



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1158600
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1158600

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Sanko Farms 1-10
Doc ID	1158600

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic log

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Sanko Farms 1-10
Doc ID	1158600

Tops

Name	Top	Datum
Heebner Shale	4259	(-1799)
Brown Limestone	4393	(-1933)
Lansing	4403	(-1943)
Stark Shale	4732	(-2272)
Pawnee	4934	(-2474)
Cherokee Shale	4985	(-2525)
Base Penn Limestone	5086	(-2626)
Morrow Sand	5133	(-2673)
Mississippian	5149	(-2689)
RTD	5250	(-2790)
LTD	5251	(-2791)

QUALITY WELL SERVICE, INC.

5895

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

OFFICE 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	5-21-13	Sec.	10	Twp.	28	Range	23	County	FOX	State	KJ	On Location	9:45 A.M.	Finish	2:45 PM
Lease	Sanku-Farms		Well No.	1-10		Location									
Contractor	VAL Drills #1					Owner									
Type Job	SURFACE					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	622		Charge To									
Csg.	8 5/8		Depth	625'		Vincent Oil Corp									
Tbg. Size			Depth			Street									
Tool			Depth			City									
Cement Left in Csg.			Shoe Joint	30		State									
Meas Line			Displace	33		The above was done to satisfaction and supervision of owner agent or contractor.									
EQUIPMENT						Cement Amount Ordered 1255x MOC 3 3/4 CC 1/4" CF.									
Pumptrk	8	No.	Brady		1255x Common 2 1/2" FEL 3 3/4 CC 1/4" CF.										
Bulktrk	9	No.	Derek		Common 250 1255x + 755x 1 in JOB										
Bulktrk	10	No.	Mike		Per MOC 1255x										
Pickup		No.	1000		Gel. 5										
JOB SERVICES & REMARKS						Calcium 9									
Rat Hole						Hulls									
Mouse Hole						Salt									
Centralizers						Flowseal 62.5									
Baskets						Kol-Seal									
D/V or Port Collar						Mud CLR 48									
Run 15 Jt's 8 5/8 23 1/2 Csg						CFL-117 or CD110 CAF 38									
Mike Pump 1255x MOC						Sand									
12 1/4" 3 3/4 CC 1/4" CF.						Handling 264									
						Mileage 50									
						8 5/8 FLOAT EQUIPMENT									
Mike Pump 1255x Common						Guide Shoe									
2 1/2" FEL 3 3/4 CC 1/4" CF.						Centralizer									
						Baskets									
						AFU Inserts									
SHUT DOWN						Float Shoe									
RELEASE 8 5/8 WOODEN PLUG						Latch Down									
PLUG DOWN @ 10:15 200'						1 Wooden Plug									
CLOSE VALVE ON PLUG CONT						LMV 50									
GOOD CIRC THRU JOB						Pumptrk Charge Surface									
CEMENT DISPOST CIRC						Mileage 50									
1:30 P.M. TAG CIV 2 55'						Tax									
Mike Pump 755x SMT to Cellar						Discount									
Signature [Handwritten]						Total Charge									

THANKS TO BRADY MIKE. DEREK PLEASE CALL AGAIN

QUALITY WELL SERVICE, INC.

5901

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

OFFICE 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	5-30-13	Sec.	10	Twp.	23	Range	23	County	Foreo	State	Ks	On Location	5:00 AM	Finish	7:30
Lease	Sanko Farms			Well No.	1-10			Location	Foreo Ks SW 120 th Rd						
Contractor	Jal Dels #1							Owner	LS IW D. n. t.						
Type Job	PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8			T.D.	5250			Charge To	Vincent O.L.						
Csg.								Depth							
Tbg. Size								Depth							
Tool								Depth							
Cement Left in Csg.								Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line								Displace	Cement Amount Ordered 170 sx 60/40						
EQUIPMENT															
Pumptrk	6	No.	DECEL			Common	102								
Bulktrk	9	No.	M. 1/2			Poz. Mix	68								
Bulktrk		No.				Gel.	6								
Pickup		No.	TOP			Calcium									
JOB SERVICES & REMARKS															
Rat Hole	30 sx							Hulls							
Mouse Hole	20 sx							Salt							
Centralizers								Flowseal	42.5 ^H						
Baskets								Kol-Seal							
D/V or Port Collar								Mud CLR 48							
								CFL-117 or CD110 CAF 38							
								Sand							
	1 st Plug 150'							Handling	176						
	50 sx 60/40 4 1/2 TEL 1/4" CF.							Mileage	50						
	Disp w/ H ₂ O							FLOAT EQUIPMENT							
	2 nd Plug 660'							Guide Shoe							
	50 sx 60/40 4 1/2 TEL 1/4" CF.							Centralizer							
	Disp w/ H ₂ O							Baskets							
	3 rd Plug 60'							AFU Inserts							
	20 sx 60/40 4 1/2 TEL 1/4" CF.							Float Shoe							
								Latch Down							
								LMU	50						
								Pumptrk Charge	PTA						
								Mileage	50						
	Thanks Todd Brady Mike & Decel							Tax							
	PLEASE CALL BRADY							Discount							
X Signature	/m							Total Charge							



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp

10-28-23 Ford co

155 N Market STE 700
Wichita KS 67202

Sanko Farms #1-10

Job Ticket: 52321

DST#: 1

ATTN: M.L Korphage/Mac Arm

Test Start: 1970.01.01 @ 00:01:00

GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:26:55

Time Test Ended: 20:56:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 5083.00 ft (KB) To 5141.00 ft (KB) (TVD)

Reference Elevations: 2460.00 ft (KB)

Total Depth: 5141.00 ft (KB) (TVD)

2449.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8676

Inside

Press @ Run Depth: 413.93 psig @ 5084.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 1970.01.01

End Date:

1970.01.01

Last Calib.:

2013.05.29

Start Time: 10:33:55

End Time:

20:56:39

Time On Btm:

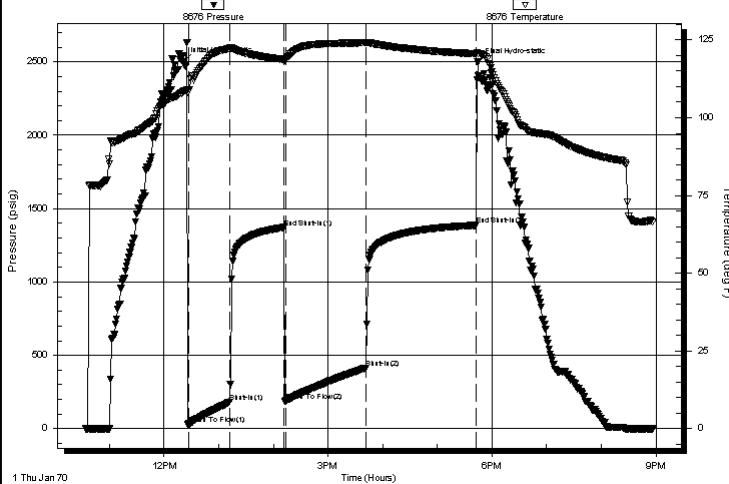
1970.01.01 @ 12:21:25

Time Off Btm:

1970.01.01 @ 17:44:25

TEST COMMENT: IF: Strong blow BOB 21 min
IS: Surface blow back
FF: Strong blow BOB 27 min
FS: Surface blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2499.74	108.50	Initial Hydro-static
6	29.64	108.55	Open To Flow (1)
51	180.74	122.26	Shut-In(1)
110	1370.92	118.75	End Shut-In(1)
112	188.34	118.72	Open To Flow (2)
200	413.93	124.08	Shut-In(2)
321	1386.58	120.54	End Shut-In(2)
323	2497.55	120.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1180' GIP	0.00
2.00	oil	0.03
58.00	M,W,G 5%gas 45%w ater 50% mud	0.81
760.00	water	10.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

10-28-23 Ford co

155 N Market STE 700
Wichita KS 67202

Sanko Farms #1-10

Job Ticket: 52321

DST#: 1

ATTN: M.L Korphage/Mac Arm

Test Start: 1970.01.01 @ 00:01:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

50 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 14.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11.80 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1180' GIP	0.000
2.00	oil	0.028
58.00	M,W,G 5%gas 45%w ater 50% mud	0.814
760.00	w ater	10.661

Total Length: 820.00 ft

Total Volume: 11.503 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8676

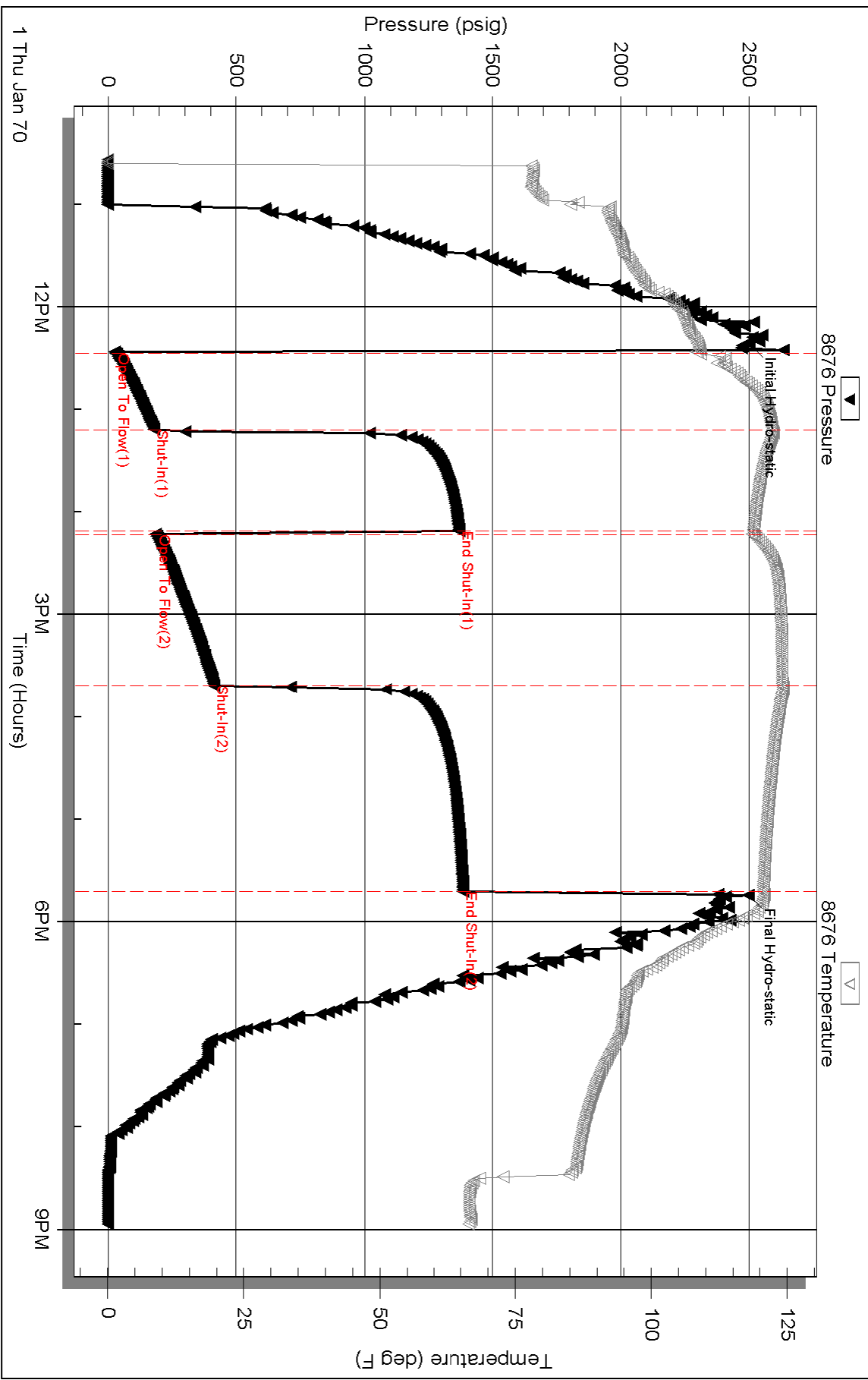
Inside

Vincent Oil Corp

Sanko Farms #1-10

DST Test Number: 1

Pressure vs. Time



**Vincent Oil Corporation
Sanko Farms No. 1-10
2608' FSL and 1205' FEL
NW NW NE SE
Sec 10 T28S R23W
Ford County, Kansas**

Geological Report
by

Macklin M. Armstrong, P.G.
License Number 743

Scale 1:240 Imperial

Well Name:	Sanko Farms No. 1-10		
Surface Location:	Sec 10 T28S R23W		
Bottom Location:	2608' FSL and 1205' FEL		
API:	15-057-20894		
License Number:	5004		
Spud Date:	5/20/2013	Time:	9:45 PM
Region:	Ford County, Kansas		
Drilling Completed:	5/29/2013	Time:	1:32 PM
Surface Coordinates:			
Bottom Hole Coordinates:			
Ground Elevation:	2450.00ft		
K.B. Elevation:	2460.00ft		
Logged Interval:	4100.00ft	To:	5251.00ft
Total Depth:	5250.00ft		
Formation:			
Drilling Fluid Type:	Chemical/Fresh Water Gel		

OPERATOR

Company:	Vincent Oil Corporation		
Address:	155 North Market, Suite 700 Wichita, Kansas 67202		
Contact Geologist:	M. L. Korphage		
Contact Phone Nbr:	316-262-3573		
Well Name:	Sanko Farms No. 1-10		
Location:	Sec 10 T28S R23W	API:	15-057-20894
Pool:	Oil	Field:	Sanko East
State:	Kansas	Country:	Ford

CONTRACTOR

Contractor: Val Energy
 Rig #: 1
 Rig Type: mud rotary
 Spud Date: 5/20/2013
 TD Date: 5/29/2013
 Rig Release: 5/30/2013

Time: 9:45 PM
 Time: 1:32 PM
 Time: 10:30 AM

ELEVATIONS

K.B. Elevation: 2460.00ft
 K.B. to Ground: 10.00ft

Ground Elevation: 2450.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: 99.818031160
 N/S Co-ord:
 E/W Co-ord:

Latitude: 37.623406825

NOTES

Date	Depth	Activity
5-20-13	MIRU	Spud at 9:45 pm
5-21-13	600	Drilling
5-22-13	1240	Drilling
5-23-13	2645	Drilling
5-24-13	3300	Drilling
5-25-13	3935	Drilling
5-26-13	4510	Drilling
5-27-13	4870	Drilling
5-28-13	5112	CFS
5-29-13	5142	CTCH after DST No. 1
5-30-13	5250	P & A

Surface Casing: 8 5/8" 23# at 622'
 Production Casing: None set

Deviation: 605 - 1°, 5142 - 1/2°

Bit Record:	Make	Type	Depth In	Depth Out	Hours
	JZ 12 1/4"	Rock Bit	Surface	622	5 1/4
	JZ 7 7/8"	HA20Q	622	5142	128
	JZ 7 7/8"	HF41BN	5142	5250	5 1/2

Drill Stem Tests:

DST No. 1 5083 to 5142 Formation: Morrow Sand
 45-60-90-120

Recovery: 1180' GIP
 2' Oil
 58' GWM (5%G, 45%W, 50%M)
 760' W (Chl 50,000 ppm)

IHP 2499 FHP 2497
 IFP 29-180 FFP 188-413
 ISIP 1370 FSIP 1386
 Temp 125°

Formation	Sample	E-Log	Datum	Well 1	Well 2
Heebner	4256	4256	-1796	-1	-15
Brown Lime	4392	4392	-1932	+7	-13
Lansing	4402	4402	-1942	+7	-14
Muncie Creek	4590	4590	-2130	+3	-17
Stark	4733	4732	-2272	+13	-12
Hushpuckney	4773	4774	-2314	+10	-11

B/Kansas City	4840	4840	-2380	+8	-10
Marmaton	4864	4864	-2404	+10	-10
Pawnee	4934	4934	-2474	+7	-10
Labette Shale	4964	4964	-2504	+8	-18
Cherokee Shale	4986	4985	-2525	+8	-16
B/Penn Limestone	5086	5086	-2626	+5	-17
Morrow Sand	5134	5133	-2673	-18	ABS
Mississippi	5150	5150	-2690	+11	-61
Total Depth	5250	5251	-2791		

Reference Well No. 1: Vincent Oil Corporation, Steel No. 2-14, 1270' FNL and 700' FWL Sec 14 T28S R23W
Reference Well No. 2: Samuel Gary, Steel No. 11-12, NE NW SW Sec 11 T28S R23W

Due to the results of the Drill Stem Test and the electric log calculations, it was decided to plug this test well.

Respectfully submitted,
Macklin M. Armstrong

ROCK TYPES

	Cht		Lmst fw7>		shale, gry		shale, red		Ss
	Dolprim		shale, grn		Carbon Sh		Shcol		

ACCESSORIES

MINERAL

- ▲ Chert, dark
- △ Chert White

FOSSIL

- F Fossils < 20%
- ⊕ Oolite
- ⊕ Oomoldic

TEXTURE

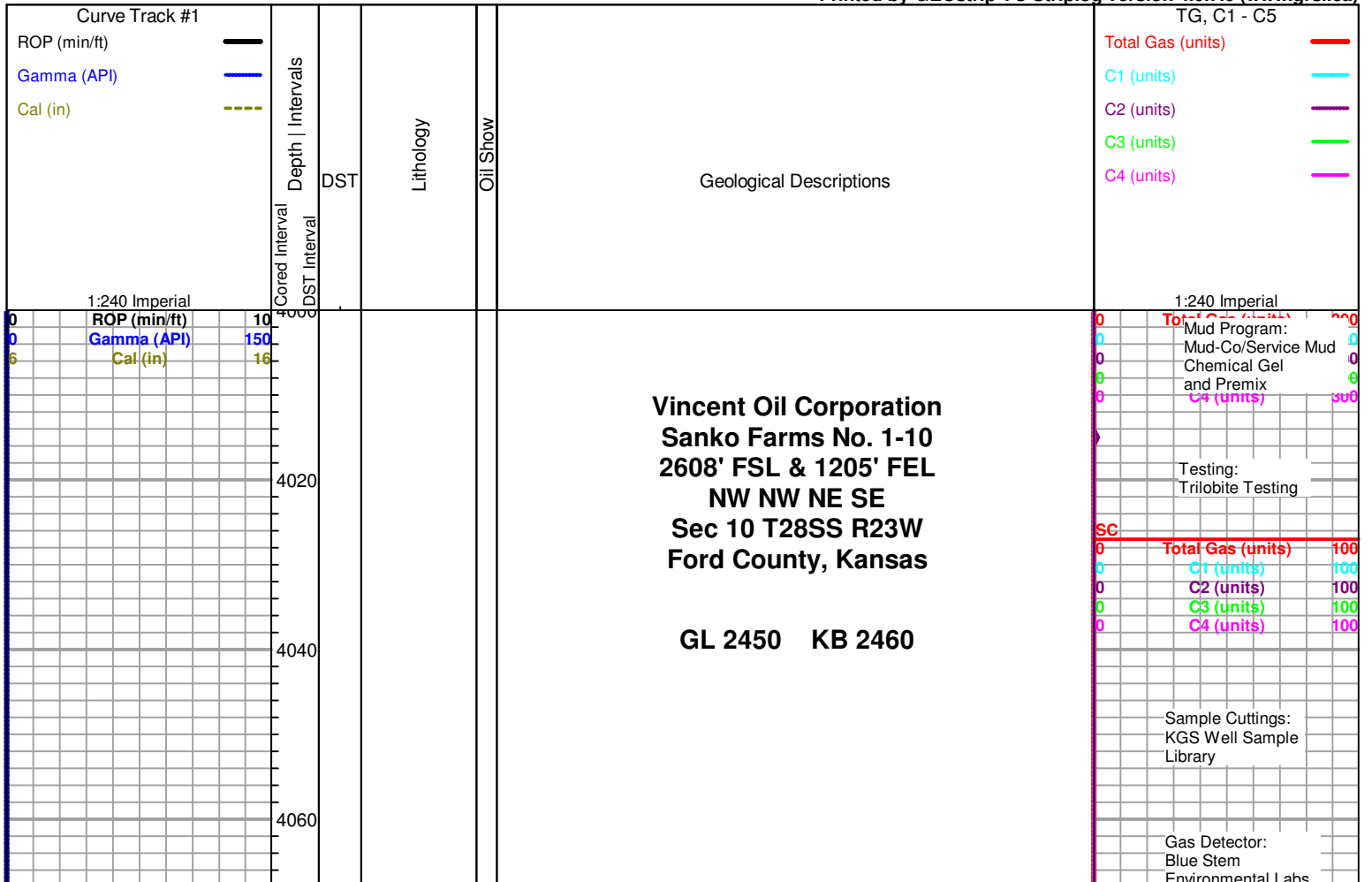
- C Chalky

OTHER SYMBOLS

DST

- DST Int
- DST alt
- Core

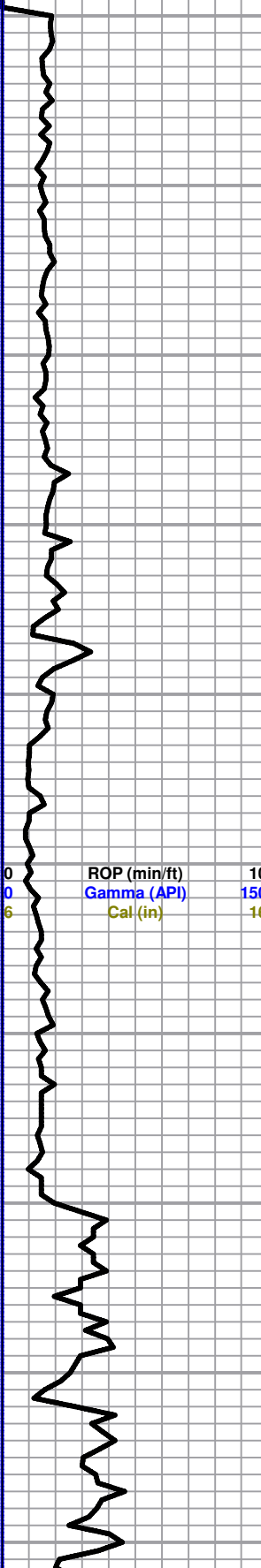
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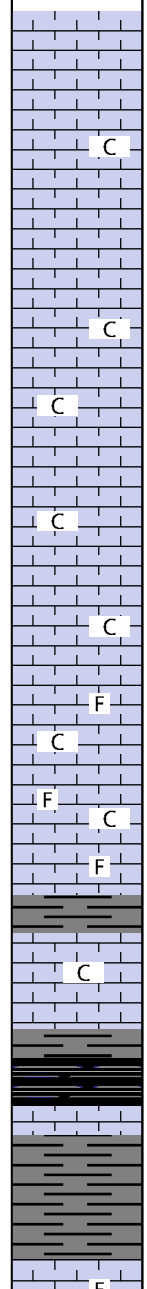
Electric Logs:
Nabors Completion
and Production
Services
DIL
CNL/GDL
MEL
Sonic

Deviation:
605' - 1°
5142' - 1/2°

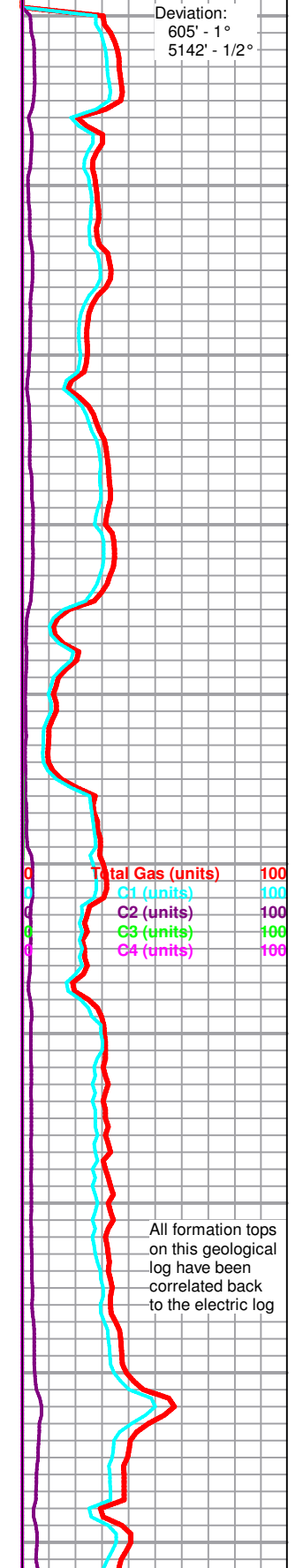
4080
4100
4120
4140
4160
4180
4200
4220
4240
4260
4280



ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16

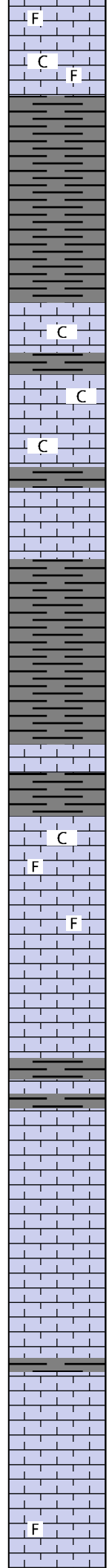
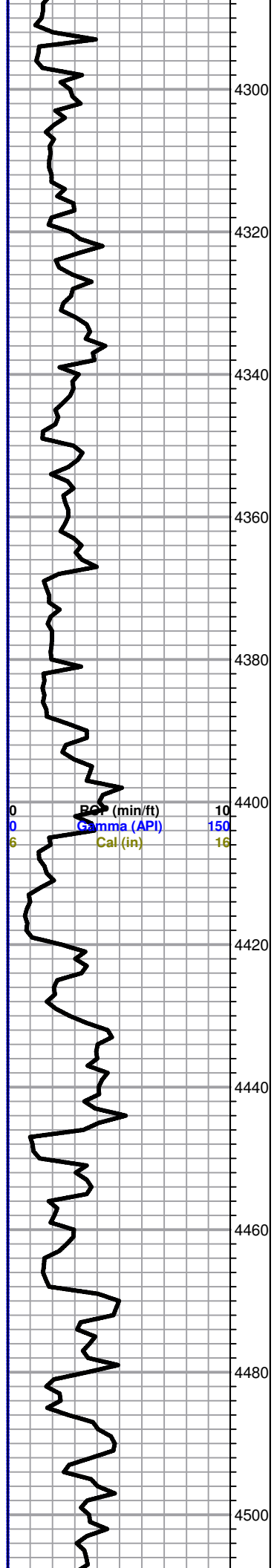


Ls-lt gry/tan fxln mhd no por
Ls-AA sm Ls-wt fxln soft clky
Ls-lt gry/crm fxln mhd no por
Ls-lt gry/crm fxln dns no por
Ls-lt gry/crm fxln mhd no por
Ls-lt gry/crm fxln soft sl clky no por and Ls-wt fxln soft clky
Ls-AA
Ls-lt gry/crm fxln mhd no por and Ls-wt fxln soft clky
Ls-AA
Ls-lt gry/crm f/mxln mhd sl fos no no por and Ls-wt fxln soft clky
Ls-AA
Ls-lt gry/crm f/mxln mhd/dns sl fos no por
Sh-gry/dk gry
Ls-lt gry/crm fxln dns sl clky no por and Ls-crm/wt fxln soft clky
Ls-lt gry fxln dns sl clky no por
-----Heebner 4256 -1796-----
Sh-gry/dk gry
Sh-blk carb
Ls-tan/lt gry f/mxln dns no por
Sh-gry/dk gry
Sh-AA
Ls-crm/tan fxln mhd sl fos no por

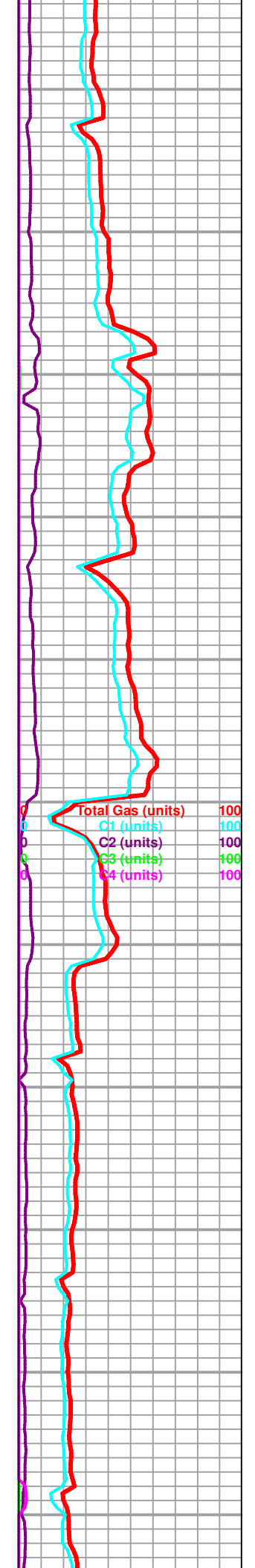


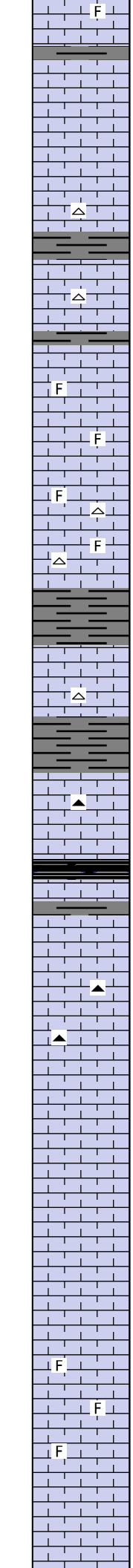
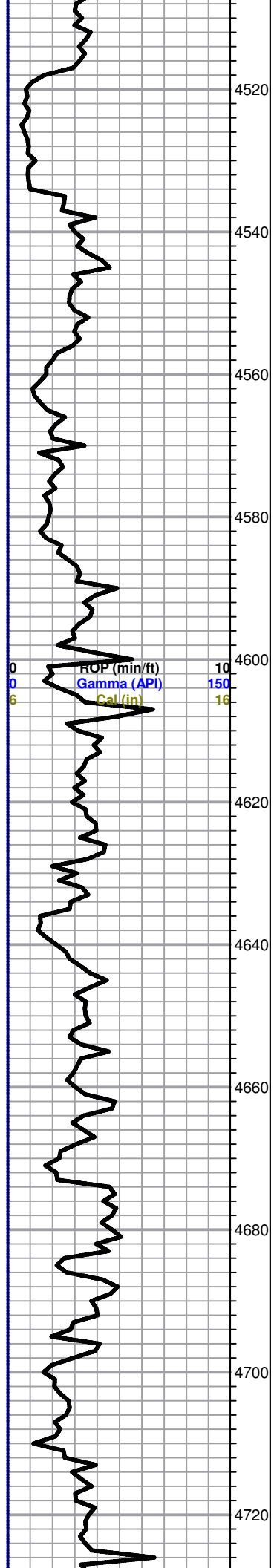
Total Gas (units) 100
C1 (units) 100
C2 (units) 100
C3 (units) 100
C4 (units) 100

All formation tops
on this geological
log have been
correlated back
to the electric log

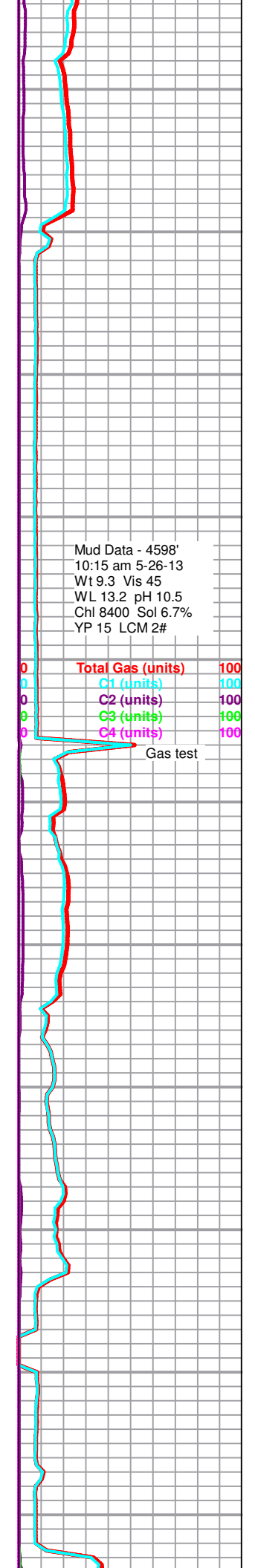


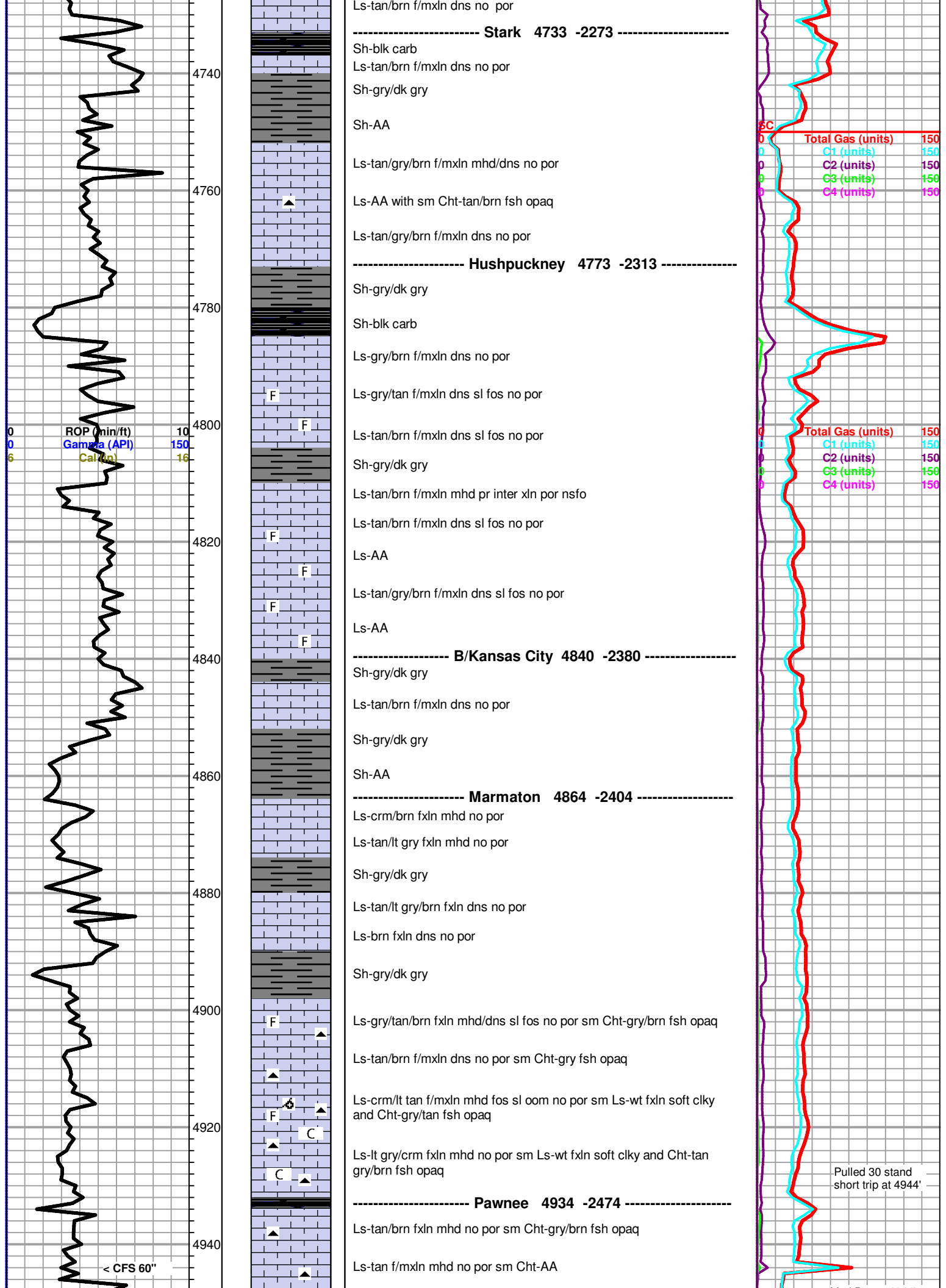
Ls-AA
 Ls-crm/lt tan f/mxln mhd sl fos sl clkly no por
 Ls-crm/tan fxln dns sl fos no por
 Sh-gry/dk gry
 Sh-AA
 Sh-gry/dk gry
 Sh-AA
 Sh-gry/dk gry
 Ls-crm fxln mhd/dns sl clkly no por
 Sh-gry/dk gry
 Ls-crm/lt gry f/mxln dns sl clkly no por
 Ls-crm/lt gry f/mxln mhd sl clkly pr inter xln por nsfo
 Sh-gry/dk gry
 Ls-crm/lt gry fxln dns no por
 Sh-gry/dk gry
 Sh-AA
 Sh-gry/dk gry
 Sh-AA
 ----- **Brown Lime 4392 -1932** -----
 Ls-tan/brn fxln dns no por
 Sh-gry/dkgry
 ----- **Lansing 4402 -1942** -----
 Ls-lt gry/crm dns sl clkly no por
 Ls-lt gry/crm f/mxln soft/mhd fr inter xln por sl fos nsfo
 Ls-AA
 Ls-lt gry/crm f/mxln dns no por
 Ls-AA
 Ls-lt gry/lt tan fxln dns no por
 Sh-gry/dk gry
 Sh-AA
 Ls-lt gry/crm f/mxln dns no por
 Ls-lt gry/crm f/mxln soft fr inter xln por nsfo
 Ls-lt gry/crm f/mxln dns no por
 Ls-lt gry/crm f/mxln mhd pr inter xln por
 Ls-AA
 Ls-lt gry/crm f/mxln dns no por
 Ls-AA
 Sh-gry/dk gry
 Ls-lt gry/crm f/mxln mhd pr inter xln por nsfo
 Ls-lt gry/crm f/mxln dns no por
 Ls-AA
 Ls-lt gry/crm f/mxln mhd/dns sl fos no por



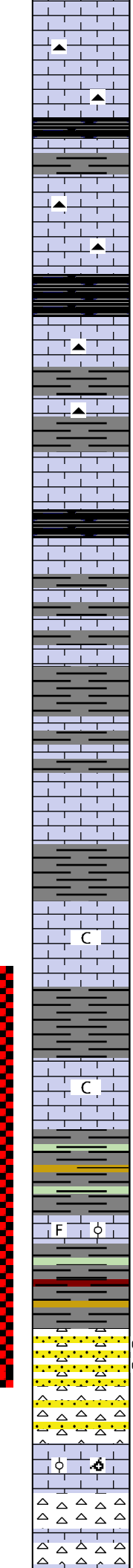
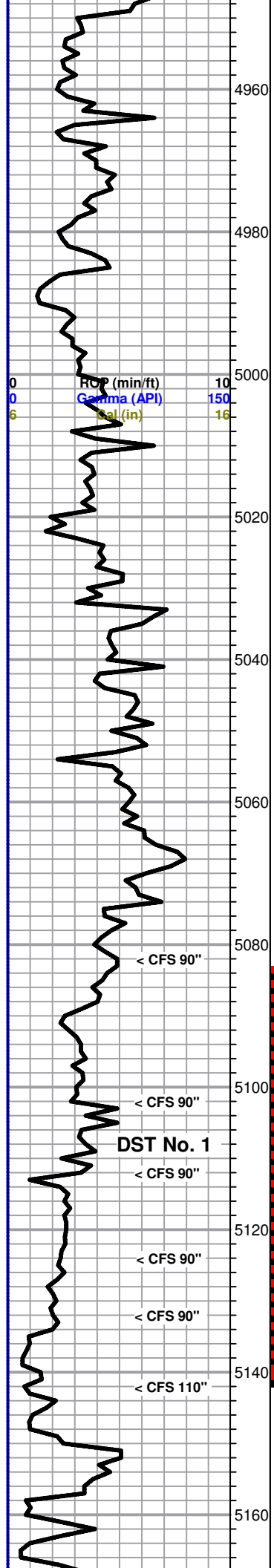


Ls-AA
 Sh-gry/dk gry
 Ls-crm/lt gry f/mxln mhd fr inter xln por nsfo
 Ls-AA
 Ls-AA
 Ls-lt gry/crm f/mxln mhd no por sm Cht-crm fsh opa
 Sh-gry/dk gry
 Ls-lt gry/crm f/mxln mhd sm Cht-crm fsh opa
 Sh-gry/dk gry
 Ls-crm/tan/lt gry f/mxln mhd sl fos fr inter xln por nsfo
 Ls-crm/tan f/mxln mhd fos no por
 Ls-tan/gry/brn f/mxln mhd fos no por sm Cht-crm fsh opa
 Ls-AA with sm Cht-crm fsh opa
 ----- **Muncie Creek 4590 -2130** -----
 Sh-gry/dk gry
 Ls-tan fxln dns no por
 Ls-tan f/mxln fr inter xln por nsfo
 Ls-tan/lt gry fxln dns no por sm Cht-lt gry/gry wt fsh opa
 Sh-gry/dk gry
 Ls-tan/lt gry f/mxln dns no por sm Cht-lt gry/gry wt fsh opa
 Ls-AA
 Sh-blk carb
 Ls-tan/lt gry f/mxln dns no por
 Sh-gry/dk grty
 Ls-tan/lt gry fxln mhd fr inter xln por nsfo
 Ls-tan/gry/brn fxln dns no por sm Cht-brn/lt gry fsh opa
 Ls-tan/brn fxln mhd/dns no por sm Cht-lt gry/crm fsh opa
 Ls-AA
 Ls-tan/brn fxln dns no por
 Ls-tan/lt gry/brn f/mxln md fr inter xln por nsfo
 Ls-tan/brn fxln dns no por
 Ls-AA
 Ls-crm/tan fxln mhd pr inter xln por nsfo
 Ls-crm/tan fxln dns no por
 Ls-AA
 Ls-crm/tan/brn f/mxln mhd sl fos no por
 Ls-crm/tan/brn f/mxln mhd sl fos pr inter xln por nsfo
 Ls-tan/gry/brn f/mxln dns no por
 Ls-AA





Mud Data - 4944'
 12:30 pm 5-27-13
 Wt 9.35 Vis 50
 WL 16 pH 9.5
 Chl 9600 Sol 6.5%
 YP 13 LCM 2#



Ls-AA
 Ls-tan f/mxln mhd no por sm Cht-tan/brn fsh opa to semi trans
 snd Cht-gry fsh opa q fos ool

----- **Labette 4964 -2504** -----
 Sh-blk carb
 Ls-tan fxln dns no por
 Sh-gry/dk gry

Ls-lt gry/crm fxln dns no por sm Cht-gry/brn fsh opa q

Ls-lt gry/crm/tan fxln mhd no por sm Cht-AA

----- **Cherokee 4986 -2526** -----
 Sh-blk carb
 Ls-tan/crm fxln mhd/dns no por sm Cht-tan/brn fsh opa q
 with whitet striations

Sh-gry/dk gry
 Ls-AA with sm Cht-tan/brn fsh opa q

Sh-gry/dk gry
 Ls-tan fxln dns no por

Sh-blk carb
 Ls-tan/brn fxln dns no por

Sh-gry/dk gry
 Sh-AA
 Sh-gry/dk gry
 Ls-tan/brn fxln dns no por

Sh-gry/dk gry
 Ls-tan/brn fxln dns no por
 Sh-gry/dk gry

Sh-AA
 Ls-tan/brn fxln dns no por

Sh-gry/dk gry

Ls-tan/crm fxln dns sl clky no por

----- **Base Penn Lime 5086 -2626** -----
 Sh-gry/dk gry

Ls-crm/tan fxln mhd sl clky no por sm Ls-wt fxln soft clky

Sh-gry/grn/sm yel
 Sh-AA

Ls-crm/tan fxln mhd no por sm Ls-brn f/mxln mhd fos sl ool no por

Sh-gry/grn/mar/yel

----- **Morrow Sand 5134 -2674** -----
 Ss-clr cgrn sub rnd to sub ang sl fri fgso in clusters on brk fr odor
 and Cht-wt fsh and trip opa q no por nsfo

Ss-lt grn fmgrn sub ang tite cemt nsfo and Cht-wt fsh and trip opa q no por

Ss and Cht- AA

----- **Mississippi 5150 -2690** -----
 Ls-tan/brn f/mxln mhd/dns fos sl ool and oom no por

Cht-wt/lt gry fsh opa q no pos and Cht-wt weat and trip opa q

Cht-AA with Ls-tan fxln dns no por

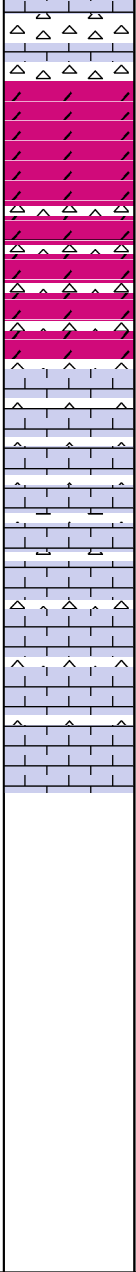
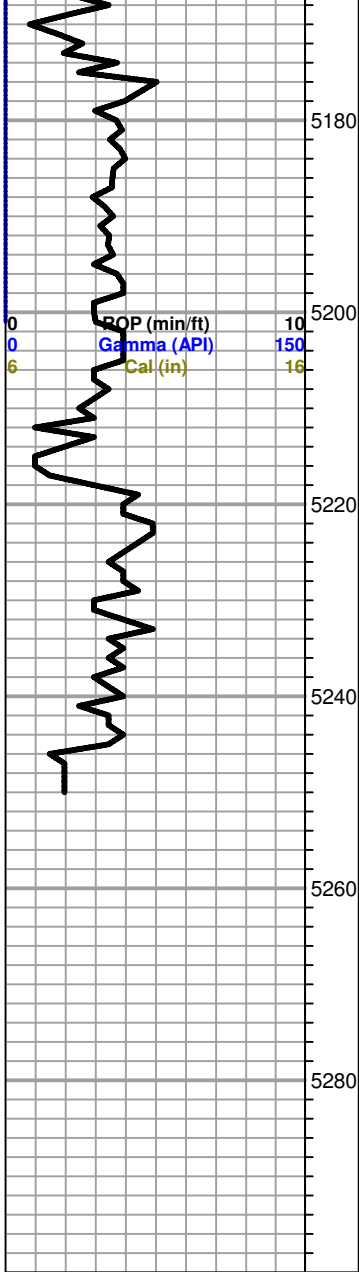
Total Gas (units) 150
 C1 (units) 150
 C2 (units) 150
 C3 (units) 150
 C4 (units) 150

DST No. 1
 5083 to 5142
 45-60-90-120
 1st Open:
 BOB in 21"
 2nd Open:
 BOB in 27"
 Recovery:
 1180' GIP
 2' Oil
 58' GWM
 (5%G,45%W
 50%M)
 760' W (Chl
 50,000 ppm)
 IHP 2499
 IFP 29-180
 ISIP 1370
 FFP 188-413
 FSIP 1386
 FHP 2497
 Temp 125°

Pipe strap at 5142'
 Short 0.37'

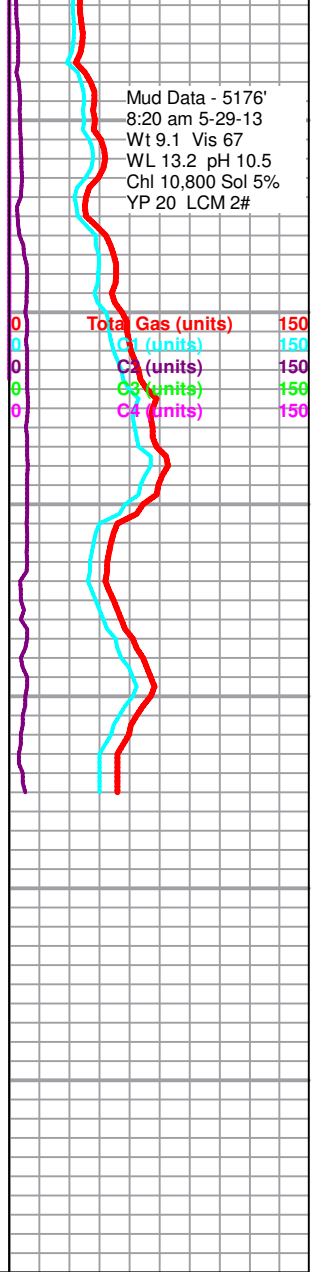
Trip gas after test

Mud Data - 5142'
 2:30 pm 5-28-13
 Wt 9.2 Vis 61
 WL 14.4 pH 10.5
 Chl 11,800 Sol 5.7%
 YP 16 LCM 2#



Cht-wt/gry fsh opa q no por sm Ls-AA
 Dolo-tan fxln to suc dns no por
 Dolo-AA
 Dolo-tan/brn fsuc to suc dns no por sm Cht-wt/lt gry fsh opa q
 Dolo-AA with sm Cht-AA
 Dolo-AA with sm Cht-AA
 Ls-wt/crm fxln dns sl clky no por sm Cht-wt/lt gry fsh opa q
 Ls-wt fxln soft clky fr inter xln por nsfo
 Ls-wt/crm fxln dns sl clky no por sm Cht-wt/lt gry fsh opa q
 Ls-crm/lt gry fxln dns no por sm Cht-AA
 Ls-AA and Cht-wt fsh opa q
 Ls-AA sm Cht-AA

----- RTD 5250 -2790 -----
 Finished Drilling at 1:32 pm on 5-29-30 Cir for Log - 90"
 Finished Logging at 10:30 pm on 5-29-13



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 16, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20894-00-00
Sanko Farms 1-10
SE/4 Sec.10-28S-23W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage