

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1158495

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. D res, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
	ulic fracturing treatment or otal base fluid of the hydra	n this well? aulic fracturing treatment ex	ceed 350.000 gallons	Yes ? Yes		p questions 2 an p question 3)	d 3)
	· · · · · · · · · · · · · · · · · · ·	submitted to the chemical of	_	Yes		out Page Three	of the ACO-1)
Shoto Par Foot	PERFORATIO	N RECORD - Bridge Plug	s Set/Type	Acid, Fra	cture, Shot, Cement	Squeeze Record	i
Shots Per Foot	Specify Fo	ootage of Each Interval Perf	orated	(AI	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:			
					Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	N.	METHOD OF COMPLE	TION:		PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	nmingled		
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)		

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	OLSON, RUBY A SWD 2-1
Doc ID	1158495

All Electric Logs Run

CBL	
DIL CDL NDL	
CDL	
NDL	
TEMP	

McPherson Drilling LLC

Drillers Log

McPherson Drilling LLC

Rig Number: 2,	s. 2 T.28 R/66
ADINA 15. 200 - 28/73	County 101500
Elev 10111	Location Nw-5W-NW-5W

Operator Host Rock	midcontinent Preduction
Address Oklohoma 7	over 210 Park Ave Sta 280
INDUNA ZOL	Lease Name Obon Ruley A SWD
Footage Location	1790 it from the (N) (5) Line
T DUARTE LA STATE OF THE PARTY	75 It from the (E) (W)/ Line
Onling Contractor:	McPherson Drilling LLC
Sport date 5/22//3	Geologist
Date Completed 5/2	8/17 Total Oeplin /6/54

- 4 4 4 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	F .		
Casing Record			Rig Time:
	Surface	Production	LISP Trip and To per Tices
Size Holo	11"	71/8	Ch (m' el 500 Y/127
Size Casing:	85%		(3/45)
Weight:	237		MONTH MADE AND
Setting Depth.	41'	Lest Keek	
Type Cement.	1 port		The state of the s
Carle	10		

jas Tests:			l
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1/25			
Oil odec	TQ10' 0	[- S.	

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	10	7)	***********	mulsey	844	848		mus magai	113.56	1526
Top fail	1	19		I'm	348	853		CHEEN PARK	1/300	
Kind	19	178		Stol	553	880 880	hø	Cryston fr	1/3 56	15.5
sposi.	128	757		Fund.	962	1880	D.C	13/4/25/9	4	1664
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Cine	734	844	1	<u> </u>	سللسل	1646				<u> </u>

Rig Number: 🥏	s. 2 T.28 R./6 E	Gas Tests:
API No. 15-205-28/73	County: Wilson	
Elev./041'	Location: NW-SW-NW-SW	
		eyelektikki (1777-1777)
Operator: Post Rock midcontin		
Address: Oklahoma Tourer 7	-10 Park Ave Ste 2750	
Well No: '2-/ Lea	ase Name: Olson, Ruby A SWD	
Footage Location: 179		Break @ 1758'
	ft. from the (E) (W) Line	11 11 1792
Drilling Contractor: McPherson I	Orilling LLC	u u 1801'
Spud date: 7/4/13	Geologist:	11 4 /827
Date Completed: 7// 0//3	Total Depth:	11 1/840'
		11 11 1859'
Casing Record	Rig Time:	11 4 1882
Surface Production	7/4/13 3/2hrs	19131 Losi
Size Hole: 43/4"	7/8/13 10hrs	Hot of water
Size Casing:	7/9/13 9/2hrs	
Weight:	7/10/13 2 hrs	
Setting Depth:		
Type Cement:	(24/2hrs Total)	
Sacks:	て	

Well Log										
Formation	Тор	Btm.		Formation	Тор	Btm.		Formation	Тор	Btm.
Drill ou	st Dist	Dasa/								
							١,	No.		***************************************
7/4/13 8\30A	move	ルナ	Rig 1	ip Trip	in 70	1560	P ′			
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER 8061
FIELD TICKET REF #
FOREMAN Nathan Gahman
AFE D 13116
SSI
API 15-205- 2-00-01
28173

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL N	AME & NUMBER	?		SECTION	TOWNSHIP	RAN	NGE	COUNTY
5-31-13	Olson	Ruby	2-1	SWD		2	285	10	BE	Wil504
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #		TRAILER #		TRUCK Hours		MPLOYEE GNATURE
Nathan Cahne	7:30	12:00		905575					New	1647
Chris Kincaid	7:30	10130		903142		32900			1	
Gres Bladenon	7:30	10:30		903605	9	33235			1	21
<u></u>			1							
,										
JOB TYPE Long 5t			7/8	HOLE DEPTH. 16	61		ING SIZE & W			12, 147
CASING DEPTH 157				TUBING		OTH	IER GUS	50	nyes	rig
SLURRY WEIGHT 12.8-				WATER gal/sk			NENT LEFT IN C		-	2)
displacement 38.4	DISPL	ACEMENT PSI_	600	MIX PSI		RATE	- 4	.0	9	
REMARKS: Oh 1	ocation	9+ 8	:30.	Drained	P	it wi	14 80	1 - Ve	rc.	Started
running co	ising 9	t 8:4.	5. R	egdy to	,	cement				, See
	icket	for	cement	- 305 0	le	tails.	May	·	lee	1
topoff										
•										
										-

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
903605	1	Trensport Truck Haul Truck	
933235	1	Trensport Truck Trensport Trailer Equipment Trailer	
	1	80 Vac Dozer	
903142	1	Casing Truck	
932 900	1	Casing Trailer	
	1572.38	Casing	21
	6	Centralizers	
	/	Heading / Coment Backet	
	-	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	75 165	Premium Gel	
		Cal Chloride	
		City Water	.62
		Chemthix-P Thixotropic	
		KOL Seal	
	156	Cotton Seed Hulls	



APT# 15.205-28173

TICKET NUMBER LOCATION FUCEYO

FOREMAN KICK Leaford

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	DATE CUSTOMER # WELL NAME & NUMBER					TOWNSHIP	RANGE	COUNTY	
5-31-13	Cele28	Ruby 01300	2-1 566)				Wilson	
CUSTOMER	. 0	1		6.5	and west and the	Spiriture Liver and	3 15 2m Hr a C	sectioning.	
Pos	t KOCK 1	nosy Copp		The	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	ESS				520	John	452/7103	Jim	
44	02 Johnson				515	Meile	22	Post Alla.	
CITY		STATE	ZIP CODE		667	Chris B.			
Char	nite	125			4 33	Alance D'Co			
JOB TYPE	150	HOLE SIZE	2/2	HOLE DEPTH	1661	CASING SIZE & W	EIGHT 51/2	11/21	
CASING DEPTH	157238	DRILL PIPE		TUBING			OTHER		
SLURRY WEIGH	T/2.8*-13.5#	SLURRY VOL_	10 651	WATER gal/sl	k 8.6. 9.0	CEMENT LEFT in	CASING		
	DISPLACEMENT 38 (85) DISPLACEMENT PSI 600 MIX PSI 1105 Bay als RATE 4 840								
REMARKS: Safety meeting. Rig up to 5'b casing if hasket shee Purp 45 Bist water about to make									
Sule pipe is close. Orop both, set based shee @ 800 PSI. Breek encolation it is Bbl water									
SULL DUE	s cleci. Oro	0 ball 50+	based st	vet 19 800	PSI. DICCH	- Cuculation	L/15 Rb/	LIOTE	
Puns 760 #	s claci. Oro	e ball, 50%	Blow ster s	OREM Shu	todour worth	15 minutes	101 201 50	water Duad	
Purp 700 -4	get-flesh up	hulls 15	Obl water :	paca sho	t dove wait	15 minutes	lot gol so	ox Alxad	
200 ses 60	get flish of	boll, 501 hulls, 15	Ost water s	paca shu	1 dove, wait	15 mostes	lot get so	DSKS	
200 Ses 100 1 hocked ce	get flish up from promise ment of 54	p hall, set hulls 15 word by 67 Katsed lay	Old water of get 1theres 1	paca shu nascol/su t Y sud Yu % c	1 dour, word	15 mostes 12.9*/gol. 7	Told got so	DSKS	
200 Ses 100 1 h, crys co (e) case plus	s clay. Ora aptification of the promise meet of 54 3. Ourplace	bulls 15 hulls 15 letsed for up 32.4 00	Ogel Intersect to	paca shu nasarfay 4 Y sud Yu Pa C te. Fund pu	1 down worth	15 montes 129+/gol. 7 5+/gol. Wesh	Let get son and pupt	ox Alred	
lump 700 At 200 Ses 100 At 1 CXXXX CO. (e) 100 See plus 100 See plus 100 See pross	s clay. Ora aptification of the promise meet of 54 3. Ourplace	bulls 15 hulls 15 letsed for up 32.4 00	Ogel Intersect to	paca shu nasarfay 4 Y sud Yu Pa C te. Fund pu	1 down worth	15 mostes 12.9*/gol. 7	Let get son and pupt	ox Alred	
200 Ses 100 1 h, crys co (e) case plus	s clay. Ora aptification of the promise meet of 54 3. Ourplace	bulls 15 hulls 15 letsed for up 32.4 00	Ogel Intersect to	paca shu nexas/su + Y sun 1/12/2 C te Find po t ceturos a	1 down worth	15 montes 129+/gol. 7 5+/gol. Wesh	Let get son and pupt	OSES	

5401		DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
The second secon	/	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
SYONA	11.35	to mileage bolk ties	1.41	800.18
1131	200 SKS	Loolyo Parmix cement	/3.18	263600
11128	10301	logo get lead cement	.22	226 60
1,107A	200 ^H	1#pherioseal/sy	1.35	270.00
1135A	50#	1490 (FL-115	11.03	554.00
1176A	50 SK1	thicket cement	20.16	1008.00
LLICA	250*	5 Holsen/sv tail coment	. 46	11500
1107/1	60*	1º oherisailse	1.35	67.50
1135A	12 *	1196 (12-115	11.08	132.96
55014	· 4 ks	water transport	120.00	180.00
3502C	1/63	80 BSI WAR TRIC	90.00	360.00
35026	1/6/3	20 Bbl JAC 7AX	90.00	360.00
1123	12,000 gols	city water	1736/1000	207 60
4255	1	5 1/2" Type B. Basket Shoe	1386.00	1386 00
4366	1	thread IGEN KIT	36.00	30.00
	2	· ·	sutde	9928.8
rin 3737		139	SALES TAX	417.92
JTHORIZTION /	11-2-1		ESTIMATED TOTAL	10346.76

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Cable Tool Service 149 RD 25 • Elk City, KS 67344 (620) 642-6315

JOB SHEET

AFE# 013/16

Date 5 - 31 - 13	Start Time	Finish Time	Total Time 6 Hr
Orderd by: New we	II wil. Co.	Lease: Olsen	
Company: Post Ro	ck	Well#: 2-15 LD	
Type of Job or Rig: 3			131.
Job Description:	c to Loc Rig	up Run R	in 51/2
with Prince Pac			
11/1/			
Fishing Tool or Packer Rei	ntal Charges \$	_	
Power Tong Charge \$	(Per Trip In or Οι	ut) Number of trips	
Parts Used: Supplied By	G.J. Economy	Other	
Valve	Cups	Working Barrels	
Ball &	Seats	Swab Cups	
	Cups	Other	
Discription of Other:		,	

Olson, Ruby 2-1 SWD

Pipe#	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.47	42.22		Date: 5/28/13
2	42.4	84.37		Well Name & #: Olson, Ruby 2-1 SWD
3	42.46	126.58		Township & Range: 285/1613
4	41.76	168.09		County/State: KS
5	42.46	210.3		AFE#: D13116
6	41.98	252.03		API# 15-205-28173
7	42.49	294.27		Comments:
8	41.94	335.96		Projected TD- 1565'
9	42.43	378.14		1
10	42.48	420.37		Joints are numbered in Yellow
11	42.48	462.6		
12	42.4	504.75		Subs are in orange
13	42.46	549.96		
14	42.41	589.12		
15	42.49	631.36		
16	42.41	673.52		
17	42.43	715.7		Added these subs for
18	42.42	757.87		flexibility to adjust to actual TD
19	42.45	800.07		
20	42.44	842.26		Trailer#
21	42.47	884.48		: (1
22	42.48	926.71		
23	42.44	968.9		
24	42.44	1011.09		TO 1661
25	42.42	1053.26		Log - Casing 1572,38 No Battles
26	42.45	1095.46		
27	42.41	1137.62		Casing 1572,38
28	42.46	1179.83		No Pollo
29	42.41	1221.99		VU DUTTIES
30	42.43	1264.17		Centrallzers pe 50P cement Bagket 1348.
31	42.43	1306.35		1 P-11 1248
32	42.43	1348.53		CEMENT 1998ET 1970.
33	42.43	1390.71		
34	42.48	1432.94		(3)
35	42.42	1475.11		
36	. 42.45	1517.31		
37	42.45	1559.51		
38	10.32	1569.58		
39-	-5.02	1574.35		
40	2.8	1572.38	Packer	

PostRock Energy Corp.

152/

basket 200



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER	8067
FIELD TICKET REF # _	
FOREMAN Natha	u Galinan
AFE D 13/16	
SSI	
API	

TREATMENT REPORT & FIELD TICKET CEMENT

					••			
DATE			IAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-10-13	Olson,	Ruby	2-	15WD	12	285	16E	Wilson
FOREMAN/ OPERATOR	TIME	TIME	LESS LUNCH	TRUCK #	TRAILER #	TRUCI HOUR	335 A 1	EMPLOYEE SIGNATURE
Nathan Gahma	1:00	2:30		905575		1	-	Ca
Chris Kincold	1	~		903167		1	5 //	
Michael Thopas				983600		1.5		111
Colby Dean				9315 75		1.3	1%	W. Mer
							1/2	
JOB TYPE TOP O	6 G 11015	SIZE 7	7/.			1		
CASING DEPTH			18	HOLE DEPTH		SING SIZE & W		_/2
SLURRY WEIGHT		PIPE	1 0 4 5	TUBING		HER		
			5 + 5	WATER gal/sk		MENT LEFT IN C	:ASING	
DISPLACEMENT	. 34	ACEMENT PSI		MIX PSI				
REMARKS: TOPP	ed la	ell o	iff	With	20 5/15		Emen F	<u> </u>
						Ä.		

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	AMOUNT
903197		Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
931575	1	80 Vac	
		Casing Truck	
		Casing Trailer	
		Casing	
		Centrolizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	20 sks	Portland Cement	
	1	CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
		Premium Gel	
		Cal Chloride	
	10 661	City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
		Cotton Seed Hulls	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 16, 2013

CLARK EDWARDS
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: ACO1 API 15-205-28173-00-00 OLSON, RUBY A SWD 2-1 SW/4 Sec.02-28S-16E Wilson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, CLARK EDWARDS