft. of fill
IS: No blow back
FF: No blow
FS: No blow back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2006.45 | 113.68 | Initial Hydro-static |
| 7 | 17.14 | 113.58 | Open To Flow (1) |
| 36 | 21.96 | 113.87 | Shut-In(1) |
| 72 | 829.79 | 115.09 | End Shut-In(1) |
| 73 | 24.84 | 114.81 | Open To Flow (2) |
| 101 | 30.25 | 115.37 | Shut-In(2) |
| 137 | 810.40 | 116.58 | End Shut-In(2) |
| 138 | 1922.76 | 117.84 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 20.00 | mud-100%m | 0.10 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Trust
216 S. Marshall
Glen Elder KS 67446
ATTN: Richard Bell

26-9s-26w Sheridan,KS
Transue #26-5
Job Ticket: 52727 **DST#: 1**
Test Start: 2013.08.15 @ 06:30:00

Tool Information

| | | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------|-------------|
| Drill Pipe: | Length: 3739.00 ft | Diameter: 3.80 inches | Volume: 52.45 bbl | Tool Weight: | 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: | 22000.00 lb |
| Drill Collar: | Length: 184.00 ft | Diameter: 2.25 inches | Volume: 0.90 bbl | Weight to Pull Loose: | 50000.00 lb |
| | | | <u>Total Volume: 53.35 bbl</u> | Tool Chased | 2.00 ft |
| Drill Pipe Above KB: | 32.00 ft | | | String Weight: Initial | 44000.00 lb |
| Depth to Top Packer: | 3911.00 ft | | | Final | 44000.00 lb |
| Depth to Bottom Packer: | ft | | | | |
| Interval between Packers: | 39.00 ft | | | | |
| Tool Length: | 59.00 ft | | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

| | | | | | |
|-----------------|-------|------|---------|---------|------------------------------------|
| Shut In Tool | 5.00 | | | 3896.00 | |
| Hydraulic tool | 5.00 | | | 3901.00 | |
| Packer | 5.00 | | | 3906.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3911.00 | |
| Stubb | 1.00 | | | 3912.00 | |
| Perforations | 2.00 | | | 3914.00 | |
| Change Over Sub | 1.00 | | | 3915.00 | |
| Recorder | 0.00 | 8673 | Inside | 3915.00 | |
| Recorder | 0.00 | 8651 | Outside | 3915.00 | |
| Drill Pipe | 31.00 | | | 3946.00 | |
| Change Over Sub | 1.00 | | | 3947.00 | |
| Bullnose | 3.00 | | | 3950.00 | 39.00 Bottom Packers & Anchor |

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Trust
216 S. Marshall
Glen Elder KS 67446
ATTN: Richard Bell

26-9s-26w Sheridan,KS
Transue #26-5
Job Ticket: 52727 **DST#: 1**
Test Start: 2013.08.15 @ 06:30:00

Mud and Cushion Information

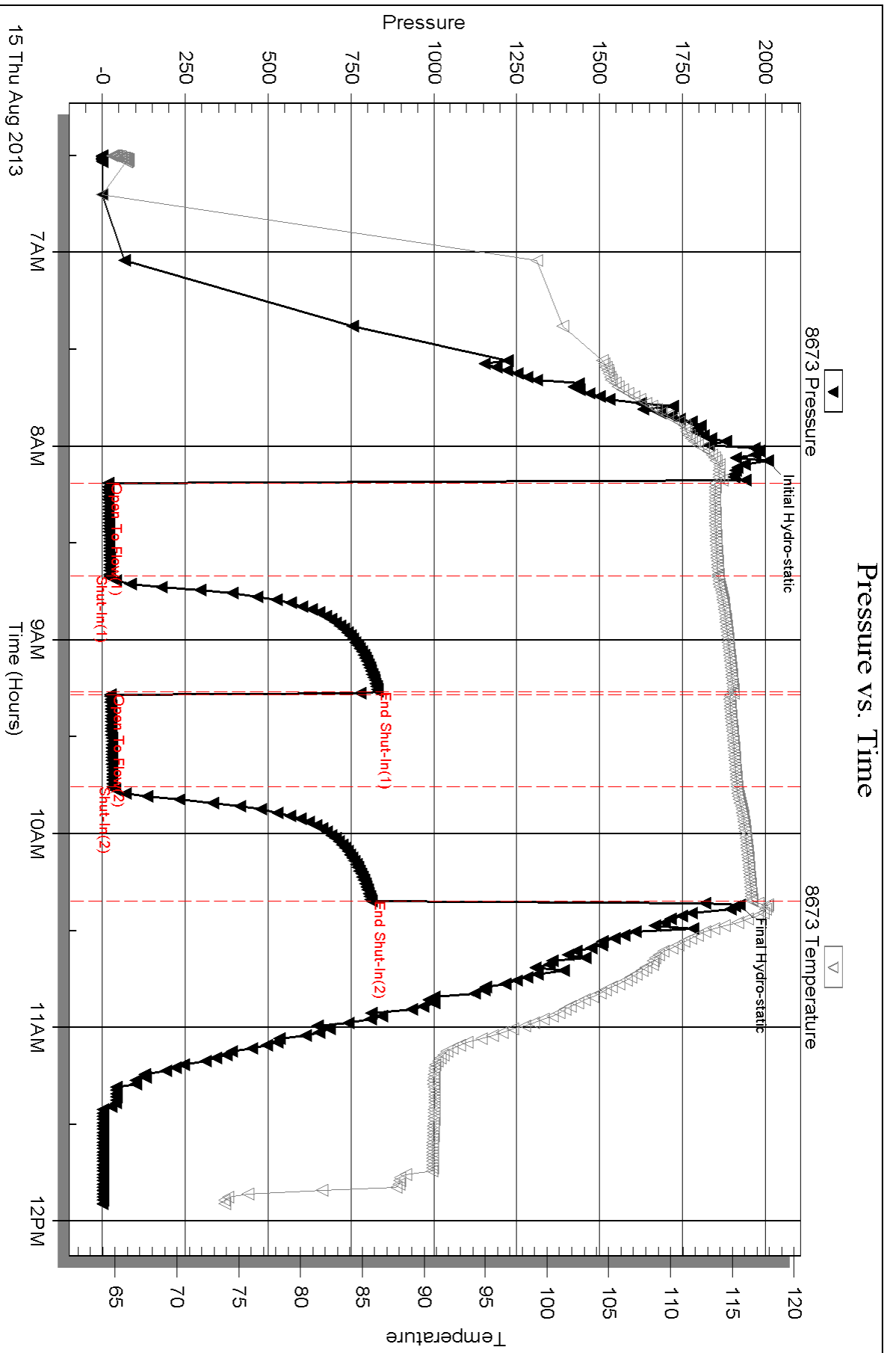
| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 60.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 6.39 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 1000.00 ppm | | | |
| Filter Cake: 2.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 20.00 | mud-100%m | 0.098 |

Total Length: 20.00 ft Total Volume: 0.098 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

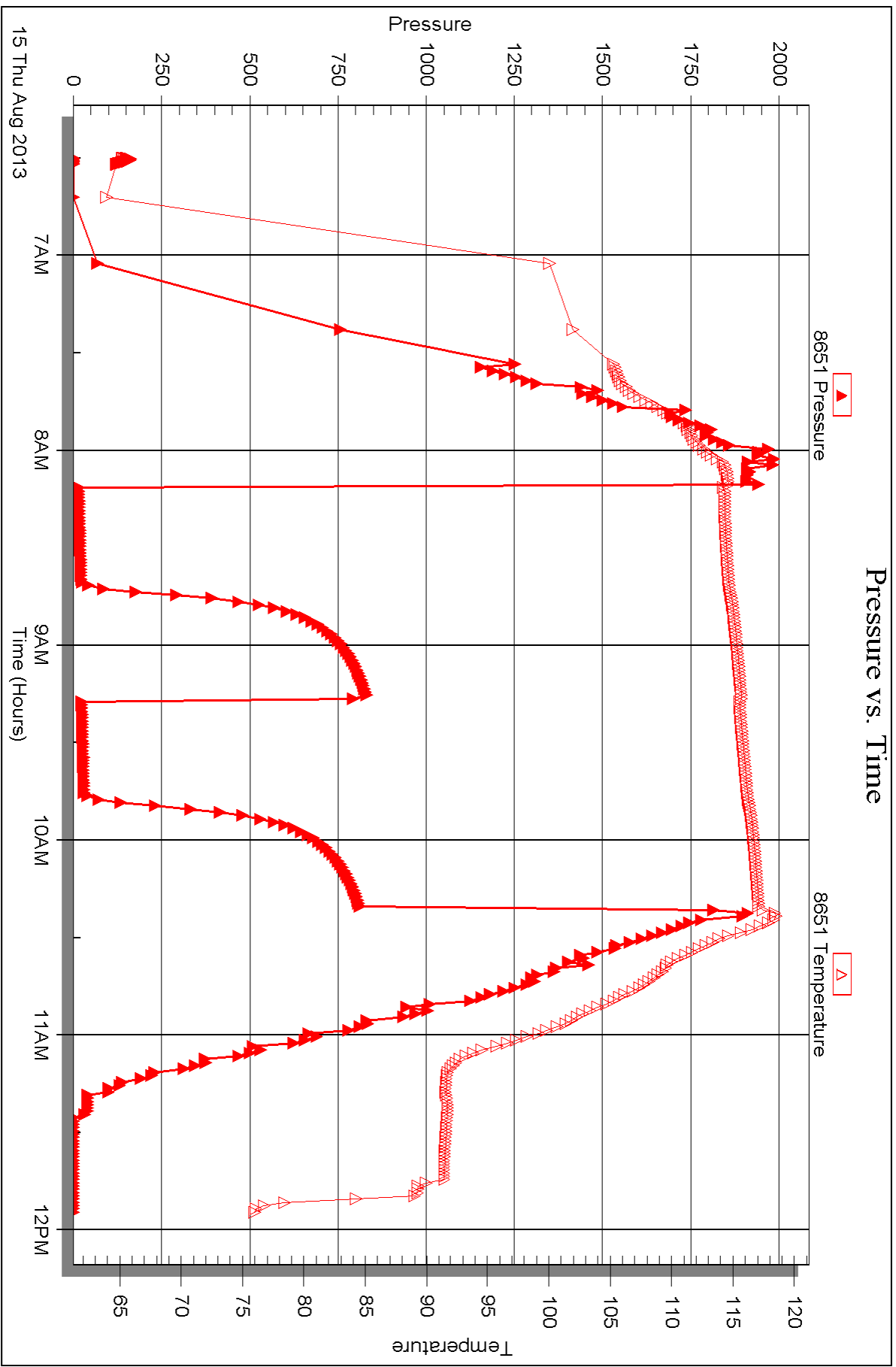


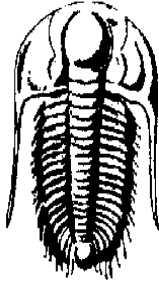
Serial #: 8651

Outside Brinker Trust

Transue #26-5

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Brinker Trust**

216 S. Marshall
Glen Elder KS 67446

ATTN: Richard Bell

Transue #26-5

26-9s-26w Sheridan,KS

Start Date: 2013.08.16 @ 04:15:00

End Date: 2013.08.16 @ 09:04:30

Job Ticket #: 52728 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.19 @ 14:20:49

Brinker Trust
26-9s-26w Sheridan,KS
Transue #26-5
DST # 2
LKC J
2013.08.16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Trust
216 S. Marshall
Glen Elder KS 67446
ATTN: Richard Bell

26-9s-26w Sheridan,KS
Transue #26-5
Job Ticket: 52728 **DST#: 2**
Test Start: 2013.08.16 @ 04:15:00

Tool Information

| | | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------|-------------|
| Drill Pipe: | Length: 3867.00 ft | Diameter: 3.80 inches | Volume: 54.24 bbl | Tool Weight: | 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: | 20000.00 lb |
| Drill Collar: | Length: 184.00 ft | Diameter: 2.25 inches | Volume: 0.90 bbl | Weight to Pull Loose: | 50000.00 lb |
| | | | <u>Total Volume: 55.14 bbl</u> | Tool Chased | 2.00 ft |
| Drill Pipe Above KB: | 17.00 ft | | | String Weight: Initial | 44000.00 lb |
| Depth to Top Packer: | 4054.00 ft | | | Final | 44000.00 lb |
| Depth to Bottom Packer: | ft | | | | |
| Interval between Packers: | 26.00 ft | | | | |
| Tool Length: | 46.00 ft | | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|------------------------------------|
| Shut In Tool | 5.00 | | | 4039.00 | |
| Hydraulic tool | 5.00 | | | 4044.00 | |
| Packer | 5.00 | | | 4049.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4054.00 | |
| Stubb | 1.00 | | | 4055.00 | |
| Perforations | 2.00 | | | 4057.00 | |
| Recorder | 0.00 | 8673 | Inside | 4057.00 | |
| Recorder | 0.00 | 8651 | Outside | 4057.00 | |
| Perforations | 20.00 | | | 4077.00 | |
| Bullnose | 3.00 | | | 4080.00 | 26.00 Bottom Packers & Anchor |
| Total Tool Length: | 46.00 | | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Trust
216 S. Marshall
Glen Elder KS 67446
ATTN: Richard Bell

26-9s-26w Sheridan,KS
Transue #26-5
Job Ticket: 52728 **DST#: 2**
Test Start: 2013.08.16 @ 04:15:00

Mud and Cushion Information

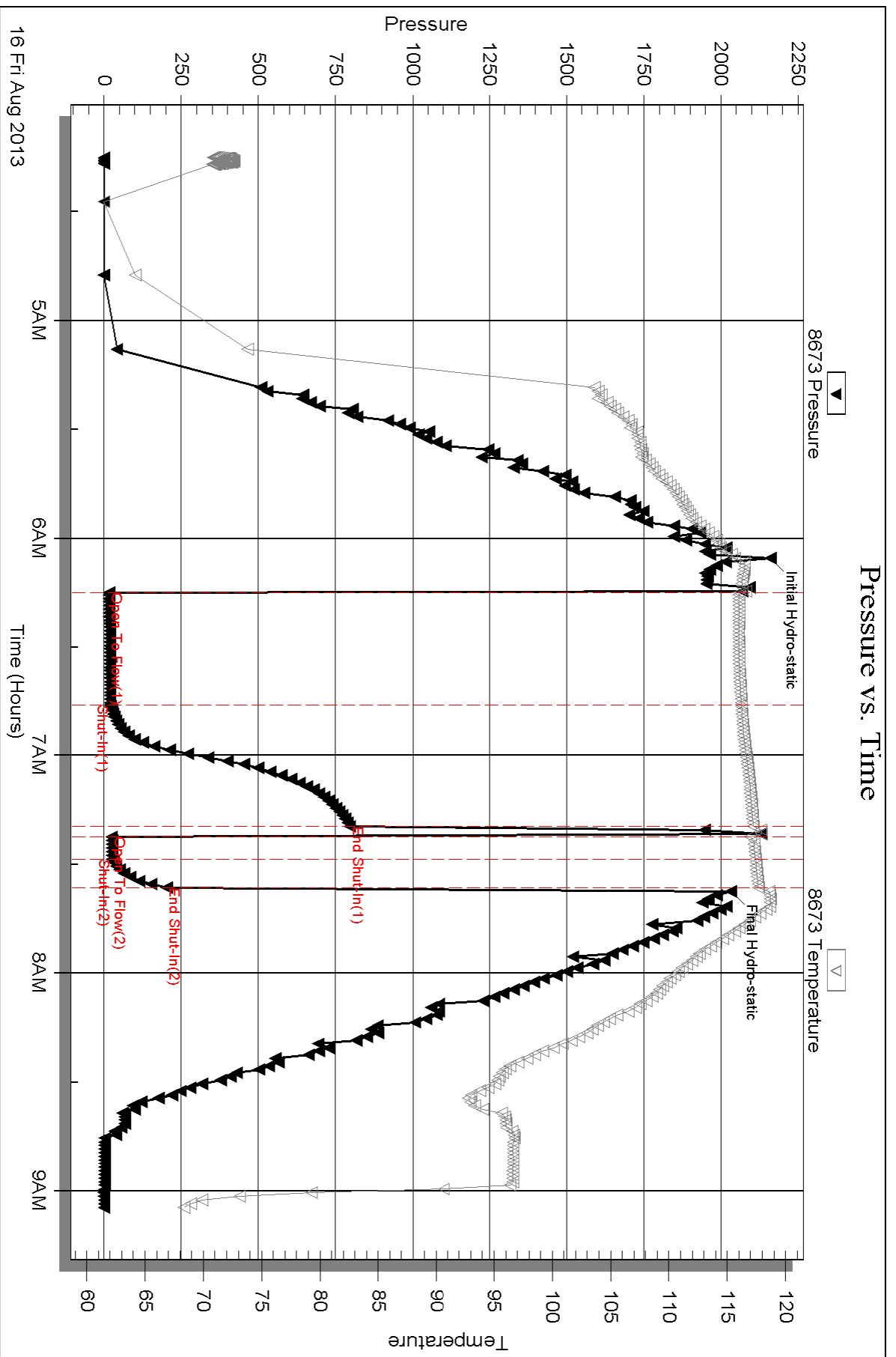
| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 60.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 6.38 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 1000.00 ppm | | | |
| Filter Cake: 2.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 20.00 | mud-100%m | 0.098 |

Total Length: 20.00 ft Total Volume: 0.098 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

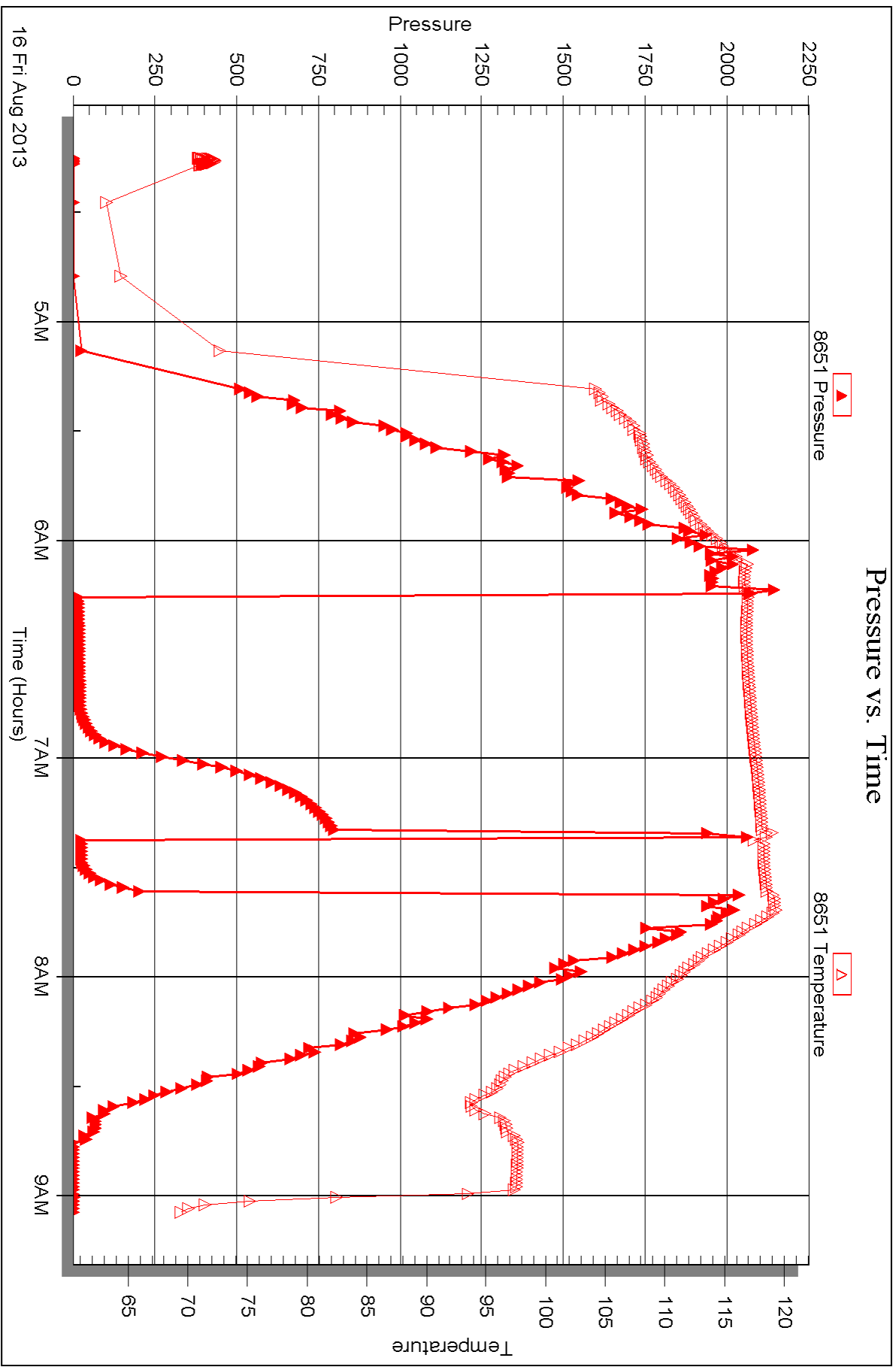


Serial #: 8651

Outside Brinker Trust

Transue #26-5

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Brinker Trust**

216 S. Marshall
Glen Elder KS 67446

ATTN: Richard Bell

Transue #26-5

26-9s-26w Sheridan,KS

Start Date: 2013.08.16 @ 16:31:00

End Date: 2013.08.16 @ 21:18:30

Job Ticket #: 52729 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.19 @ 14:16:53



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Trust
 216 S. Marshall
 Glen Elder KS 67446
 ATTN: Richard Bell

26-9s-26w Sheridan, KS
Transue #26-5
 Job Ticket: 52729 **DST#: 3**
 Test Start: 2013.08.16 @ 16:31:00

GENERAL INFORMATION:

Formation: **LKC-K**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 18:15:30 Tester: Chuck Kreutzer Jr.
 Time Test Ended: 21:18:30 Unit No: 61
 Interval: **4078.00 ft (KB) To 4104.00 ft (KB) (TVD)** Reference Elevations: 2630.00 ft (KB)
 Total Depth: 4104.00 ft (KB) (TVD) 2625.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

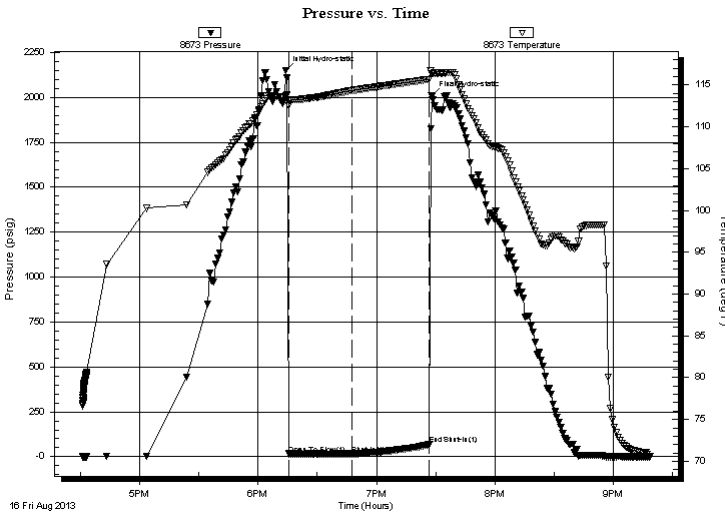
Serial #: 8673

Inside

Press @ Run Depth: 15.73 psig @ 4081.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.08.16 End Date: 2013.08.16 Last Calib.: 2013.08.16
 Start Time: 16:31:01 End Time: 21:18:30 Time On Btm: 2013.08.16 @ 18:14:00
 Time Off Btm: 2013.08.16 @ 19:28:00

TEST COMMENT: IF: Weak blow , Dead in 5 mins.
 IS: No blow back
 -----Pulled tool--

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2150.24 | 113.69 | Initial Hydro-static |
| 2 | 16.02 | 112.53 | Open To Flow (1) |
| 34 | 15.73 | 114.35 | Shut-In(1) |
| 73 | 67.06 | 115.69 | End Shut-In(1) |
| 74 | 2007.43 | 116.40 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 5.00 | mud-100%m | 0.02 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Trust
216 S. Marshall
Glen Elder KS 67446
ATTN: Richard Bell

26-9s-26w Sheridan,KS
Transue #26-5
Job Ticket: 52729 **DST#: 3**
Test Start: 2013.08.16 @ 16:31:00

GENERAL INFORMATION:

Formation: **LKC-K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:15:30
Time Test Ended: 21:18:30

Test Type: Conventional Bottom Hole (Reset)
Tester: Chuck Kreutzer Jr.
Unit No: 61

Interval: 4078.00 ft (KB) To 4104.00 ft (KB) (TVD)
Total Depth: 4104.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

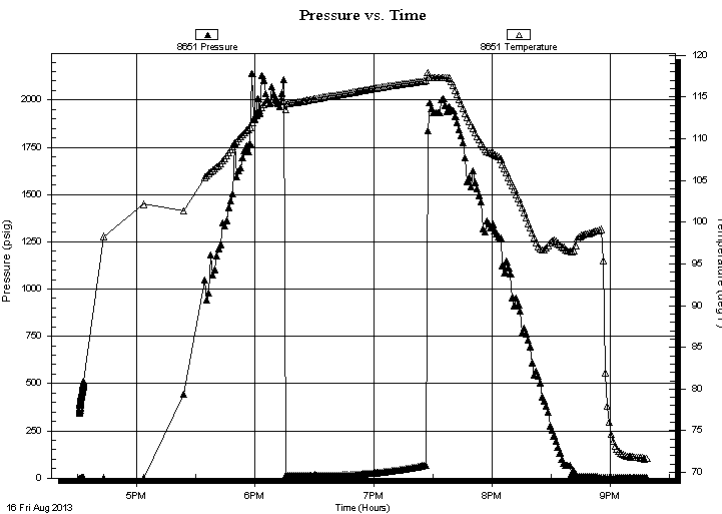
Reference Elevations: 2630.00 ft (KB)
 2625.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8651

Outside

| | |
|--|---|
| Press @ Run Depth: psig @ 4081.00 ft (KB) | Capacity: 8000.00 psig |
| Start Date: 2013.08.16 End Date: 2013.08.16 | Last Calib.: 2013.08.16 |
| Start Time: 16:31:01 End Time: 21:18:30 | Time On Btm: |
| | Time Off Btm: |

TEST COMMENT: IF: Weak blow, Dead in 5 mins.
IS: No blow back
-----Pulled tool--



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------------|--------------|
| 5.00 | mud-100% _m | 0.02 |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Trust
216 S. Marshall
Glen Elder KS 67446
ATTN: Richard Bell

26-9s-26w Sheridan,KS
Transue #26-5
Job Ticket: 52729 **DST#: 3**
Test Start: 2013.08.16 @ 16:31:00

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 10.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 60.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.99 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 1500.00 ppm | | | |
| Filter Cake: 2.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 5.00 | mud-100%m | 0.025 |

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

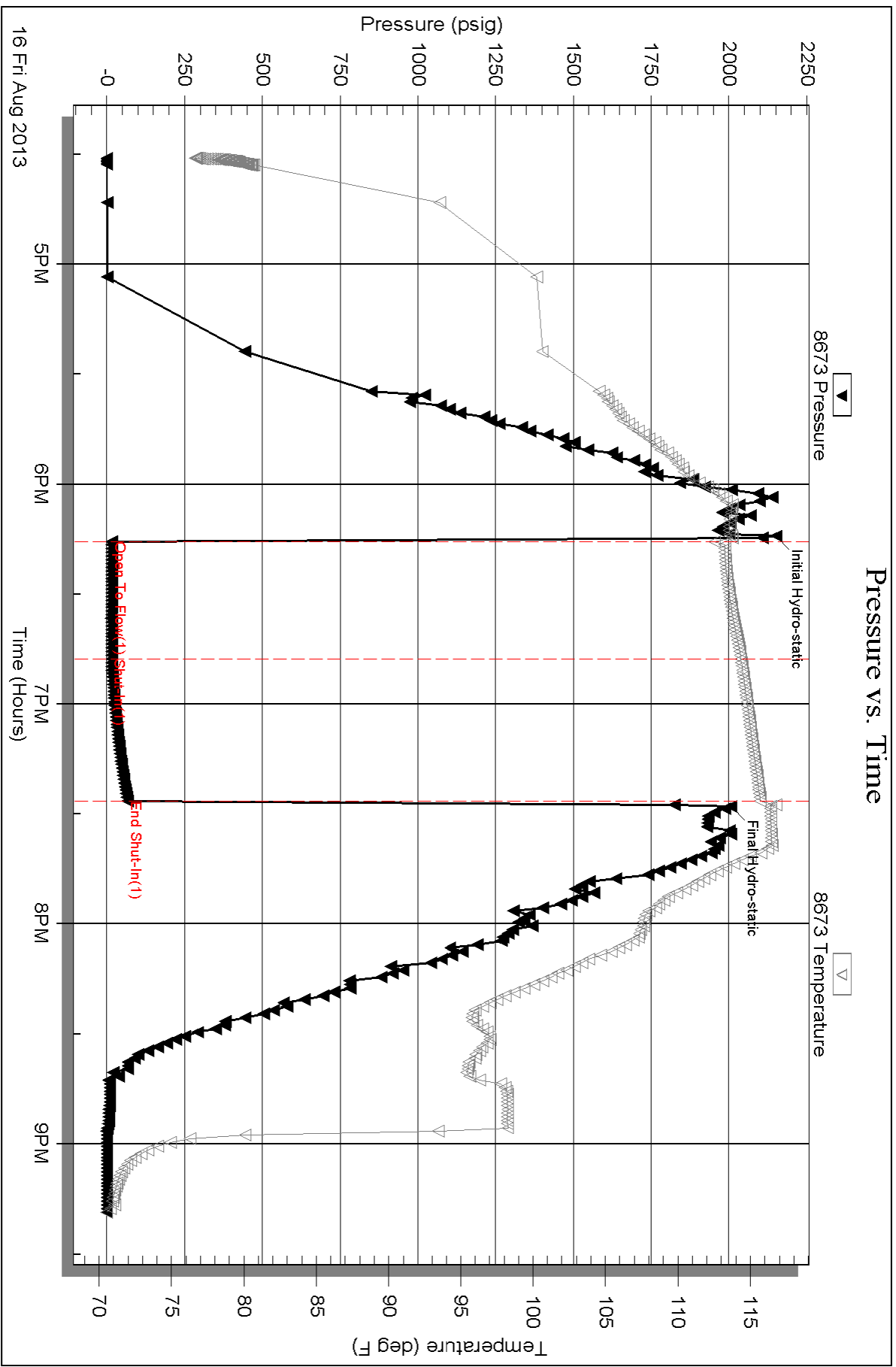
Serial #: 8673

Inside

Brinker Trust

Transue #26-5

DST Test Number: 3



16 Fri Aug 2013

5PM

6PM

7PM

8PM

9PM

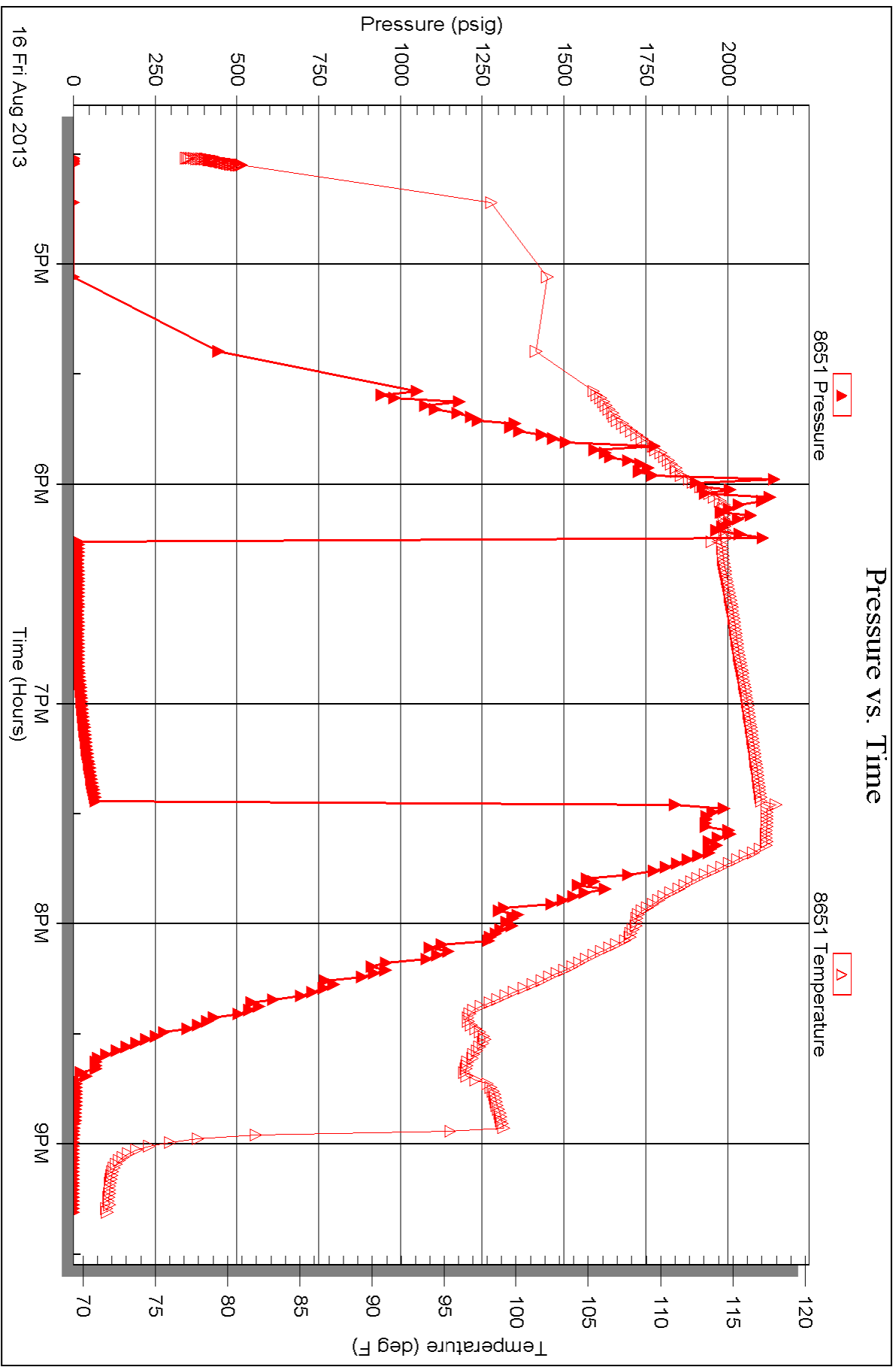
Time (Hours)

Serial #: 8651

Outside Brinker Trust

Transue #26-5

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52727

Well Name & No. Transue #265 Test No. 1 Date 8-15-2013
 Company Brinker Enterprises, LLC Elevation 2630 KB 2625 GL
 Address 216 S Marshall St. Glen Elder KS. 67446
 Co. Rep / Geo. Richard Bell Rig WW#6
 Location: Sec. 26 Twp. 9S Rge. 26W Co. Stoddard State KS

Interval Tested 3911 3950 Zone Tested LRL-C, D
 Anchor Length 39 Drill Pipe Run _____ Mud Wt. 8.9
 Top Packer Depth 3906 Drill Collars Run 184 Vis 60
 Bottom Packer Depth 3911 Wt. Pipe Run -0- WL 6.4
 Total Depth 3950 Chlorides 1000 ppm System LCM 2#

Blow Description IF: Weak blow dead in 13 mins. Had 5 ft of fill
ISF: No blow back
FI: No blow
FSI: No blow back

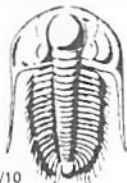
| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|------------|------|------|--------|------------|
| <u>20</u> | <u>mud</u> | | | | <u>100</u> |
| _____ | _____ | | | | |
| _____ | _____ | | | | |
| _____ | _____ | | | | |

Rec Total 20 BHT 115 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm
 (A) Initial Hydrostatic 2006 Test 1150 T-On Location 5:10
 (B) First Initial Flow 17 Jars _____ T-Started 6:30
 (C) First Final Flow 22 Safety Joint _____ T-Open 8:11
 (D) Initial Shut-In 830 Circ Sub _____ T-Pulled 10:15
 (E) Second Initial Flow 25 Hourly Standby _____ T-Out 11:55
 (F) Second Final Flow 30 Mileage 68x2 = 136x1.55 210.80 Comments _____
 (G) Final Shut-In 810 Sampler _____
 (H) Final Hydrostatic 1923 Straddle _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Shale Packer _____
 Final Flow 30 Extra Packer _____
 Final Shut-In 30 Extra Recorder _____
 Sub Total 0 Total 1360.80 MP/DST Disc't _____
 Sub Total 1360.80

Approved By _____ Our Representative Chuck K...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52728

Well Name & No. Tranue # 26-5 Test No. 2 Date 8-16-2013
 Company Brinker Enterprises, LLC Elevation 2630 KB 2625 GL
 Address 216 S. Marshall St. Glen Elder KS 67446
 Co. Rep / Geo. Richard Bell Rig WW#6
 Location: Sec. 26 Twp. 9S Rge. 26W Co. Sheridan State Ks

Interval Tested 4054 4080 Zone Tested LKC-J
 Anchor Length 26 Drill Pipe Run 3867 Mud Wt. 8.4
 Top Packer Depth 4049 Drill Collars Run 184 Vis 60
 Bottom Packer Depth 4054 Wt. Pipe Run 0 WL 6.4
 Total Depth 4080 Chlorides 1000 ppm System LCM 2#

Blow Description IF: Weak blow, Dead in 5 mins.
ISJ: No blow back
FF: Flushed tool, Weak blow Dead in 30 secs.
FSJ: No blow back

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|------------|------|------|--------|------------|
| <u>20</u> | <u>mud</u> | | | | <u>100</u> |
| | | | | | |
| | | | | | |
| | | | | | |

Rec Total 20 BHT 2160 Gravity 1250 API RW 210.80 @ 210.80 ° F Chlorides 1000 ppm

(A) Initial Hydrostatic 2160 Test 1250 T-On Location 4:10
 (B) First Initial Flow 16 Jars 4:15
 (C) First Final Flow 20 Safety Joint 6:15
 (D) Initial Shut-In 796 Circ Sub 7:35
 (E) Second Initial Flow 25 Hourly Standby 9:04
 (F) Second Final Flow 26 Mileage 68x2=136x1.55 210.80
 (G) Final Shut-In 208 Sampler
 (H) Final Hydrostatic 2032 Straddle
 Shale Packer
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

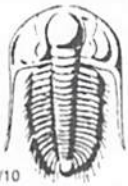
Initial Open 30
 Initial Shut-In 30
 Final Flow 5
 Final Shut-In 5

Sub Total 1460.80

Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1460.80
 MP/DST Disc't _____

Approved By _____ Our Representative Chuck [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52729

4/10

Well Name & No. Transue #26-5 Test No. 3 Date 8-18-2013
 Company Brinker Enterprises, LLC Elevation 2630 KB 2625 GL
 Address 216 S. Marsh all St. Glen Elder
 Co. Rep / Geo. Richard Bell Rig WWT#6
 Location: Sec. 26 Twp. 9S Rge. 26W Co. Sheridan State KS

Interval Tested 4078 4104 Zone Tested LKC-K
 Anchor Length 26 Drill Pipe Run 3848 Mud Wt. 9.5
 Top Packer Depth 4073 Drill Collars Run 184 Vis 60
 Bottom Packer Depth 4078 Wt. Pipe Run - 0- WL 8.0
 Total Depth 4104 Chlorides 1500 ppm System LCM 2#

Blow Description IF: Weak blow dead in 5 mins
ISI: No blow back

| Rec | Feet of | %gas | %oil | %water | %mud |
|----------|------------|------|------|--------|------------|
| <u>5</u> | <u>mud</u> | | | | <u>100</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 5 BHT 115 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2150 Test 1250 T-On Location 18:30
 (B) First Initial Flow 16 Jars T-Started 16:31
 (C) First Final Flow 16 Safety Joint T-Open 18:15
 (D) Initial Shut-In 67 Circ Sub T-Pulled 19:10
 (E) Second Initial Flow _____ Hourly Standby T-Out 21:18
 (F) Second Final Flow _____ Mileage 6842 = 13641.55 210.80 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2007 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 0
 Final Shut-In 0

Sub Total 1460.80

MP/DST Disc't _____

Approved By _____

Our Representative Chuck Hays

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 10, 2013

Lee Brinker
Brinker Enterprises, LLC
216 S MARSHALL ST
GLEN ELDER, KS 67446

Re: ACO1
API 15-179-21340-00-00
Transue 26-5
NE/4 Sec.26-09S-26W
Sheridan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Lee Brinker