



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1158148
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1158148

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	GILES LAND 1-29(NW)
Doc ID	1158148

All Electric Logs Run

MEL
DIL
CNL/CDL
BHCS



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Falcon Exploration, Inc.	Well Name	Giles Land #1-29 (NW)
Well Operator	Falcon Exploration, Inc.	Unique Well ID	DST #1 Mississippian 5208'-5250'
Contact	Cynde Wolfe	Surface Location	Sec 29-30s-21w-Clark Co.-KS
Site Contact	Mac Armstrong	Test Unit	#5
Field	Wildcat	Pool	Wildcat
Well Type	Vertical	Job Number	F136
Prepared By	Jake Fahrenbruch	Qualified By	Mac Armstrong

Test Information

Test Type	Conventional Bottom-Hole	Test Purpose	Initial Test
Formation	Mississippian 5208'-5250'	Gauge Name	0062
Start Test Date	2013/06/11	Start Test Time	00:11:00
Final Test Date	2013/06/11	Final Test Time	11:34:00

Test Results

5 min initial flow: B.O.B. in 20 seconds, G.T.S. 2.5 minutes.
 90 min initial shut-in: Bled off 15 minutes, no blowback.
 120 min final flow: B.O.B. immediately, Gauge gas.
 150 min final shut-in: Bled off 20 minutes, no blowback.

Recovered: 80' Drilling Mud 100% mud
 Tool Sample: Drilling mud w/trace oil show
 Bottom-Hole Temp: 123 Deg F

Pressures:
 IHP: 2469
 IFP: 727-440
 ISIP: 1644
 FFP: 417-265
 FSIP: 1280
 FHP: 2468



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: gilesland1-29nwdst1

TIME ON: 00:11
TIME OFF: 11:34

Company Falcon Exploration, Inc. Lease & Well No. Giles Land #1-29 (NW)
Contractor Val Energy, Rig #1 Charge to Falcon Exploration, Inc.
Elevation 2335' KB Formation Mississippian Effective Pay _____ Ft. Ticket No. F136
Date 6.11.2013 Sec. 29 Twp. 30 S Range 21 W County Clark State KANSAS
Test Approved By Mac Armstrong Diamond Representative Jake Fahrenbruch

Formation Test No. 1 Interval Tested from 5208 ft. to 5250 ft. Total Depth 5250 ft.
Packer Depth 5203 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 5208 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5187 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 5247 ft. Recorder Number 11033 Cap. 5,150 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 56 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.2+ Water Loss 10.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 5300 P.P.M. Drill Pipe Length 5175 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 (J&J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? G.T.S. Reversed Out NO Anchor Length 42 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: B.O.B. 20 seconds. G.T.S. 2.5 minutes. No blowback.

2nd Open: B.O.B. immediately. Guage gas. No blowback.

Recovered 80 ft. of Drilling Mud 100% mud
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: Tool Sample: Drilling mud w/trace oil show

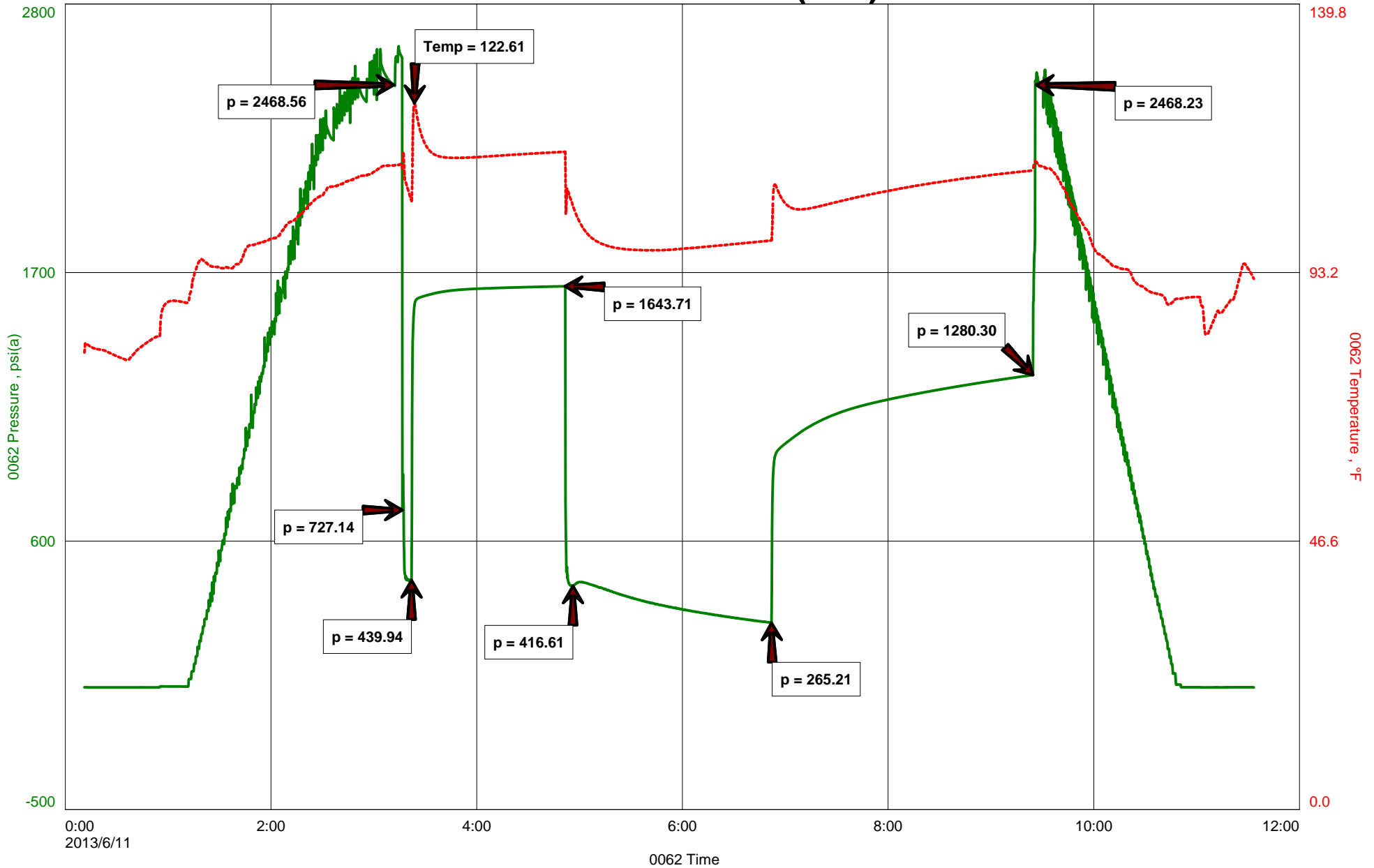
	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 03:17 A.M. P.M. Time Started Off Bottom 09:22 A.M. P.M. Maximum Temperature 123 Deg F

Initial Hydrostatic Pressure..... (A) 2469 P.S.I.
Initial Flow Period..... Minutes 5 (B) 727 P.S.I. to (C) 440 P.S.I.
Initial Closed In Period..... Minutes 90 (D) 1644 P.S.I.
Final Flow Period..... Minutes 120 (E) 417 P.S.I. to (F) 265 P.S.I.
Final Closed In Period..... Minutes 150 (G) 1280 P.S.I.
Final Hydrostatic Pressure..... (H) 2468 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Giles Land #1-29 (NW)



**Falcon Expoloration, Inc
Giles Land No. 1-29 (NW)
510' FNL and 1020' FWL
SE NE NW NW
Sec 29 T30S R21W
Clark County, Kansas**

Geological Report
by

Macklin M. Armstrong, P.G.
License Number 743

Scale 1:240 Imperial

Well Name:	Giles Land No. 1-29 (NW)		
Surface Location:	Sec 29 T30S R21W		
Bottom Location:	510' FNL and 1020' FWL		
API:	15-025-21560		
License Number:	5316		
Spud Date:	6/1/2013	Time:	4:15 PM
Region:	Clark County, Kansas		
Drilling Completed:	6/12/2013	Time:	1:22 AM
Surface Coordinates:			
Bottom Hole Coordinates:			
Ground Elevation:	2325.00ft		
K.B. Elevation:	2335.00ft		
Logged Interval:	4000.00ft	To:	5402.00ft
Total Depth:	5400.00ft		
Formation:			
Drilling Fluid Type:	Chemical/Fresh Water Gel		

OPERATOR

Company:	Falcon Exploration, Inc.		
Address:	125 North Market Wichita, Kansas 67202		
Contact Geologist:	Dan Fredlund		
Contact Phone Nbr:	316-262-1378		
Well Name:	Giles Land No. 1-29 (NW)		
Location:	Sec 29 T30S R21W	API:	15-025-21560
Pool:	Gas	Field:	Wildcat
State:	Kansas	Country:	Clark

CONTRACTOR

Contractor: Val Energy
 Rig #: 1
 Rig Type: mud rotary
 Spud Date: 6/1/2013
 TD Date: 6/12/2013
 Rig Release: 6/13/2013

Time: 4:15 PM
 Time: 1:22 AM
 Time: 2:30 AM

ELEVATIONS

K.B. Elevation: 2335.00ft
 K.B. to Ground: 10.00ft

Ground Elevation: 2325.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: 99.6427005
 N/S Co-ord:
 E/W Co-ord:

Latitude: 37.4081046

NOTES

Date	Depth	Activity
6-01-12	MIRU	Spud at 4:15 pm
6-02-12	280	Drilling
6-03-12	696	WOC
6-04-12	1586	Wait on welder
6-05-12	2555	Drilling
6-06-12	3225	Drilling
6-07-12	3785	Drilling
6-08-12	4265	Drilling
6-09-12	4780	Drilling
6-10-12	5105	Drilling
6-11-12	5250	OB with DST No. 1
6-12-12	5400	TOH for Log
6-13-12	5400	P & A

Surface Casing: 13 3/8" at 280', 8 5/8" 24# at 694'
 Production Casing: None set

Deviation: 256 - 1°
 800 - 3/4°
 5310 - 1°

Bit Record:	Make	Size	Type	Depth In	Depth Out	Hours
	JZ	13 3/8"	Rock bit	Surface	280	2
	JZ	12 1/4"	Rock bit	280	696	5
	JZ	7 7/8"	HA20Q	696	5250	139 1/2
	JZ	7 7/8"	HF41BN	5250	5400	10

Drill Stem Tests:

DST No. 1 5208 to 5250 Formation: Mississippi
 5-90-120-150

Gas flows: IFP: GTS in 2.5"

FFP: 10" - 2271 mcf, 20" - 2229 mcf, 30" - 2085 mcf, 40" - 1980 mcf, 50" - 1911 mcf, 60" - 1797 mcf,
 70" - 1729 mcf, 80" - 1656 mcf, 90" - 1612 mcf, 100" - 1539 mcf, 110" - 1506 mcf, 120" - 1462 mcf

Recovery: 80' Mud

IHP 2469 FHP 2468
 IFP 727-440 FFP 417-265
 ISIP 1644 FSIP 1280
 Temp 123°

Formation	Sample	E-Log	Datum	Well 1	Well 2	Well 3
King Hill	4151	4155	-1820	-20		127

King Hill	4151	4153	-1820	-20	-8	+27
Heebner	4322	4324	-1989	-11	-8	+30
Douglas	4358	4362	-2027	-13	-6	+30
Brown Lime	4500	4502	-2167	-11	-13	+28
Lansing	4520	4524	-2189	-12	-14	+13
Stark	4864	4866	-2531	-4	-14	+32
Hushpuckney	4906	4907	-2572	-1	-13	+29
B/Kansas City	4970	4972	-2637	0	-12	+28
Marmaton	4989	4991	-2656	+3	-11	+29
Altamont	5028	5029	-2694	+1	-7	+29
Pawnee	5064	5064	-2729	+2	-7	+30
Fort Scott	5100	5102	-2767	+1	-8	+29
Cherokee Shale	5111	5115	-2780	+1	-7	+29
Inola	5203	5206	-2871	-1	-8	+32
Morrow Shale	5212	5215	-2880	0	-9	+31
Mississippi	5224	5227	-2892	+9	-3	+36
Total Depth	5400	5402	-3067			

Reference Well No. 1: Molz Oil Company, Seacat No. 1 C NW NE Sec 291 T30S R21W

Reference Well No. 2: Diversified Operating Corporation, Caddy No. 20-10-4 SW NW SE Sec 20 T30S R21W

Reference Well No. 3: Falcon Exploration, Norman No. 1-30, NW NE SW SE Sec 30 T30S R21W

Due to the results of the Drill Stem Test and the electric log calculations, it was decided to plug this test well.

Respectfully submitted,
Macklin M. Armstrong

ROCK TYPES

	Lmst fw7> shale, grn		shale, gry		shale, red
	Carbon Sh				

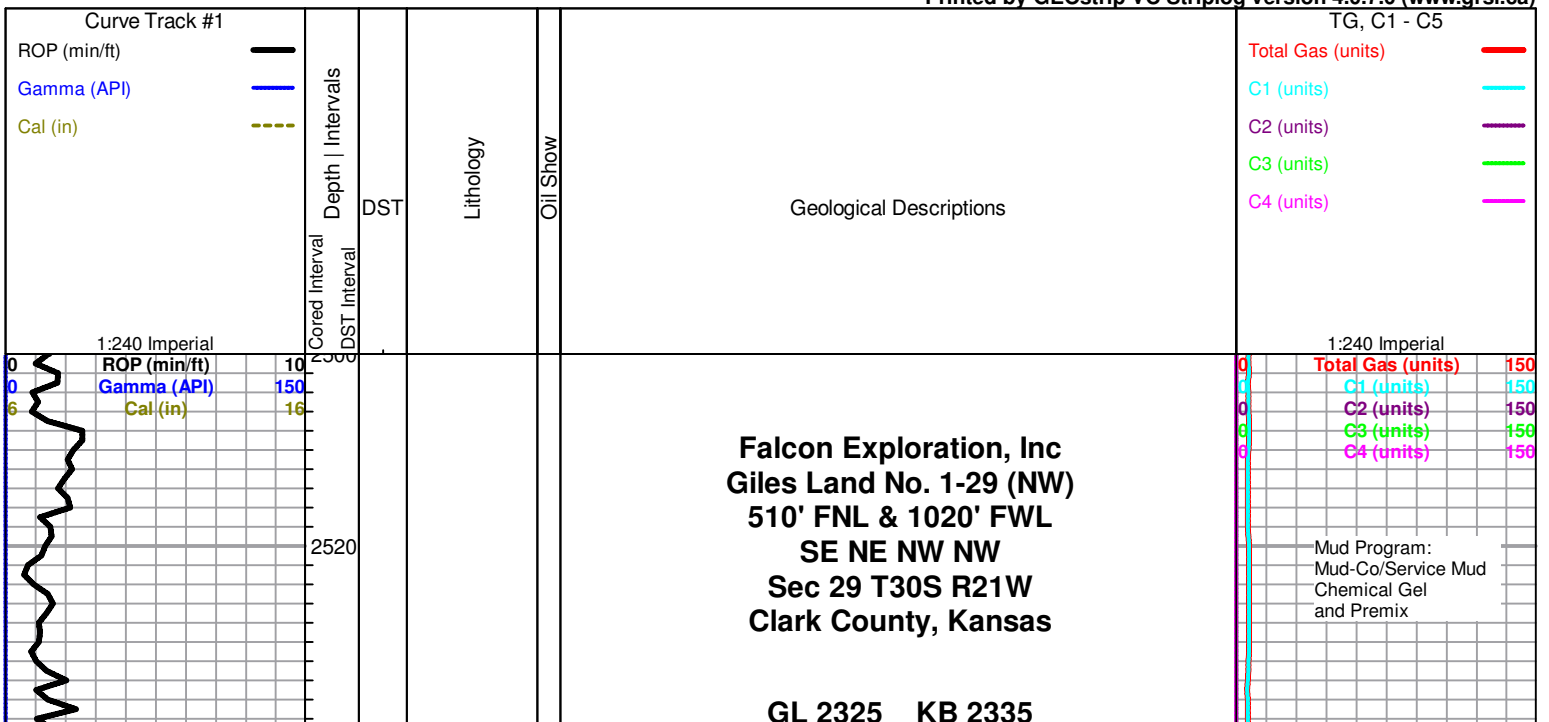
ACCESSORIES

MINERAL	FOSSIL	STRINGER	TEXTURE
▲ Chert, dark	○ Crinoids	■ Siltstone	C Chalky
∩ Glauconite	F Fossils < 20%		
△ Chert White	⊕ Oolite		

OTHER SYMBOLS

DST
■ DST Int
■ DST alt
■ Core

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)



2540
2560
2580
2600
2620
2640
2660
2680
2700
2720
2740

ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16

0
0
6

Testing:
Diamond Testing

Gas Detector:
Blue Stem
Environmental

Sample Cuttings:
KGS Well Sample
Library

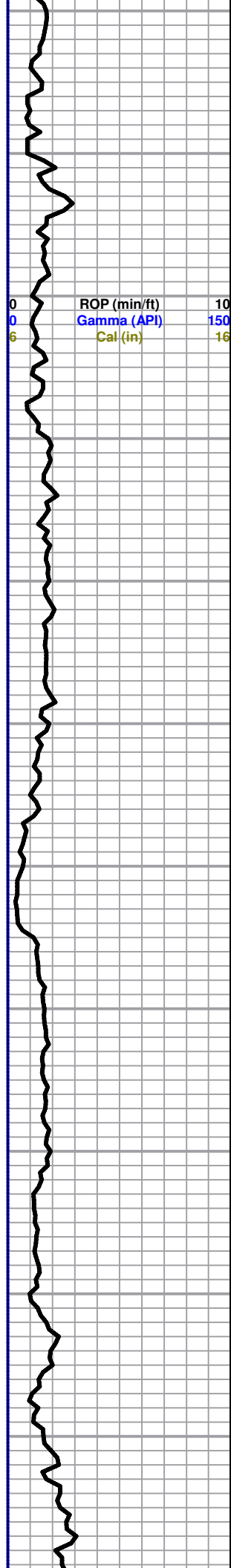
Total Gas (units) 150
C1 (units) 150
C2 (units) 150
C3 (units) 150
C4 (units) 150

Electric Logs:
Pioneer Energy
Services:
DIL
CNL/CDL
MEL
BHCS

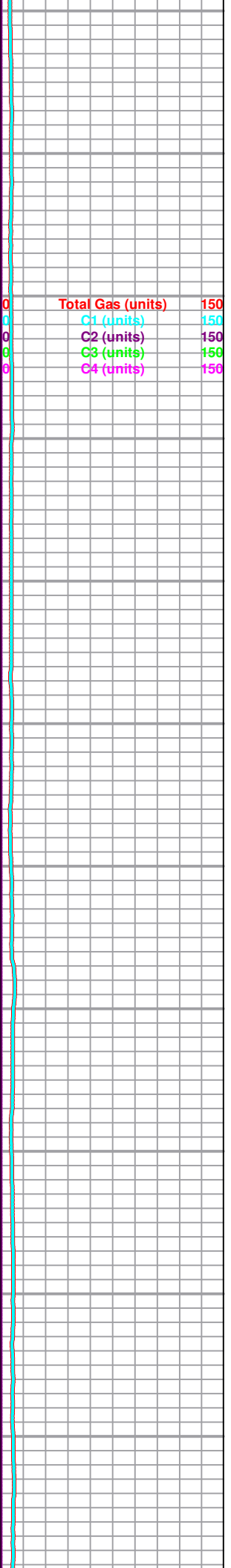
Deviation:
280' - 3/41°
650' - 3/4°
5250' - 3/4°

2760
2780
2800
2820
2840
2860
2880
2900
2920
2940
2960

ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16

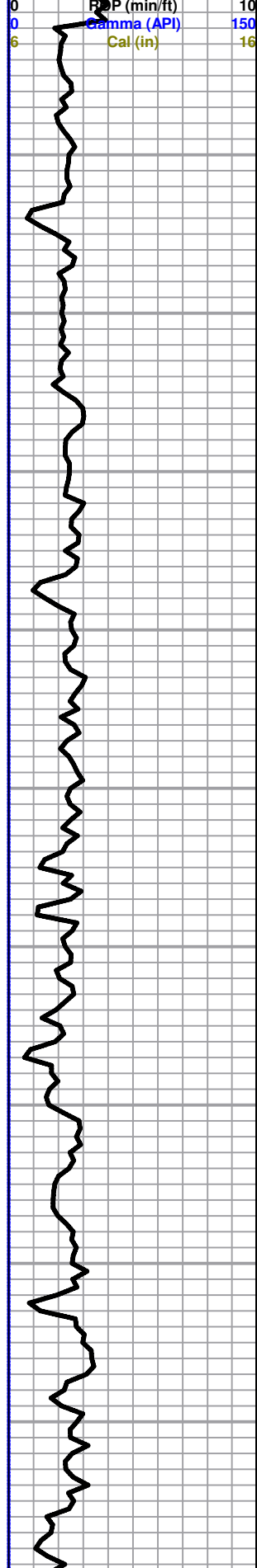


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C1 (units) 150
C2 (units) 150
C3 (units) 150
C4 (units) 150

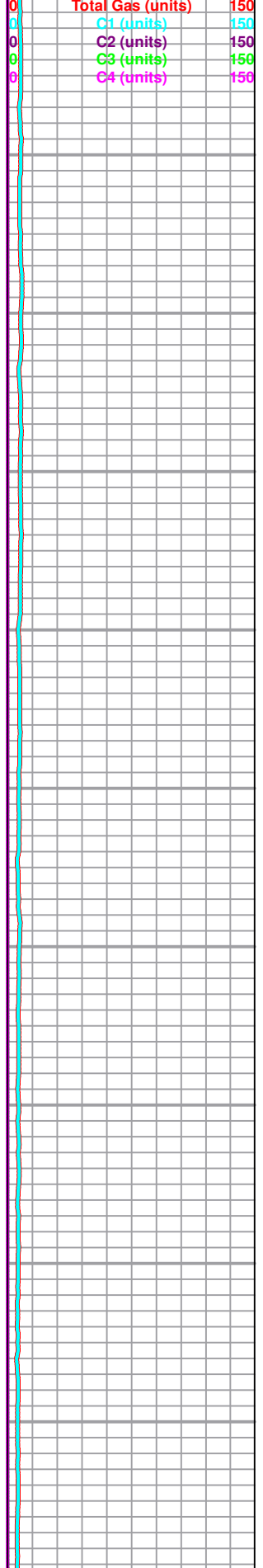


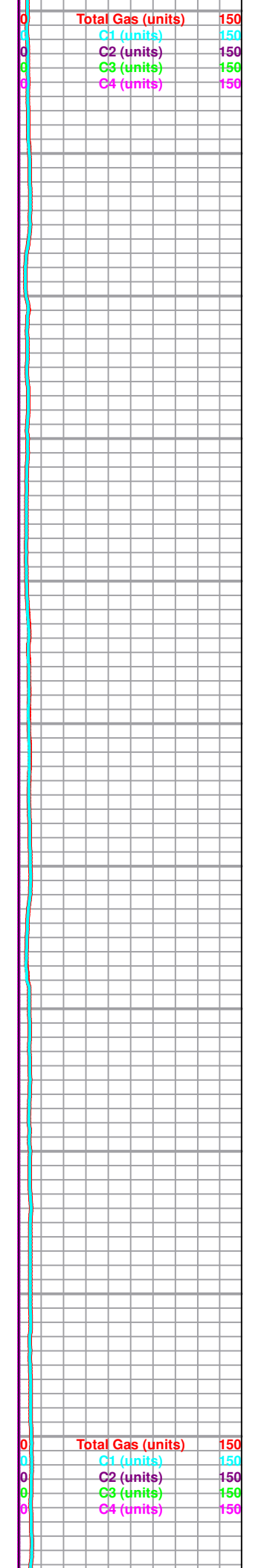
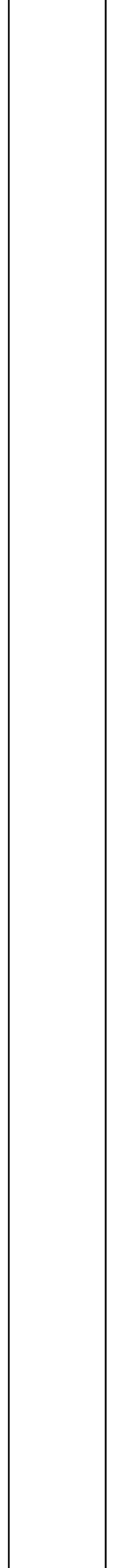
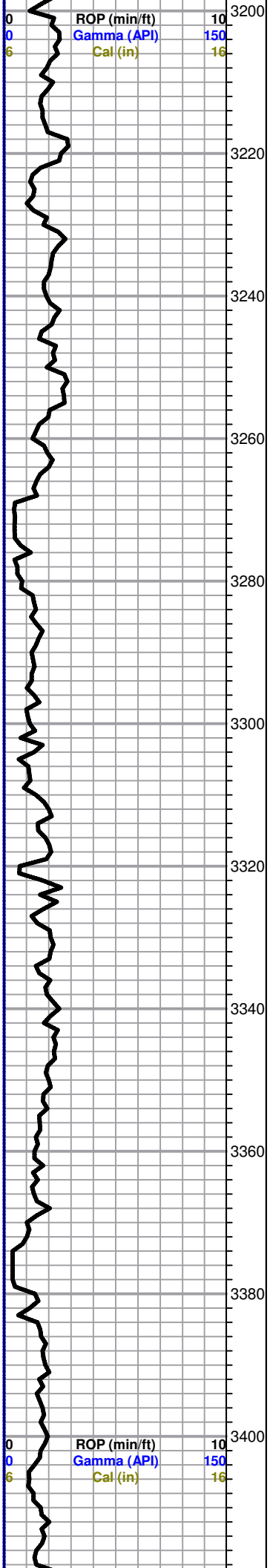
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3000
3020
3040
3060
3080
3100
3120
3140
3160
3180

ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16



Total Gas (units) 150
C1 (units) 150
C2 (units) 150
C3 (units) 150
C4 (units) 150





3420
3440
3460
3480
3500
3520
3540
3560
3580
3600
3620

0	ROP (min/ft)	10
0	Gamma (API)	150
6	Cal (in)	16

0	Total Gas (units)	150
0	C1 (units)	150
0	C2 (units)	150
0	C3 (units)	150
0	C4 (units)	150

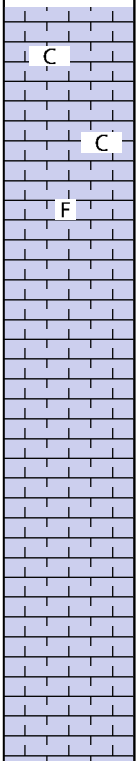
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3740
3760
3780
3800
3820
3840

0	ROP (min/ft)	10
0	Gamma (API)	150
6	Cal (in)	16

0	Total Gas (units)	150
0	C1 (units)	150
0	C2 (units)	150
0	C3 (units)	150
0	C4 (units)	150

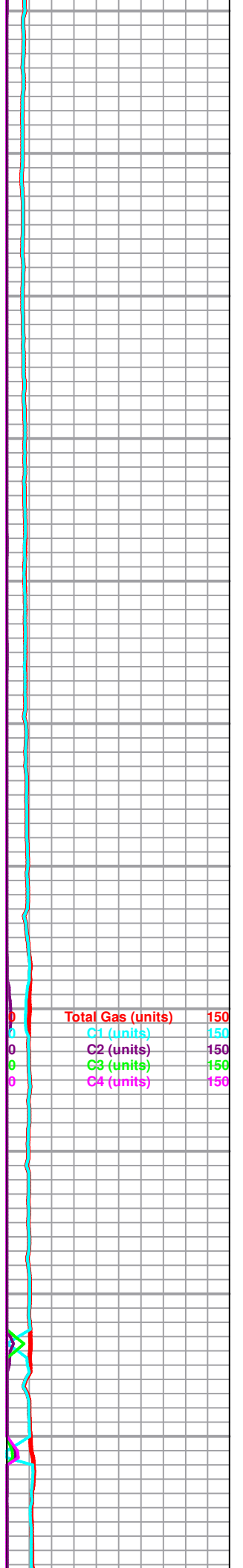
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4040
4060

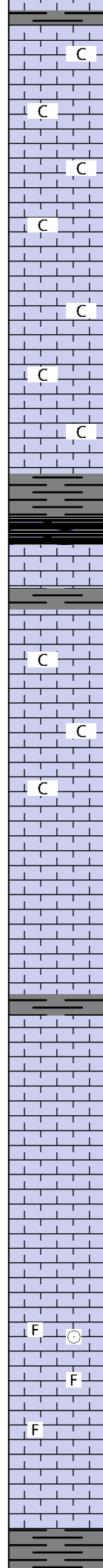
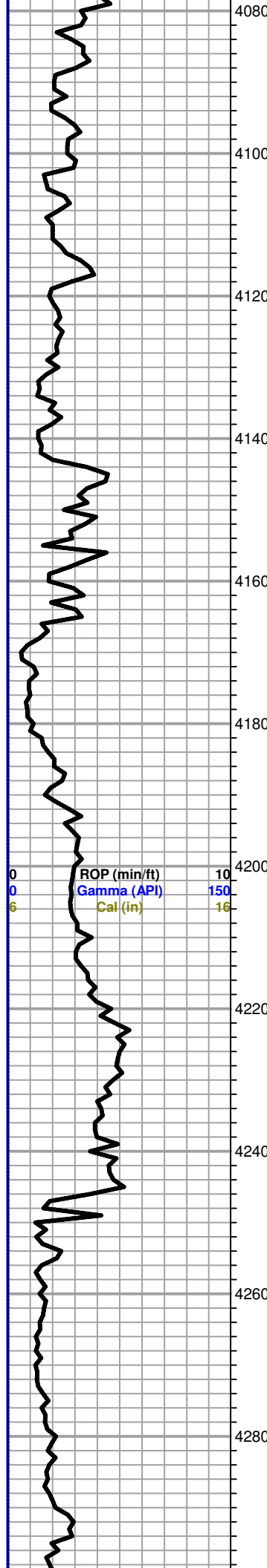
0 ROP (min/ft) 10
0 Gamma (API) 150
6 Cal (in) 16



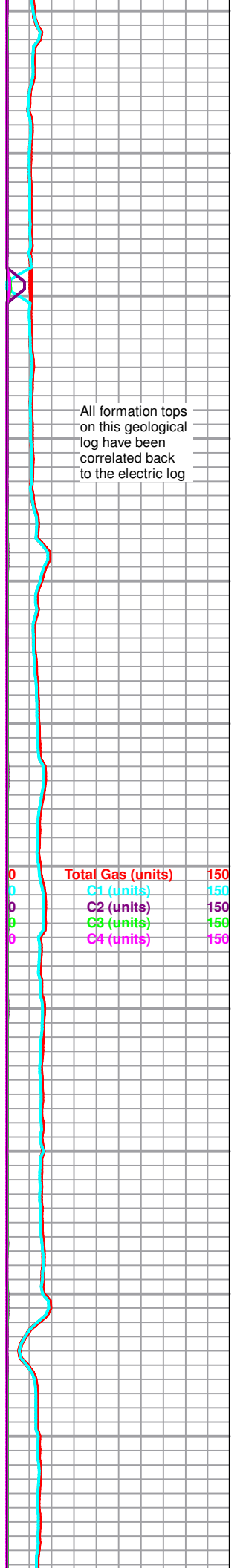
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Ls-AA
Ls-tan/crm/lt gry f/mxln dns sl fos no por
Ls-tan/lt gry/crm fxln mhd/dns no por
Ls-tan/lt gry fxln dns no por
Ls-AA
Ls-tan/lt gry f/mxln dns no por
Ls-crm/tan/ltgry f/mxln dns no por
Ls-lt gry/crm fxln dns no por
Ls-lt gry/crm fxln mhd/dns no por

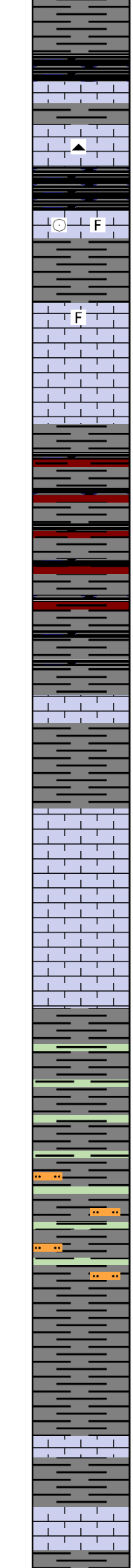
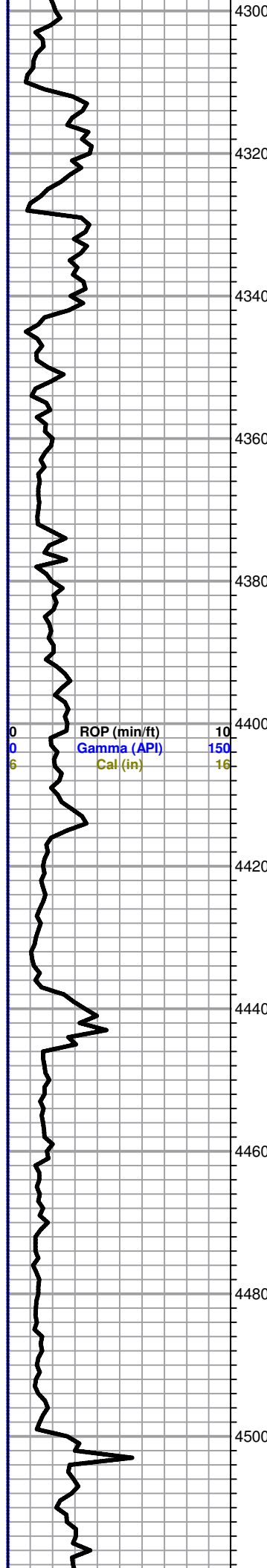
0 Total Gas (units) 150
0 C1 (units) 150
0 C2 (units) 150
0 C3 (units) 150
0 C4 (units) 150





Sh-gry/dk gry
 Ls-crm/tan fxln mhd sl clky no por
 Ls-crm/tan fxln dns no por
 Ls-crm/lt tan fxln mhd sl clky no por sm Ls-wt fxln soft clky
 Ls-crm/lt tan mhd/dns sl clky no por
 Ls-crm/lt tan/lt gry fxln mhd sl clky no por
 Ls-AA
 Ls-crm/tan fxln dns no por
 Ls-crm/lt tan fxln mhd sl clky no por sm Ls-wt fxln soft clky
 Ls-AA
 Ls-AA
 Ls-AA
 Sh-gry/dk gry
 ----- **King Hill 4151 -1816** -----
 Sh-blk carb
 Ls-crm/tan fxln mhd/dns no por
 Sh-gry/dk gry
 Ls-tan/lt gry fxln dns no por
 Ls-crm/lt tan/wt fxln soft clky fr inter xln por nsfo or gas
 Ls-AA
 Ls-crm/lt tan/lt gry fxln mhd sl clky no por
 Ls-crm/lt gry fxln dns no por
 Ls-AA
 Ls-crm/tan/lt gry f/mxln mhd/dns no por
 Ls-AA
 Sh-gry/dk gry
 Ls-tan/lt gry fxln dns no por
 Ls-AA
 Ls-tan/gry fxln dns no por
 Ls-lt gry/tan f/mxln mhd fr inter xln por nsfo or gas
 Ls-AA
 Ls-tan/lt gry/gry f/mxlnmhd sl fos sm free crin fr inter xln por nsfo
 Ls-tan/lt gry/gry f/mxln mhd sl fos no por
 Ls-AA
 Ls-tan/gry f/mxln dns no por
 Sh-gry/dk gry

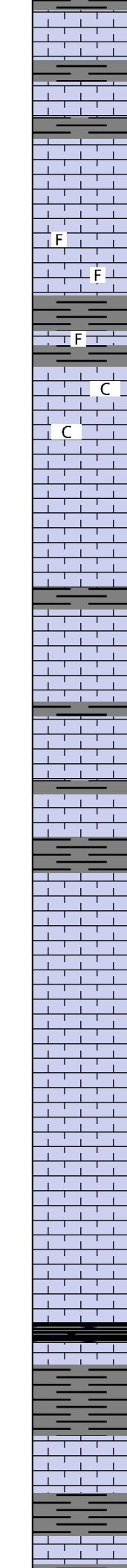
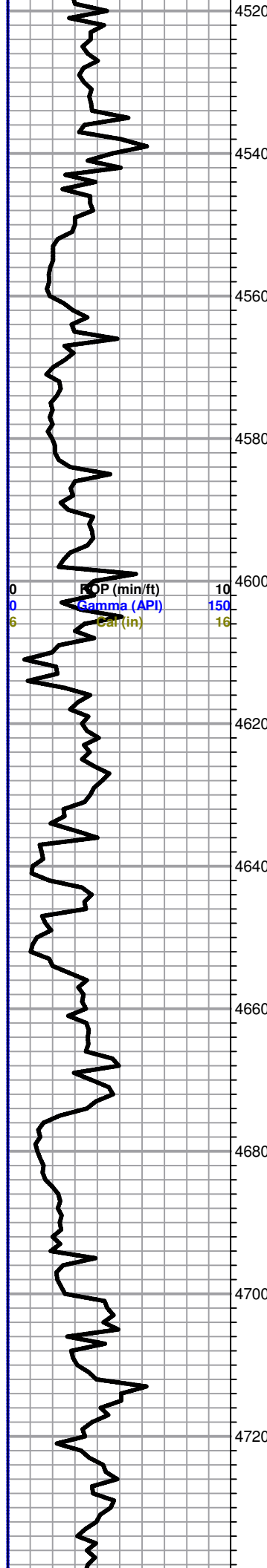




Sh-AA
 Sh-blk carb
 Ls-tan/lt gry f/mxln dns no por
 Sh-gry/dk gry
 Ls-tan/lt gry f/mxln dns no por sm Cht-gry fish opaq
 ----- Heebner 4322 -1987 -----
 Sh-blk carb
 Ls-tan/lt gry fxln dns sl fos no por sm free crin
 Sh-gry/dk gry
 Ls-tan f/mxln dns sl fos no por
 Ls-gry/tan f/mxln mhd fr inter xln por nsfo or gas
 Ls-AA
 ----- Douglas 4358 -2023 -----
 Sh-gry/dk gry/sm blk and red brn
 Sh-AA
 Sh-gry/dk gry/blk/red brn
 Sh-AA
 Sh-gry/dk gry/sm blk
 Ls-lt gry/tan f/mxln dns no por
 Sh-gry/dk gry
 Sh-AA
 Ls-tan/gry f/mxln dns no por
 Ls-crm/tan f/mxln mhd fr inter xln por nsfo or gas
 Ls-AA
 Ls-AA
 Ls-crm/tan fxln dns no por
 Sh-gry/dk gry/gry grn
 Sh-AA
 Sh-AA
 Sh-gry/dk gry/gry grn sl slty
 Sh-AA
 Sh-gry/dk gry
 Sh-AA
 ----- Brown Lime 4500 -2165 -----
 Ls-tan/brn fxln dns no por
 Sh-gry/dk gry
 Ls-tan/lt gry f/mxln dns no por

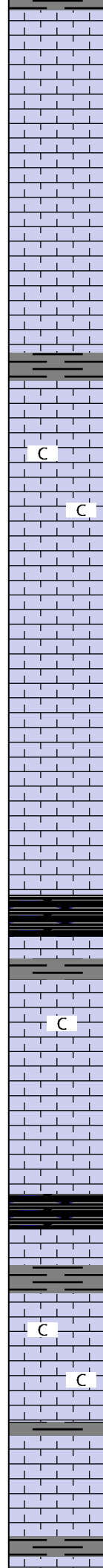
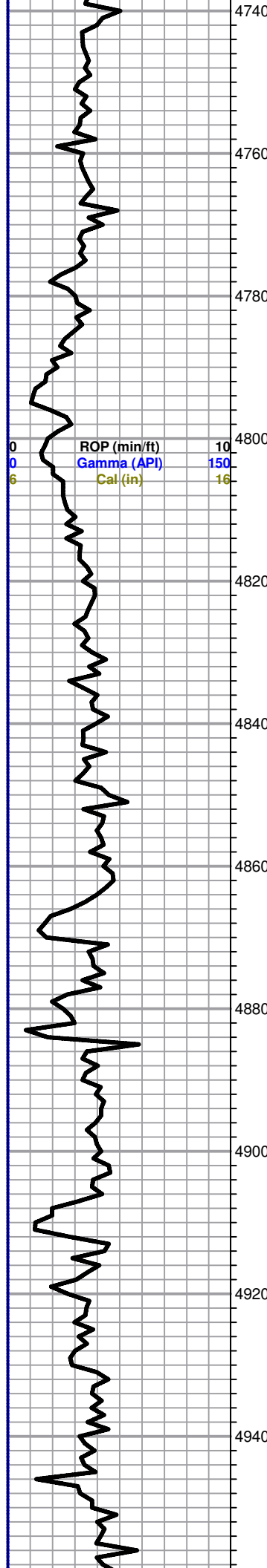
Mud Data at
 4330'
 9:35 am
 6-08-13
 Wt 9.35
 Vis 51
 WL 11.6
 pH 10.5
 Chl 7800
 Sol 6.7%
 YP 16
 LCM 0#

0	Total Gas (units)	150
0	C1 (units)	150
0	C2 (units)	150
0	C3 (units)	150
0	C4 (units)	150

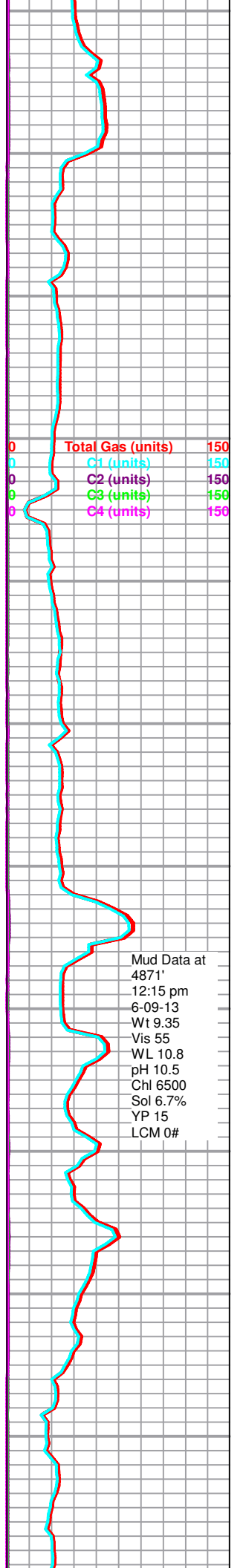


Ls-crm/lt tan fxln dns no por
 Sh-gry/dk gry
 Ls-crm/tan f/mxln dns no por
 Sh-gry/dk gry
 Ls-crm/tan fxln dns no por
 Ls-crm/tan/lt gry fxln mhd/dns no por
 Ls-tan/gry mxln sm blkly mhd sl fos pr inter xln por nsfo or gas
 Sh-gry/dk gry
 Ls-tan/gry f/mxln dns sl fos no por
 Sh-gry/dk gry
 Ls-crm/lt tan fxln mhd clkly pr inter xln por nsfo or gas
 Ls-AA
 Ls-crm/tan/lt gry fxln dns no por
 Ls-AA
 Ls-crm/tan fxln mhd no por
 Sh-gry/dk gry
 Ls-lt gry/tan fxln dns no por
 Ls-lt gry/crm f/mxln mhd fr inter xln por nsfo or gas
 Sh-gry/dk gry
 Ls-lt gry/crm fxln dns no por
 Sh-gry/dk gry
 Ls-lt gry/tan f/mxln dns no por
 Sh-gry/dk gry
 Ls-lt gry/tan f/mxln mhd fr inter xln por nsfo or gas
 Ls-lt gry/tan fxln dns no por
 Ls-lt gry/tan f/mxln mhd fr inter xln por nsfo or gas
 Ls-lt gry/tan/brn f/mxln dns no por
 Ls-AA
 Ls-lt gry/tan fxln dns no por
 Ls-gry/tan/brn f/mxln mhd pr inter xln por nsfo or gas
 Ls-AA
 Ls-gry/tan f/mxln mhd no por
 Ls-AA
 Sh-blk carb
 Ls-tan/gry f/mxln mhd no por
 Sh-gry/dk gry
 Ls-tan/crm/lt gry fxln mhd/dns no por
 Sh-gry/dk gry
 Ls-tan/crm fxln dns no por
 Sh-gry/dk gry

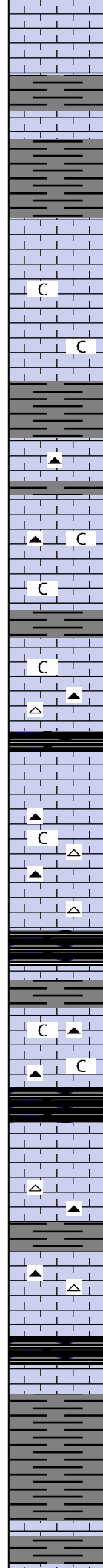
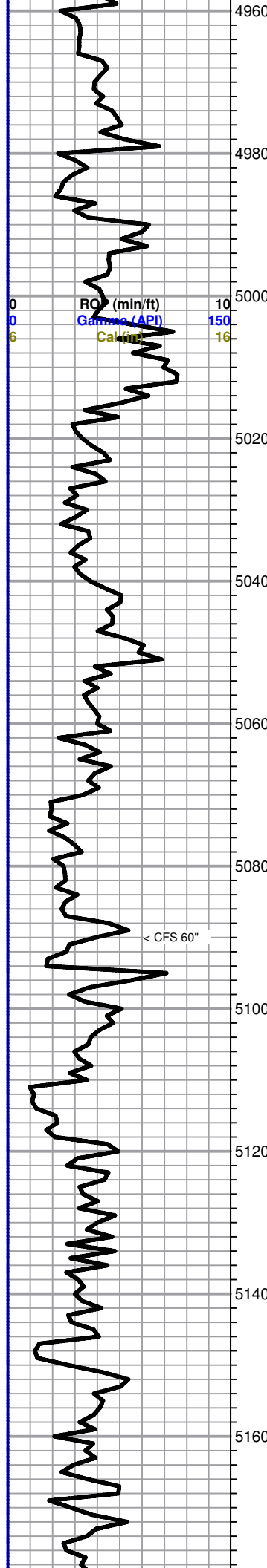
0	Total Gas (units)	150
0	C1 (units)	150
0	C2 (units)	150
0	C3 (units)	150
0	C4 (units)	150



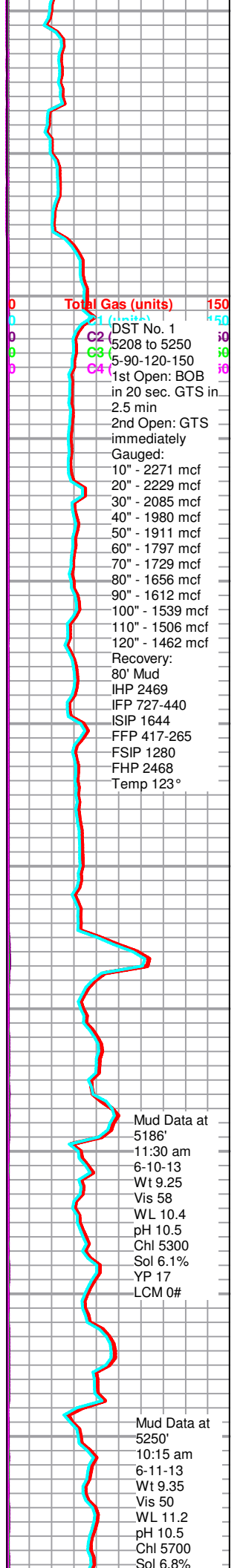
Sn-gry/dk gry
 Ls-tan/lt gry f/mxln dns no por
 Ls-AA
 Ls-tan/lt brn f/mxln dns no por
 Ls-AA
 Ls-gry/brn f/mxln dns no por
 Ls-AA
 Ls-tan/brn fxln dns no por
 Sh-gry/dk gry
 Ls-tan/gry/brn fxln mhd no por
 Ls-crm/lt gry fxln mhd no por sm Ls-wt fxln soft clky
 Ls-AA
 Ls-lt gry/tan fxln dns no por
 Ls-tan fxln mhd/dns no por
 Ls-tan/crm fxln dns no por
 Ls-AA
 Ls-tan/brn/lt gry f/mxln dns no por
 Ls-AA
 ----- Stark 4864 -2529 -----
 Sh-blk carb
 Ls-tan/brn fxln mhd/dns no por
 Sh-gry/dk gry
 Ls-crm/lt tan fxln mhd sl clky no por
 Ls-tan/brn fxln dns no por
 Ls-AA
 Ls-crm/tan/brn fxln dns no por
 ----- Hushpuckney 4906 -2571 -----
 Sh-blk carb
 Ls-tan/lt gry fxln dns no por
 Sh-gry/dk gry
 Ls-crm/tan/lt gry fxln mhd sl clky no por sm Ls-wt fxln soft clky
 Ls-AA
 Ls-AA
 Sh-gry/dk gry
 Ls-tan/brn fxln dns no por
 Ls-AA
 Sh-gry/dk gry

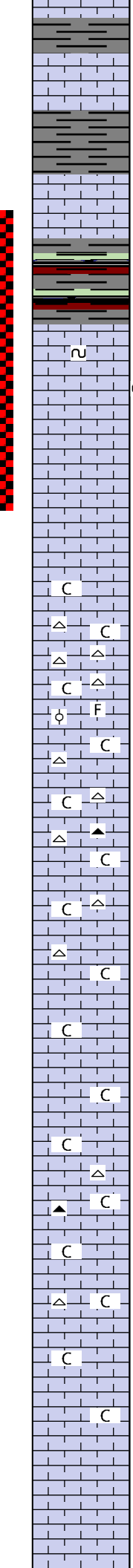
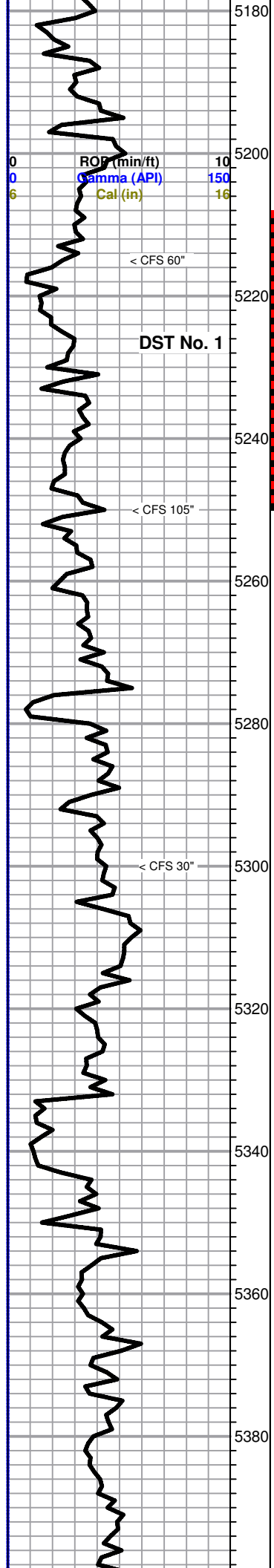


Mud Data at
 4871'
 12:15 pm
 6-09-13
 Wt 9.35
 Vis 55
 WL 10.8
 pH 10.5
 Chl 6500
 Sol 6.7%
 YP 15
 LCM 0#

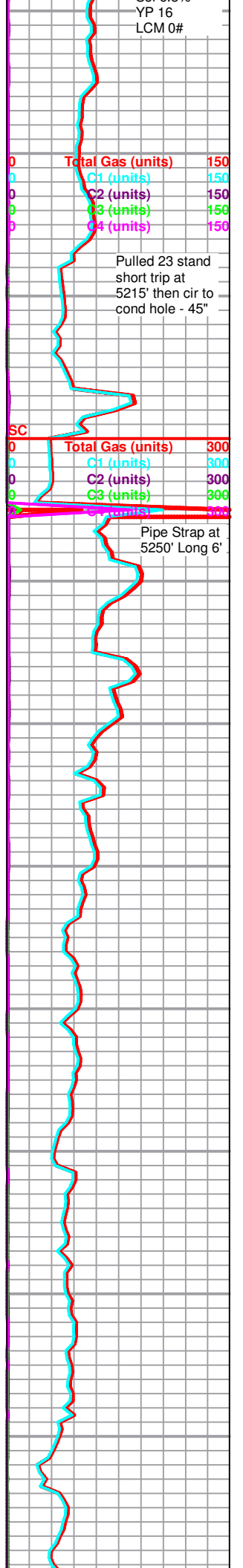


Ls-tan/gry/brn fxln dns no por
 ----- **B/Kansas City 4970 -2635** -----
 Sh-gry/dk gry
 Ls-tan/gry f/mxln dns no por
 Sh-gry/dk gry
 Sh-AA
 ----- **Marmaton 4989 -2654** -----
 Ls-crm/lt gry fxln dns no por
 Ls-crm/lt tan fxln mhd sl clkly no por
 Ls-crm/lt tan fxln dns sl clkly no por
 Sh-gry/dk gry
 Ls-crm/lt tan fxln dns sl clkly no por sm Cht-lt gry/crm fsh opa
 opa to semi trans
 ----- **Altamont 5028 -2693** -----
 Ls-crm/lt tan fxln mhd clkly no por sm Cht-lt gry/crm fsh opa
 to semi trans
 Ls-AA
 Sh-gry/dk gry
 Ls-crm/lt tan fxln dns sl clkly no por
 Ls-crm/tan fxln clkly no por sm Cht-wt/brn fsh opa
 ----- **Pawnee 5064 -2729** -----
 Ls-crm/tan/brn fxln dns no por
 Ls-crm/tan f/mxln mhd sub clkly no por sm Cht-wt/brn fsh opa
 Ls-AA and sm Cht-lt gry/brn fsh opa
 Ls-crm/tan fxln dns sub clkly no por sm Cht-AA
 Sh-blk carb
 Ls-tan/lt brn fxln dns no por
 ----- **Fort Scott 5100 -2765** -----
 Ls-crm/tan fxln mhd sl clkly no por sm Ls-wt fxln soft clkly
 and Cht-lt gry fsh opa
 Ls-AA with sm Cht-gry/lt gry fsh opa
 ----- **Cherokee Shale 5111 -2776** -----
 Sh-blk carb
 Ls-tan/brn fxln dns no por
 Ls-AA sm Cht-lt gry/wt/brn fsh opa
 Sh-gry/dk gry
 Ls-tan/gry/brn fxln no por sm Cht-lt gry/wt/brn fsh opa
 Ls-AA
 Sh-blk carb
 Ls-tan/gry/brn f/mxln dns no por
 Sh-gry/dk gry
 Sh-AA
 Sh-AA
 Ls-gry/brn fxln dns no por
 Sh-gry/dk gry





Ls-gry/brn fxln dns no por
 Sh-gry/dk gry
 Ls-tan/brn fxln dns no por
 Sh-gry/dk gry
 ----- **Inola 5203 -2868** -----
 Ls-tan/brn fxln sm mxln mhd few pcs with sm gils strks
 no por nsfo or gas
 ----- **Morrow Shale 5212 -2877** -----
 Sh-gry/grn/blk/mar
 Sh-AA
 ----- **Mississippi 5224 -2889** -----
 Ls-crm/wt fxln to sl gran mhd sm with glauc specs no vis por
 Ls-crm/wt fxln to sl gran mhd no por with Ls-brn fxln mhd no por mostly barren
 2 pcs with pr vug por lt brn stn trc fo on brk
 Ls-crm/tan gran mhd no vis por nsfo or gas
 Ls-AA
 Ls-crm/lt tan fxln to sl gran mhd no por
 Ls-crm fxln mhd sl clkly trc inter xln por nsfo or gas
 Ls-crm/lt tan fxln dns clkly no por and Cht-wt fsh opaqa
 Ls and Cht-AA
 Ls-crm/lt tan fxln soft/mhd sl clkly fos ool nsfo or gas
 Ls-crm/lt tan fxln dns sl clkly no por sm Cht-wt fsh opaqa
 Ls-AA with sm Cht-wt fsh opaqa
 Ls-crm/tan f/mxln dns sl clkly no por sm Cht-wt/crm fsh opaqa
 and Cht-gry/tan fsh semi trans to opaqa
 Ls-crm/tan/lt gry f/mxln mhd sl clkly no por
 Ls-crm/tan f/mxln mhd/dns clkly no por sm Cht-wt fsh opaqa
 Ls-crm/tan/lt gry f/mxln dns sl clkly no por
 Ls-AA
 Ls-crm/wt fxln soft clkly fr inter xln por nsfo or gas
 Ls-AA
 Ls-crm/tan f/mxln dns sl clkly no por sm Cht-gry/wt fsh opaqa
 Ls-AA with sm Ls-wt fxln soft clkly
 Ls-crm/tan f/mxln mhd/dns sl clkly no por sm Cht-wt fsh opaqa
 Ls-crm/tan f/mxln dns sl clkly no por
 Ls-AA
 Ls-crm/lt tan fxln dns no por
 Ls-AA
 Ls-crm/tan f/mxln dns no por



0	ROP (min/ft)	CFS - 90"	5400
0	10		
0	Gamma (API)	150	
6	Cal (in)	16	
			5420
			5440
			5460
			5480

RTD 5400 -3065

Finished drilling at 1:22 am on 6-12-13. Pulled 15 stand short trip, then Cir for Log - 90"

Finished logging at 1:50 pm on 6-12-13

0	Total Gas (units)	300
0	C1 (units)	300
0	C2 (units)	300
0	C3 (units)	300
0	C4 (units)	300

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 11, 2013

CYNDE WOLF
Falcon Exploration, Inc.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

Re: ACO1
API 15-025-21560-00-00
GILES LAND 1-29(NW)
NW/4 Sec.29-30S-21W
Clark County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CYNDE WOLF

ALLIED OIL & GAS SERVICES, LLC 059866

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>06/02/13</u>	SEC. <u>29</u>	TWP. <u>30S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Giles Land (NM)</u>	WELL# <u>1-29</u>	LOCATION <u>Backlin KJ, 11 s. to Cattle Pass, West thru</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		CG 1mi, N 1 1/4 mi (after 1 mi take East CG)					

CONTRACTOR Val 1 OWNER Falcon Expl

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 696
 CASING SIZE 8 3/8 DEPTH 693
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 800 MINIMUM
 MEAS. LINE SHOE JOINT 42
 CEMENT LEFT IN CSG. 42
 PERFS.
 DISPLACEMENT 42 BBL Fresh H₂O

CEMENT
 AMOUNT ORDERED 200sx 65:35:1% Gel + 3% cc + 1/4# Floseal, 150sx Class A + 3% cc + 2% B-2

EQUIPMENT
 PUMP TRUCK CEMENTER Jasen Thiruch
 # 471/265 HELPER Jake Heard
 BULK TRUCK
 # 421/250 DRIVER Jones Bowen
 BULK TRUCK
 # DRIVER

COMMON Class A 150sx @ 17.90 2685.00
 POZMIX @
 GEL 3 sx @ 23.40 70.20
 CHLORIDE 12 sx @ 64 768.00
 ASC @
ALW 200 sx @ 16.50 3300.00
Floseal 50# @ 2.97 148.50
 @
 @
 @
 @
 @
 @
 HANDLING 392 cuft @ 2.48 972.65
 MILEAGE 16.91 tons x 50 mix 2.60 2198.36
 TOTAL 10,142.71

REMARKS:
Did circ cement

SERVICE

DEPTH OF JOB 693
 PUMP TRUCK CHARGE 2058.50
 EXTRA FOOTAGE @
 MILEAGE 50 mi @ 7.70 385.00
 MANIFOLD +head @ 275.00
Lv 50 mi @ 4.40 220.00
 @
 TOTAL 2938.50

CHARGE TO: Falcon Expl
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8
 AFH insert @ 446.94
 Reg Guide shoe @ 460.98
 Baricot 3 @ 594.36 1783.68
 Centralizer 2 @ 74.88 149.76
 Rubber plug @ 131.04
 TOTAL 2971.80

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Leon Kuhn
 SIGNATURE Leon Kuhn

SALES TAX (if Any) _____
 TOTAL CHARGES 16,053.01
 DISCOUNT _____ IF PAID IN 30 DAYS
NET 12,842.40

ALLIED OIL & GAS SERVICES, LLC 059864

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>06/01/2012</u>	SEC. <u>29</u>	TWP. <u>30s</u>	RANGE <u>21w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Gilbert (W)</u>				WELL # <u>1-29</u>	LOCATION <u>Bucklin KS, 11 south to cattle pens,</u>	COUNTY <u>Clark</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				West thru CG 1 mi, North 1/4 North, after 1 mi North take East CG			

CONTRACTOR Val I
 TYPE OF JOB Conductor
 HOLE SIZE 17 1/2 T.D. 280
 CASING SIZE 13 3/8 DEPTH 280
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 40'
 PERFS.
 DISPLACEMENT 37 BBLs Fresh H₂O

OWNER Falcon Expl
 CEMENT
 AMOUNT ORDERED 275 sx Class A + 7% ext
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Jason Thimerch
 # 471/265 HELPER Jake Heard
 BULK TRUCK
 # 421/250 DRIVER Justin Bower
 BULK TRUCK
 # DRIVER

COMMON <u>Class A 275 sx @ 17.90</u>	<u>4922.50</u>
POZMIX @	
GEL <u>5 sx @ 23.46</u>	<u>117.00</u>
CHLORIDE <u>14 sx @ 64.00</u>	<u>896.00</u>
ASC @	
@	
@	
@	
@	
@	
@	
@	
HANDLING <u>293 cft @ 2.48</u>	<u>727.38</u>
MILEAGE <u>13.57 mix 50 mix 2.60</u>	<u>1764.10</u>
TOTAL	<u>8426.98</u>

REMARKS:

Did circ cement

SERVICE

DEPTH OF JOB <u>280</u>	
PUMP TRUCK CHARGE <u>1512 ²⁵</u>	
EXTRA FOOTAGE @	
MILEAGE <u>50 mi @ 7.70</u>	<u>385.00</u>
MANIFOLD @	
<u>LV 50 mi @ 4.46</u>	<u>220.00</u>
@	

TOTAL 2117.25

CHARGE TO: Falcon Expl
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>NA</u>	@	
@		
@		
@		
@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 10,544.23
 DISCOUNT _____ IF PAID IN 30 DAYS
NET 8435.38

PRINTED NAME _____
 SIGNATURE [Signature]

ALLIED OIL & GAS SERVICES, LLC 059869

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>06/12/17</u>	SEC. <u>29</u>	TWP. <u>30s</u>	RANGE <u>21w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Giles Land</u>	WELL # <u>1-29</u>		LOCATION <u>Sitka jact, 14 Northys Cattle pins,</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)			<u>West thru CG West then North.</u>				

CONTRACTOR Val #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 5400
 CASING SIZE 8 5/8 DEPTH 693
 TUBING SIZE DEPTH 1580
 DRILL PIPE 4 1/2 DEPTH 1580
 TOOL DEPTH
 PRES. MAX 200 MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT Med / Fresh H₂O

OWNER Falcon
 CEMENT
 AMOUNT ORDERED 170sx 60:40:4% Gel + 49# Flo Seal

PUMP TRUCK CEMENTER Jason Thinesch
 # 558/555 HELPER Scott Priddy
 BULK TRUCK
 # 421/250 DRIVER James Bowen
 BULK TRUCK
 # DRIVER

COMMON	<u>102sx @ 17.50</u>	<u>1825.80</u>
POZMIX	<u>68sx @ 9.35</u>	<u>635.80</u>
GEL	<u>68x @ 23.40</u>	<u>140.40</u>
CHLORIDE	@	
ASC	@	
<u>Flo Seal</u>	<u>43# @ 2.77</u>	<u>127.71</u>
HANDLING	<u>182.62 ft³ @ 2.41</u>	<u>452.90</u>
MILEAGE	<u>7.6 @ 50.2.60</u>	<u>488.00</u>
TOTAL		<u>3670.01</u>

REMARKS:
Good circ thru out

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2249.84</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50 @ 7.70</u>	<u>385.00</u>
MANIFOLD	<u>N/A @</u>	
<u>light Vehicle</u>	<u>50 @ 4.40</u>	<u>220.00</u>
TOTAL		<u>2854.84</u>

CHARGE TO: Falcon
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Walter Parcell
 SIGNATURE Walter Parcell

SALES TAX (If Any) _____
 TOTAL CHARGES 6525.45
 DISCOUNT _____ IF PAID IN 30 DAYS
5220.36