

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1158699

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15					
Name:			Spot Description:					
Address 1:			SecTwpS. R East _ West					
Address 2:			F6	eet from North /	South Line of Section			
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section			
Contact Person:			Footages Calculated from Nearest Outside Section Corner:					
Phone: ()			□ NE □ NW	V □SE □SW				
CONTRACTOR: License #			GPS Location: Lat:	, Long:				
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)			
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84				
Purchaser:			County:					
Designate Type of Completion:			Lease Name:	W	ell #:			
	e-Entry	Workover	Field Name:					
	_		Producing Formation:					
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:				
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:			
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet			
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No			
If Workover/Re-entry: Old Well I			If yes, show depth set:					
Operator:			If Alternate II completion, c	cement circulated from:				
Well Name:			feet depth to:	w/	sx cmt.			
Original Comp. Date:								
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan				
Plug Back	Conv. to G		(Data must be collected from to					
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls			
Dual Completion			Dewatering method used:_					
SWD			Location of fluid disposal if	hauled offsite:				
ENHR	Permit #:							
GSW	Permit #:		Operator Name:					
			Lease Name:					
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West			
Recompletion Date		Recompletion Date	County:	Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitted						ogs must be ema	liled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-		_ ` `	skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, 1	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.			nmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 17, 2013

Elizabeth Brinkmeyer Enerjex Kansas, Inc. 2038 S. PRINCETON ST., STE B OTTAWA, KS 66067

Re: ACO1 API 15-059-26393-00-00 THOELE SOUTH BSP-TS46 NW/4 Sec.29-18S-21E Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Elizabeth Brinkmeyer



DRILL LOG

Operator License # 33741				API# <u>15-0</u>						
Operator <u>Eneriex Kansas</u>				Lease Name <u>Thoele South</u>						
Address 2038 S. Princeton St., Ste B				Well	# BSP-TS4	16				
	Ottawa, K	S 6606	7				:			
Contractor JTC Oil, Inc.				Spud Date <u>6/27/13</u> Cement <u>7/09/13</u>						
Contra	ctor License	3283	1	Location	of					
T.D	320 T.D. of I	Pipe_89	90		feet	from _				
Surf. Pi	pe Size <u>7"</u>	_ Depti	n		feet	from				
Kind of	Well <u>Prod</u>	uction	TOTAL DE LA CONTRACTION DE LA	Cour	nty <u>Frankli</u>	n				
						·				
Thicknes	ss Strata	From	То	Thickness	Strata	From	То			
2	Soil	0	2	23	Shale	188	211			
5	Clay	2	7	4	Lime	211	215			
20	Lime	7	27	4	Shale	215	219			
5	Shale	27	32	6	Red Bed	219	225			
2	Red Bed	32	34	34	Shale	225	259			
13	Shale	34	47	14	Lime	259	273			
4	Lime	47	51	8	Shale	273	281			
10	Shale	51	61	33	Lime	281	314			
29	Lime	61	90	6	Black Shale	314	320			
75	Shale	90	165	23	Lime	320	343			
23	Lime	165	188	5	Coal	343	348			
							R			

12	Lime	348	360
152	Shale	360	512
5	Lime	512	517
8	Shale	517	525
17	Lime	525	542
6	Shale	542	548
10	Sand	548	558
24	Shale	558	582
3	Coal	582	585
3	Shale	585	588
7	Lime	588	595
13	Shale	595	608
3	Lime	608	611
13	Black Shale		624
11	Lime	624	635
17	Shale	635	652
2	Lime	652	654
4	Coal	654	658
5	Lime	658	663
2	Lime Oil	663	
3			665 OK
	Lime Oil	665	668 Good
3	Lime Oil	668	671 Good
2	Shale	671	673
2	Coal	673	675

 13	Sand	675	688
20	Shale	688	708
28	Black Shale	708	736
2	Oil Sand	736	738 OK
2	Oil Sand	738	740 Good
2	Oil Sand	740	742 V-Good
2	Oil Sand	742	744 V-Good
1	Oil Sand	744	745 Broken
17	Shale	745	762
2	Coal	762	764
7	Shale	764	771
1	Lime	771	772
6	Shale	772	778
8	Sand	778	786
6	Shale	786	792
2	Coal	792	794
13	Shale	794	807
23	Sand/Shale	807	830
4	Shale	830	834
1	Lime	834	835
7	Shale	835	842
8	Sand	842	850
51	Shale	850	901
6	White Sand	901	907



260425

LOCATION Oxtawa KS
FOREMAN Fire of Madus

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#		L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
7-9:13	2579	So Those	le #BSP.	73.46	NW 29	18		
CUSTOMER	,						2/	<u>L</u> FR
MAILING ADDRI	is Reso	ureas -	Luc		TRUCK#	DRIVER	TRUCK #	DRIVER
					712	Fre Mad		
1097	5 Grand	Lvien D	<u> </u>		495	Holbac		
	_	STATE	ZIP CODE		380		DOVMOS	
Overland		 	66210		548	Mik Hea	Darmas	
JOB TYPE La	ng string	HOLE SIZE	6	HOLE DEPTH	The state of the s	CASING SIZE & \	VEIGHT 574	T
CASING DEPTH	8700	DRILL PIPE		TUBING		and the second second	OTHER	EUE
SLURRY WEIGH	T .	SLURRY VOL_		WATER gal/s	K	CEMENT LEFT in	CARINO 7	11/1/
DISPLACEMENT	5.17	DISPLACEMEN				RATE 5 B P	CASING J/Z	Plug
REMARKS: 14						MIE S B P		
M 2 8	- Perma	ay sks	50/50 0	omy be	ment 2%	() CY C	mp 100	(sel Flus)
Seal/	sk. Com	Lix Xa	Cussia	a Elva) A	rek 0/0 Ja	17 2 - Ph	NO
76"/	Pullaba a a a dun	4 - 6 - 6	SULTAL	2 7105	hpumpy	Lines Cle	an Disp	lace
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$ \sqrt{T}$	c Dvilly	7.				- Fred	Modu	
ACCOUNT		<u>U</u>						
CODE	QUANITY o	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARGE		entit kaja die 1907 til 1900 illikolokolokolokolokolokolokolokolokolo	495		
5406	H-property.		MILEAGE					108500
5402	, s	270	Cosin	fastoge				N/C
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		21,1	NO DO	C Vaz I	V O E K .	369		13500
And to the Anti-								
1,00				-				
1127		245145	70/30	Poz Mix	Coment			1655 40
1118B		19#	Prem!	um Cel				70 18
1111	<u> </u>	51*			Salt			97 89
1107A		62*	Phine	Sact				
4402		1	2/2" R	/	1/125			83 20
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	The state of the s					FE C		
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avin 3737				Control of the Contro		7-65%	SALES TAX	148.0
	White						ESTIMATED TOTAL	3488 83
AUTHORIZTION_	1/100		•	TITLE			DATE	- 100

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.