



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1158862
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	-----------------------------------------

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1158862

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---------------------------------------------------------------------

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
-------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION
Contact BETH ISERN
Well Name VERMILION #2
Unique Well ID DST #1, FT. SCOTT, 4335-4405
Surface Location SEC 6-17S-24W, NESS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, FT. SCOTT, 4335-4405
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2013/06/23
Prepared By TIM VENTERS
Qualified By JEFF LAWLER

Start Test Date 2013/06/23
Final Test Date 2013/06/23

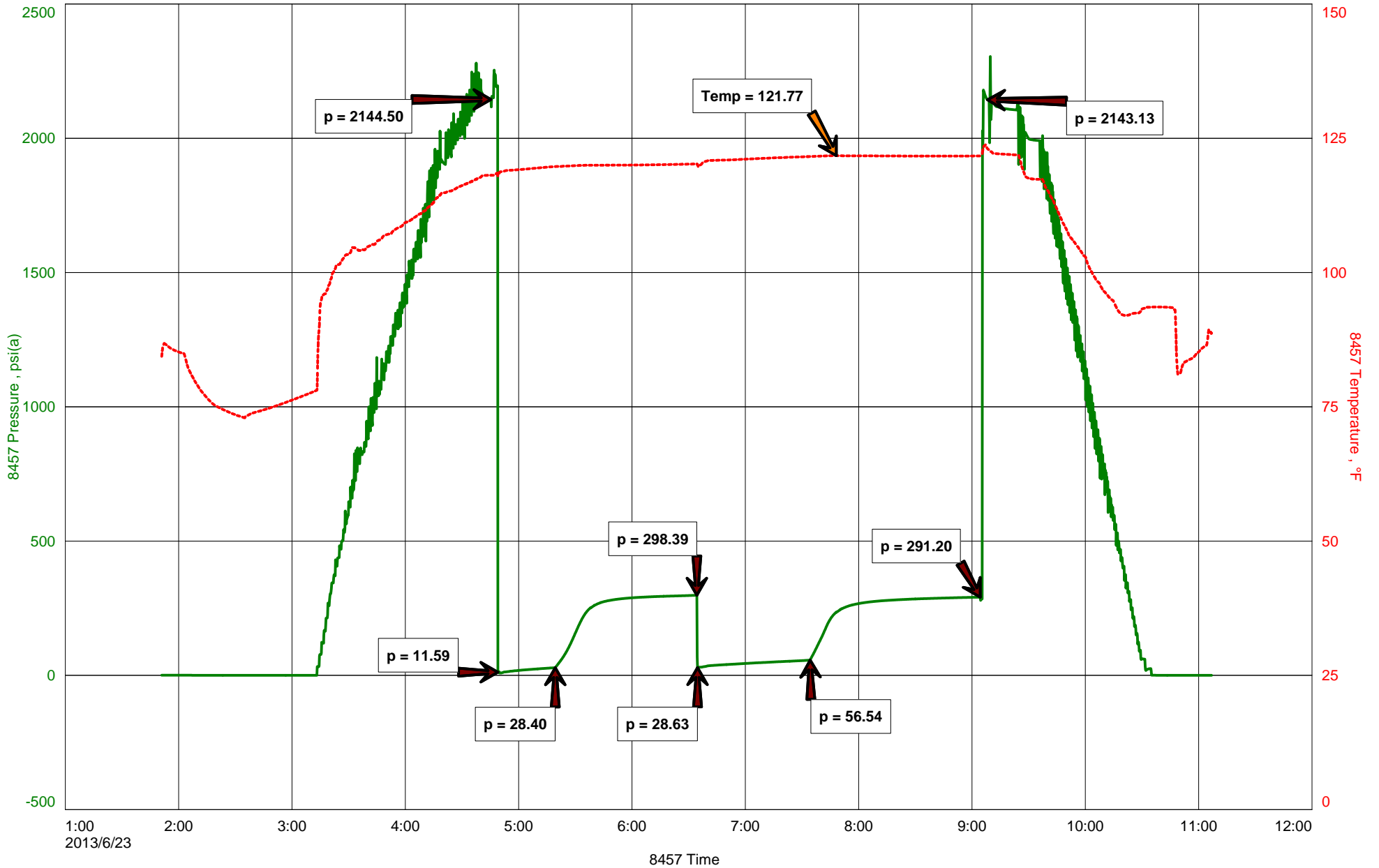
Start Test Time 01:51:00
Final Test Time 11:07:00

Test Recovery:

RECOVERED: 810' GAS IN PIPE
120' G,HOCM, 6% GAS, 38% OIL, 56% MUD

TOOL SAMPLE: 42% OIL, 58% MUD

VERMILION #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: VERMILION2DST1

TIME ON: 01:51
TIME OFF: 11:07

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. VERMILION #2
Contractor DUKE DRILLING CO., INC. RIG #4 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2501 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. T223
Date 6-23-13 Sec. 6 Twp. 17 S Range 24 W County NESS State KANSAS
Test Approved By JEFF LAWLER Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4335 ft. to 4405 ft. Total Depth 4405 ft.
Packer Depth 4330 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4335 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4323 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4402 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,200 P.P.M. Drill Pipe Length 4309 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 11 MIN. (NO BB)
2nd Open: GOOD 2 INCH BLOW, BUILDING, REACHING BOB 11 MIN. (NO BB)

Recovered 810 ft. of GAS IN PIPE
Recovered 120 ft. of G,HOCM, 6% GAS, 38% OIL, 56% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 42% OIL, 58% MUD	Total

Time Set Packer(s) 4:48 AM ^{A.M.} P.M. Time Started Off Bottom 9:03 AM ^{A.M.} P.M. Maximum Temperature 122 deg.

Initial Hydrostatic Pressure..... (A) 2145 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 28 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 298 P.S.I.
Final Flow Period..... Minutes 60 (E) 29 P.S.I. to (F) 57 P.S.I.
Final Closed In Period..... Minutes 90 (G) 291 P.S.I.
Final Hydrostatic Pressure..... (H) 2143 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION
Contact BETH ISERN
Well Name VERMILION #2
Unique Well ID DST #2, MISSISSIPPIAN, 4418-4476
Surface Location SEC 6-17S-24W, NESS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, MISSISSIPPIAN, 4418-4476
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2013/06/24
Prepared By TIM VENTERS
Qualified By JEFF LAWLER

Start Test Date 2013/06/23
Final Test Date 2013/06/24

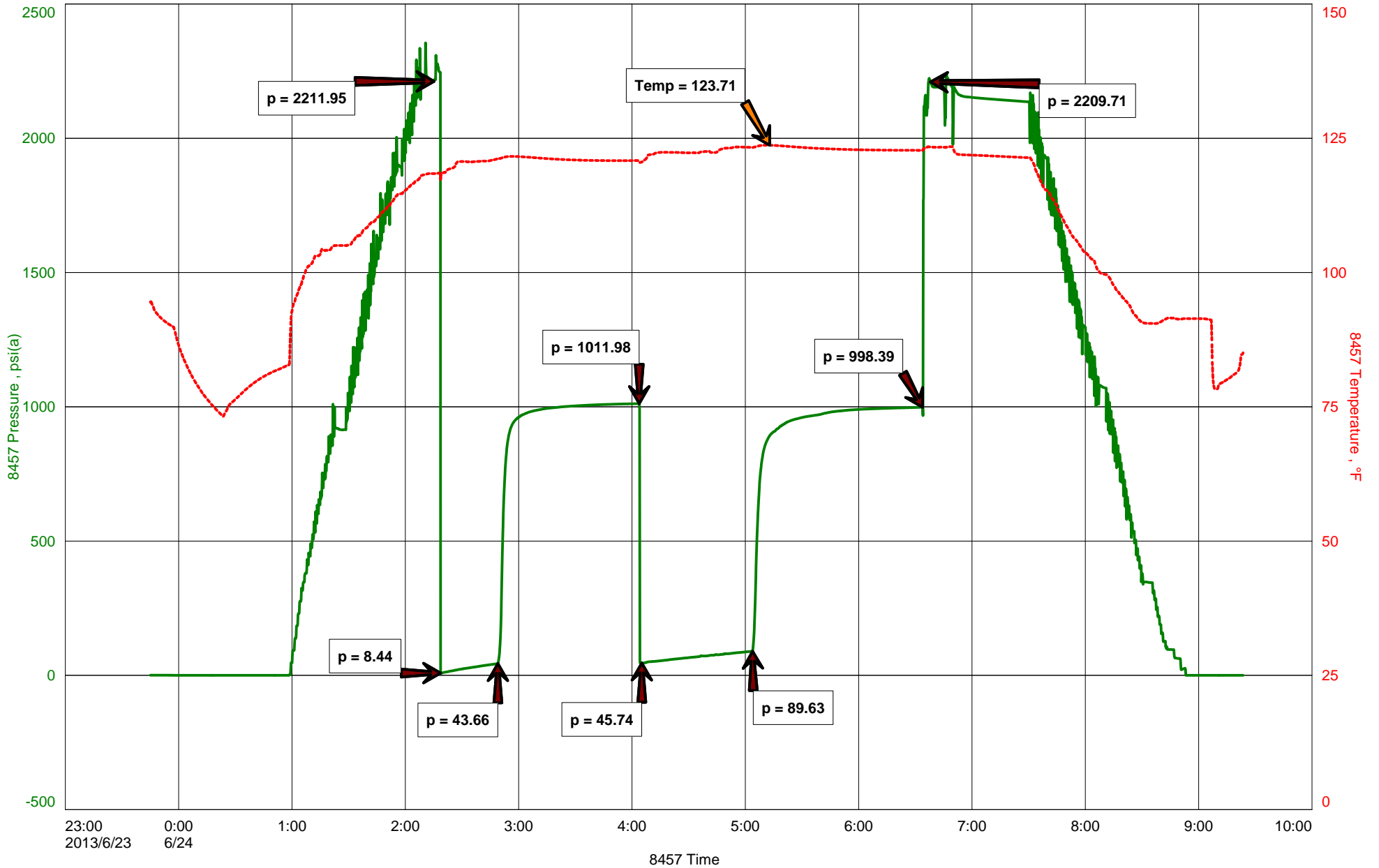
Start Test Time 23:45:00
Final Test Time 09:24:00

Test Recovery:

RECOVERED: 105' GAS IN PIPE
115' GO, 5% GAS, 95% OIL, GRAVITY: 37
90' G,OCM, 5% GAS, 34% OIL, 61% MUD
205' TOTAL FLUID

TOOL SAMPLE: 3% GAS, 23% OIL, 74% MUD

VERMILION #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: VERMILION2DST2

TIME ON: 23:45 6-23-13
TIME OFF: 09:24 6-24-13

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. VERMILION #2
Contractor DUKE DRILLING CO., INC. RIG #4 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2501 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T224
Date 6-24-13 Sec. 6 Twp. _____ 17 S Range _____ 24 W County NESS State KANSAS
Test Approved By JEFF LAWLER Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 4418 ft. to 4476 ft. Total Depth 4476 ft.
Packer Depth 4413 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4418 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4406 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4473 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 4,500 P.P.M. Drill Pipe Length 4392 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 27 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{31' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 7 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING, REACHING BOB 50 MIN. (NO BB)

Recovered 105 ft. of GAS IN PIPE
Recovered 115 ft. of GO, 5% GAS, 95% OIL, GRAVITY: 37
Recovered 90 ft. of G,OCM, 5% GAS, 34% OIL, 61% MUD
Recovered 205 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 3% GAS, 23% OIL, 74% MUD	Total

Time Set Packer(s) 2:18 AM A.M. P.M. Time Started Off Bottom 6:33 AM A.M. P.M. Maximum Temperature 124 deg.

Initial Hydrostatic Pressure..... (A) 2212 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 44 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1012 P.S.I.
Final Flow Period..... Minutes 60 (E) 46 P.S.I. to (F) 90 P.S.I.
Final Closed In Period..... Minutes 90 (G) 998 P.S.I.
Final Hydrostatic Pressure..... (H) 2210 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

OPERATOR

Company: TRANS PACIFIC OIL CORPORATION
Address: 100 S. MAIN
SUITE 200
WICHITA, KS 67202
Contact Geologist: BETH A. ISERN
Contact Phone Nbr: (316) 262-3596
Well Name: VERMILION #2
Location: NE SW NW NE Sec. 6 - 17S - 24W API: 15-135-25611-00-00
Pool: Field: VERMILION
State: KANSAS Country: USA

Scale 1:240 Imperial

Well Name: VERMILION #2
Surface Location: NE SW NW NE Sec. 6 - 17S - 24W
Bottom Location: API: 15-135-25611-00-00
License Number: 9408
Spud Date: 6/17/2013 Time: 3:30 PM
Region: NESS COUNTY
Drilling Completed: 6/23/2013 Time: 7:47 PM
Surface Coordinates: 865' FNL & 2060' FEL
Bottom Hole Coordinates:
Ground Elevation: 2492.00ft
K.B. Elevation: 2501.00ft
Logged Interval: 3400.00ft To: 4477.00ft
Total Depth: 4476.00ft
Formation: MISSISSIPPIAN DOLOMITE
Drilling Fluid Type: FRESH WATER/CHEMICAL GEL

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -100.0178940 Latitude: 38.6067558
N/S Co-ord: 865' FNL
E/W Co-ord: 2060' FEL

LOGGED BY

Company: SOLUTIONS CONSULTING, INC.
Address: 108 W 35TH
HAYS, KS 67601

Phone Nbr: (785) 259-3737
Logged By: Geologist Name: JEFF LAWLER

CONTRACTOR

Contractor: DUKE DRILLING CO., INC
Rig #: 4
Rig Type: MUD ROTARY
Spud Date: 6/17/2013 Time: 3:30 PM
TD Date: 6/23/2013 Time: 7:47 PM
Rig Release: 6/24/2013 Time: 8:00 AM

ELEVATIONS

K.B. Elevation: 2501.00ft Ground Elevation: 2492.00ft
K.B. to Ground: 9.00ft

NOTES

DUE TO STRUCTURAL POSITION, ECONOMICAL DRILL STEM TEST RECOVERY, AND LOG ANALYSIS DECISION WAS MADE TO RUN 4 1/2" PRODUCTION CASING AND COMPLETE OPEN HOLE IN THE MISSISSIPPIAN DOLOMITE.

RESPECTFULLY SUBMITTED,
JEFF LAWLER

WELL COMPARISON SHEET

FORMATION	●										P&A 10-73				●				■			
	PALOMINO PETROELUM, INC.										OHIO OIL COMPANY				PALOMINO PETROELUM, INC.				WESTAR RESOURCES			
	VERMILION #1										VERMILION #1				JARVIS HEIRS #1				CURRY #2			
	SW NE NE 6-17-24										SW NE 6-17-24				SW NE NW NW 6-17-24				NW SW SE 31-16-24			
VERMILION #2		2501		KB		2521		KB		2492		KB		2488		KB		2538				
LOG TOPS		SAMPLE TOPS		LOGS		LOG	SMPL.	COMP. CARD	LOG	SMPL.	GEO-REPORT	LOG	SMPL.	COMP. CARD	LOG	SMPL.						
DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.			
ANHYDRITE TOP	1855	646	1850	651	1873	648	- 2 + 3					1830	658	- 12 - 7		1894	644	+ 2 + 7				
BASE	1879	622	1882	619	1903	618	+ 4 + 1									1924	614	+ 8 + 5				
TOPEKA	3569	-1068	3567	-1066	3595	-1074	+ 6 + 8															
HEEBNER SHALE	3843	-1342	3843	-1342	3867	-1346	+ 4 + 4	3837	-1345	+ 3 + 3		3831	-1343	+ 1 + 1		3898	-1360	+ 18 + 18				
TORONTO																						
LANSING	3884	-1383	3884	-1383	3908	-1387	+ 4 + 4	3887	-1395	+ 12 + 12		3871	-1383	+ 0 + 0		3934	-1396	+ 13 + 13				
BKC	4178	-1677	4179	-1678	4197	-1676	- 1 - 2					4159	-1671	- 6 - 7		4234	-1696	+ 19 + 18				
MARMATON					4274	-1753		4242	-1750			4246	-1758									
PAWNEE	4302	-1801	4300	-1799	4320	-1799	- 2 + 0					4294	-1806	+ 5 + 7		4358	-1820	+ 19 + 21				
FT. SCOTT	4378	-1877	4377	-1876	4396	-1875	- 2 - 1	4386	-1894	+ 17 + 18		4367	-1879	+ 2 + 3		4437	-1899	+ 22 + 23				
CHEROKEE SHALE	4403	-1902	4403	-1902	4420	-1899	- 3 - 3	4444	-1952	+ 50 + 50		4394	-1906	+ 4 + 4								
MISSISSIPPIAN	4470	-1969	4469	-1968	4483	-1962	- 7 - 6	4504	-2012	+ 43 + 44		4467	-1979	+ 10 + 11		4521	-1983	+ 14 + 15				
RTD			4476	-1975	4600	-2079		4604	-2112		+ 137	4525	-2037		+ 62	4540	-2002		+ 27			
LTD	4477	-1976			4597	-2076	+ 100															

DST #1 FT. SCOTT 4335' - 4405'



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: VERMILION2DST1

TIME ON: 01:51
TIME OFF: 11:07

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. VERMILION #2
Contractor DUKE DRILLING CO., INC. RIG #4 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2501 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. T223
Date 6-23-13 Sec. 6 Twp. 17 S Range 24 W County NESS State KANSAS
Test Approved By JEFF LAWLER Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4335 ft. to 4405 ft. Total Depth 4405 ft.
Packer Depth 4330 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4335 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4323 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4402 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,200 P.P.M. Drill Pipe Length 4309 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 11 MIN. (NO BB)
2nd Open: GOOD 2 INCH BLOW, BUILDING, REACHING BOB 11 MIN. (NO BB)

Recovered 810 ft. of GAS IN PIPE
Recovered 120 ft. of G,HOCM, 6% GAS, 38% OIL, 56% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Price Job _____
Other Charges _____

Recovered	ft. or	Other Charges
Remarks:		Insurance
TOOL SAMPLE: 42% OIL, 58% MUD		Total

Time Set Packer(s)	4:48 AM	A.M. P.M.	Time Started Off Bottom	9:03 AM	A.M. P.M.	Maximum Temperature	122 deg.
Initial Hydrostatic Pressure.....	(A)			2145 P.S.I.			
Initial Flow Period.....	Minutes	30	(B)	12 P.S.I. to (C)		28 P.S.I.	
Initial Closed In Period.....	Minutes	75	(D)	298 P.S.I.			
Final Flow Period.....	Minutes	60	(E)	29 P.S.I. to (F)		57 P.S.I.	
Final Closed In Period.....	Minutes	90	(G)	291 P.S.I.			
Final Hydrostatic Pressure.....	(H)			2143 P.S.I.			

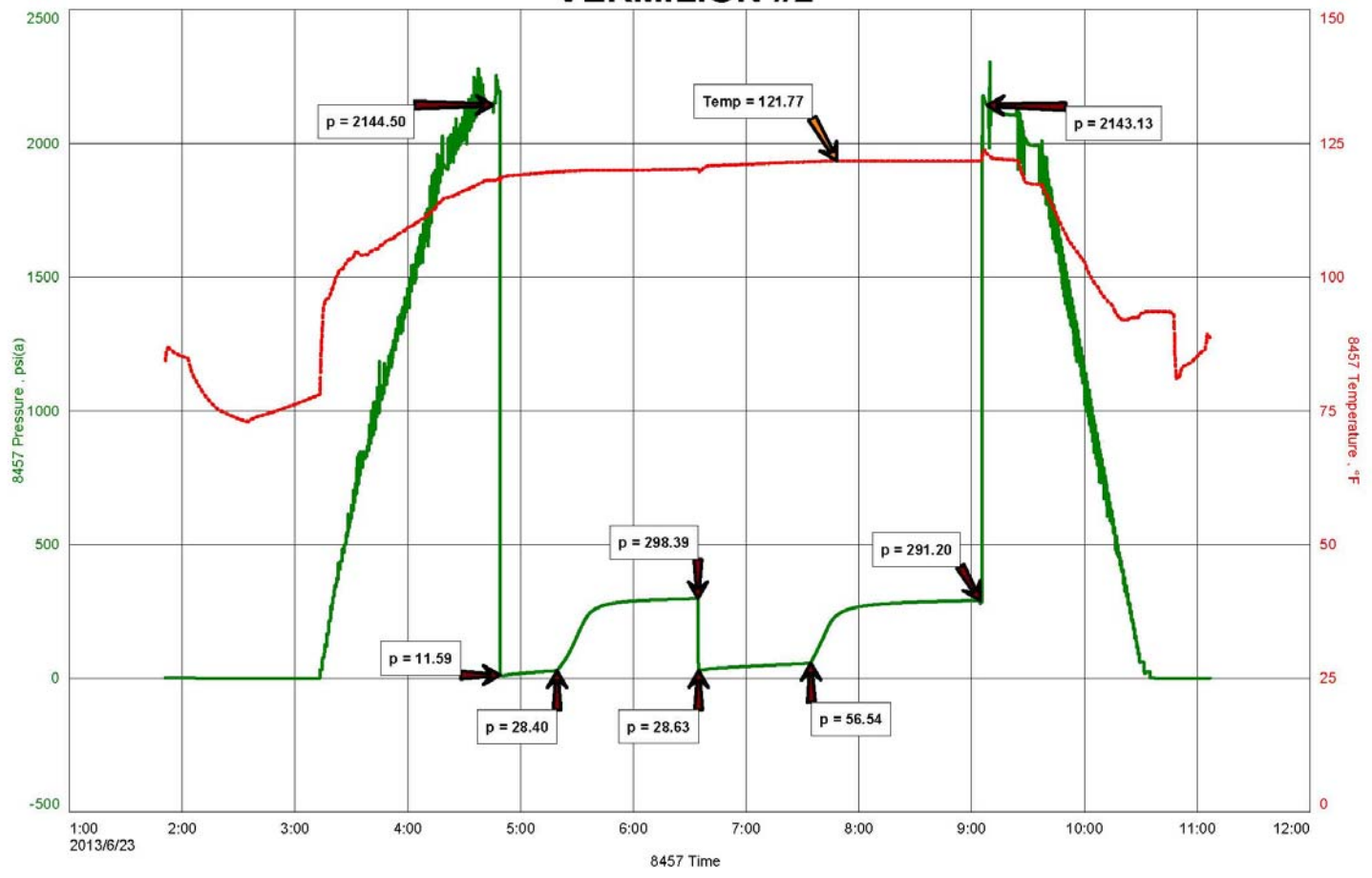
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DST #1 FT. SCOTT CHART

TRANS PACIFIC OIL CORPORATION
 DST #1, FT. SCOTT, 4335-4405
 Start Test Date: 2013/06/23
 Final Test Date: 2013/06/23

VERMILION #2
 Formation: DST #1, FT. SCOTT, 4335-4405
 Pool: WILDCAT
 Job Number: T223

VERMILION #2



C:\Users\Roger_5\Desktop\Dril-Stem\VERMILION2DST1.FKT 23-Jun-13 Ver

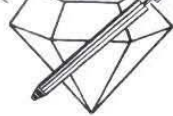


DST #2 MISSISSIPPIAN 4418' - 4476'

DIAMOND TESTING
 P.O. Box 157

TIME ON: 23:45 6-23-13





DRILL-STEM TEST TICKET
FILE: VERMILION2DST2

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. VERMILION #2
 Contractor DUKE DRILLING CO., INC. RIG #4 Charge to TRANS PACIFIC OIL CORPORATION
 Elevation 2501 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T224
 Date 6-24-13 Sec. 6 Twp. _____ 17 S Range _____ 24 W County NESS State KANSAS
 Test Approved By JEFF LAWLER Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 4418 ft. to 4476 ft. Total Depth 4476 ft.
 Packer Depth 4413 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4418 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4406 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 4473 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 4,500 P.P.M. Drill Pipe Length 4392 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 27 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 7 INCHES. (NO BB)
 2nd Open: VERY WEAK SURFACE BLOW, BUILDING, REACHING BOB 50 MIN. (NO BB)

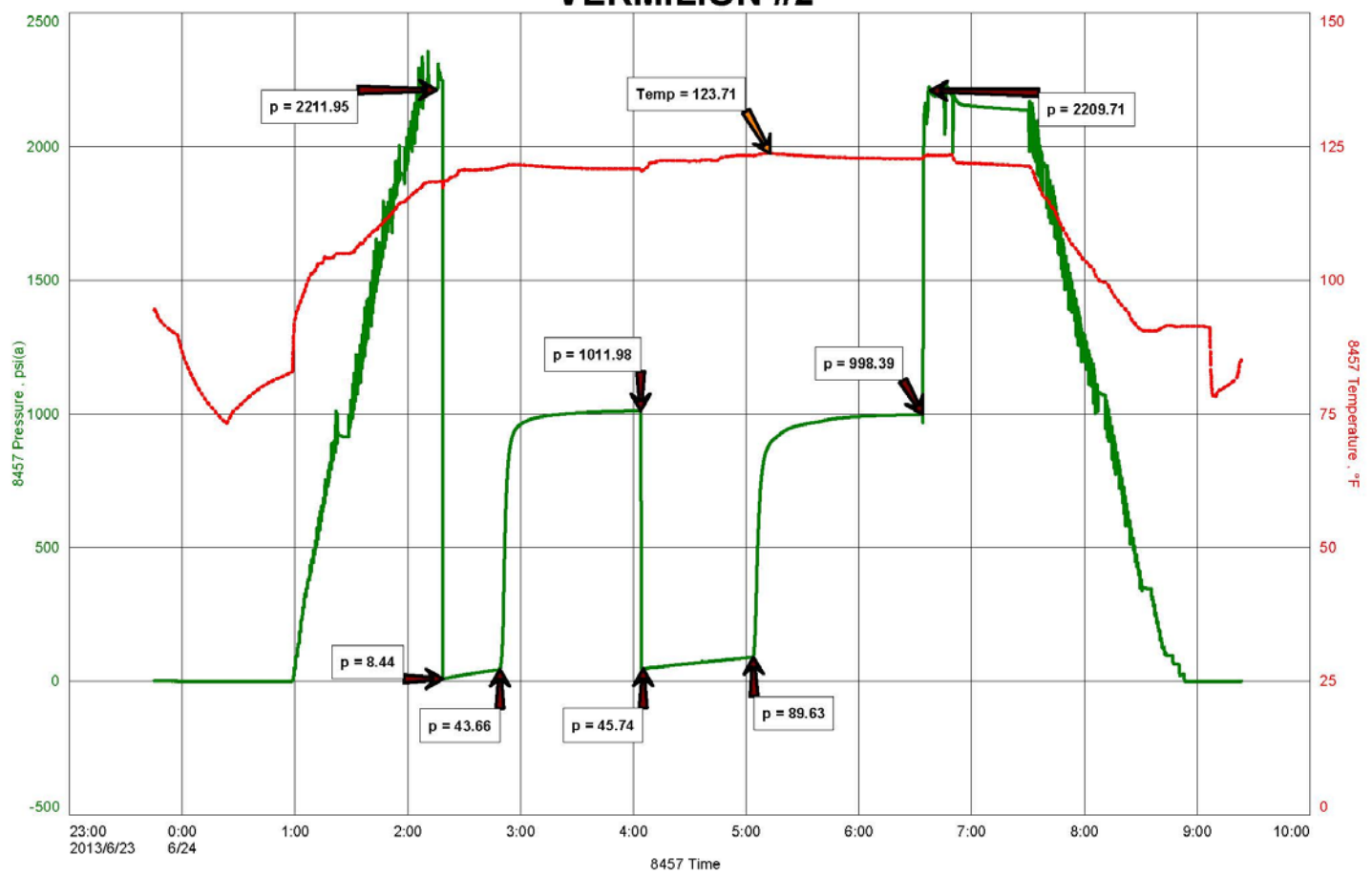
Recovered 105 ft. of GAS IN PIPE
 Recovered 115 ft. of GO, 5% GAS, 95% OIL, GRAVITY: 37
 Recovered 90 ft. of G,OCM, 5% GAS, 34% OIL, 61% MUD
 Recovered 205 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 3% GAS, 23% OIL, 74% MUD	Total

Time Set Packer(s) 2:18 AM A.M. P.M. Time Started Off Bottom 6:33 AM A.M. P.M. Maximum Temperature 124 deg.
 Initial Hydrostatic Pressure..... (A) 2212 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 44 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 1012 P.S.I.
 Final Flow Period..... Minutes 60 (E) 46 P.S.I. to (F) 90 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 998 P.S.I.
 Final Hydrostatic Pressure..... (H) 2210 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DST #2 MISSISSIPPIAN CHART



C:\Users\Roger_9\Desktop\Drill-Stem\VERMILION2DST2.FKT 24-Jun-13 Ver



ROCK TYPES

- Cht
- Chtcong
- Lmst fw7>
- shale, gry
- Shcol
- Congl
- Dolprim
- shale, grn
- Carbon Sh

ACCESSORIES

FOSSIL
Oomoldic

OTHER SYMBOLS

DST
■ DST Int
■ DST alt
■ Core

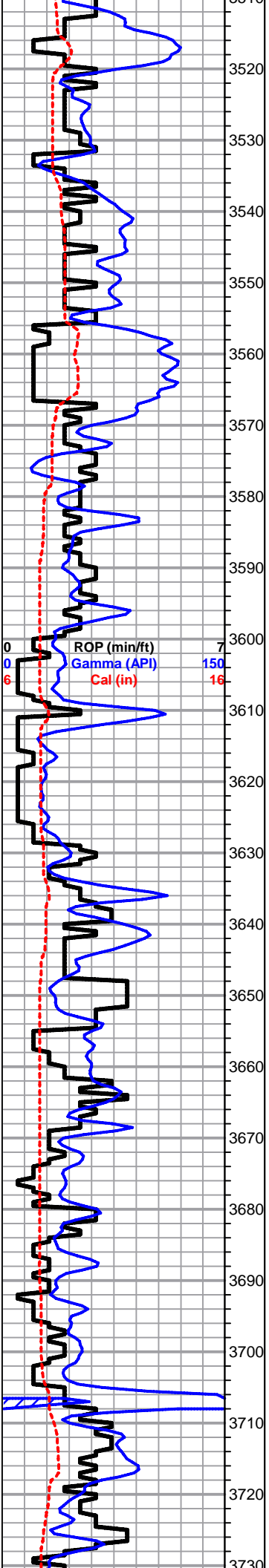
Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

Curve Track #1	Depth Intervals	DST	Lithology	Oil Show	Geological Descriptions	TG, C1 - C5
ROP (min/ft) — Gamma (API) — Cal (in) - - -	Cored Interval DST Interval					Total Gas (units) C1 (units) C2 (units) C3 (units) C4 (units)
1:240 Imperial 0 ROP (min/ft) 0 Gamma (API) 6 Cal (in)	7 150 16					1:240 Imperial Total Gas (units) C1 (units) C2 (units) C3 (units) C4 (units)
<p>1' DRILL TIME THROUGH ANHYDRITE FROM 1800' - 1950' 4' DRILL TIME FROM 3500' - 3510'</p>						

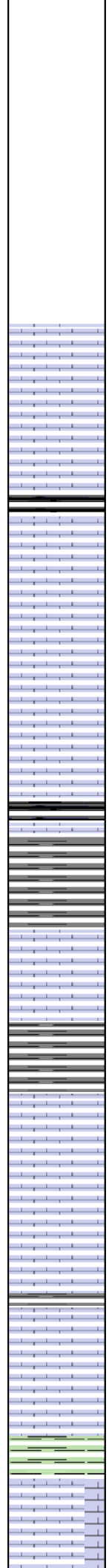
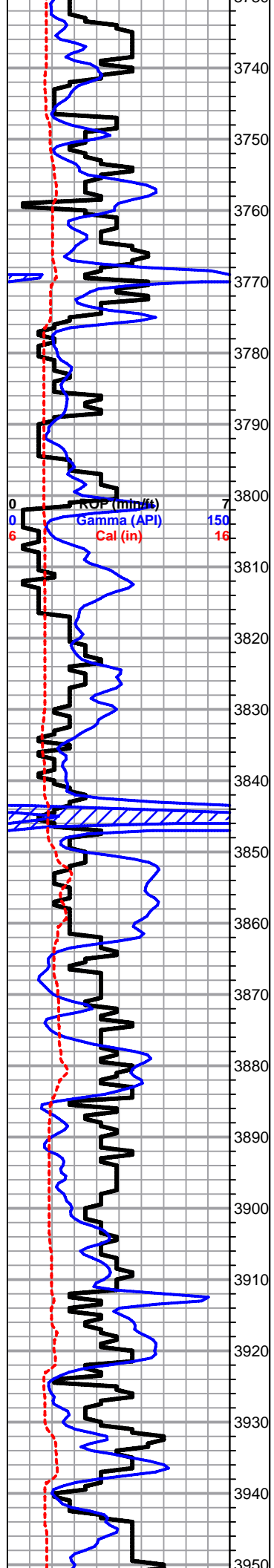
1' DRILL TIME FROM 3500' - RTD
10' WET/DRY SAMPLES FROM 3800' - RTD
GEOLOGICAL SUPERVISION BY JEFF LAWLER FROM 3800' - RTD

8 5/8" SURFACE PIPE SET @ 223'

ANHYDRITE TOP 1850' (+651) E-LOG 1855' (+646)
BASE 1882' (+619) E-LOG 1879' (+622)



Total Gas (units) 0
C1 (units) 0
C2 (units) 0
C3 (units) 0
C4 (units) 0



Lm- Cream Tan, Crypto-FXLN Fn Grn, mix of fsl, some sl oolitic, mod. dev. w/ sctrd XLN porosity, well cemented & mud supported matrix, loosely cemented, sl chalky in part, all clean & barren

Lm- Buf Tan, FXLN, fsl & oolitic, gritty & grainy, loosely cemented, sctrd XLN porosity, sctrd mottling, sl chalky in part, barren

Lm- Tan, FXLN, dense, well cemented, sub-sucrosic sl dev. dolomitic ls w/ mostly constant vry fn ppt & XLN porosity, barren, few pcs w/ sctrd secondary recrystallization porosity

Lm- Cream Off White, Vf-Fn Grn, dense, loosely cemented, soft & crumbley, mud supported matrix, sctrd to heavily mottled, poor intergranular vis. porosity

Lm- A/A grading into vry soft, much soft white chalk, heavily mottled

HEEBNER SHALE 3843' (-1342) E-LOG 3843' (-1342) Sh- Black Maroon Brick Red, fissile, slaty, soft, carbonaceous, gritty & earthy, vry soft

Sh- Lt Gray Lm Green, soft, some silty & calcareous, some sl waxy & dense

Lm- Cream Off White, Vf-Fn Grn, soft, loosely cemented & crumbley, sl fsl, vry clean, barren, poor intergranular vis. porosity

Sh- Maroon Drk & Lt Gray Lm Green, gritty & earthy, some sl sandy, some lm grn wash

LKC 3884' (-1383) E-LOG 3884' (-1383) Lm- Ivory Off White, VF-FXLN Vf Grn, mix of lithographic cherty ls & fsl fresh bedded chert, tight w/o vis. porosity, fsl FXLN, poorly dev. w/ micro XLN porosity, & loosely cemented & crumbley mud supported matrix, vry clean & barren,

Lm/Chert- A/A w/ more pcs of vitreous smokey white & smokey tan fsl fresh bedded chert, w/o vis. porosity

Lm- Tan, VF-FXLN, fsl, gritty sl dolomitic ls, loosely cemented & crumbley, poor vis. porosity, barren

Sh- Lt Gray Maroon Lm Green, gritty & earthy, some sl sandy, soft calcareous lm grn

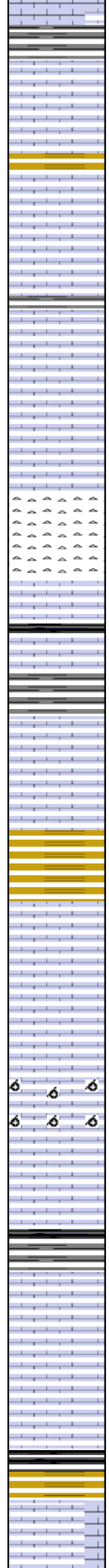
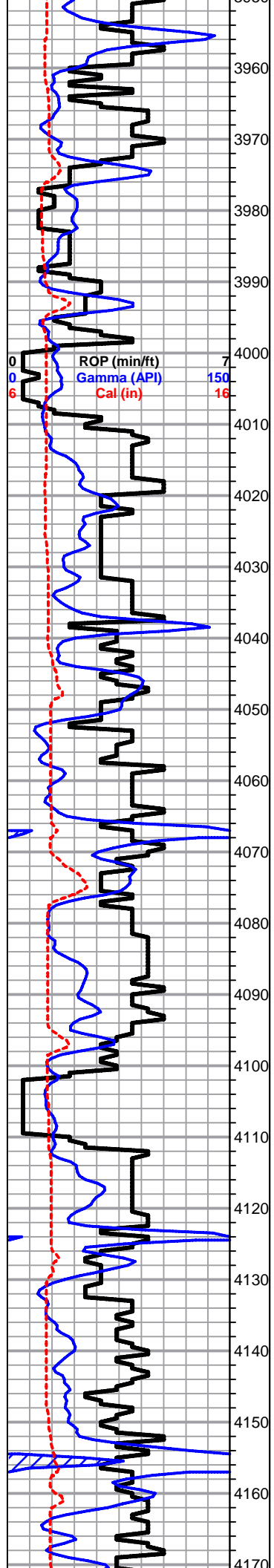
Lm- Cream Tan, FXLN, mix of gritty sl dolomitic ls, poorly dev. w/ sctrd micro XLN & XLN porosity, sl fsl, vry well cemented & fsl, sl dev., loosely cemented, sctrd inter fsl vry fn ppt & sctrd XLN porosity, barren

Sh- Lm Green Maroon, sl waxy, gritty & earthy

Lm- Ivory Cream, Crypto-FXLN, mostly tight mix, most well cemented, porosity from absent to XLN, some w/ vry dense fenestral micro XLN porosity, vry clean, barren

Lm- A/A w/ tan VF-FXLN dense, brittle, sl cherty ls w/ sctrd recrystallization vis. tight

Total Gas (units) 0
C1 (units) 0
C2 (units) 0
C3 (units) 0
C4 (units) 0



Lm- VA w tan, VF-XLN, dense, brittle, sl cherty ls w/ sctrd recrystallization veins, tight

Sh- Drk Gray, waxy, dense & blocky slivers

Lm- Ivory, VF-FXLN, dense, well cemented, poorly dev., fsl & oolitic, sctrd micro XLN & XLN porosity, barren

Sh- Brown Maroon White, gritty & earthy, much soft white chalk

Lm- Ivory Cream, VF-FXLN, oolitic mix, some well cemented, tight w/ min. vis. porosity, some massive w/ lithofied mud matrix, w/o consistant vry fn ppt interoolitic porosity, & pcs of fsl fresh bedded chert, all barren & vry clean

Lm- Tan, VF-FXLN, dense, well cemented, sl dev. oolitic/oomoldic, sctrd partial skeletal dissolution, min. to poor intervugular connectivity, barren

Chert- Smokey Gray, fresh bedded sharp angular chert

Sh- Black Lt Gray, fissile, soft, carbonaceous, silty & calcareous

Lm- Cream Tan, Fn Grn, soft, chalky in part, some FXLN, sctrd to heavy mottling, sctrd XLN porosity

Sh- Gray Lm Green, soft, some gummy argillaceous clumps & lm grn wash

Lm- Ivory Cream, Fn Grn, dense, loosely cemented & crumbly, poorly dev. w/ minimal vis. intergranular vis., vry clean & barren

Sh- Lt Gray Brown Lm Green, argillaceous clumps, silty, soft, sl sandy, gritty & earthy

Lm- Ivory Cream, VF-FXLN, dense, mostly well cemented, few pcs of crypto XLN w/o vis. porosity, poorly dev. w/ sctrd micro XLN & XLN porosity, few pcs of fsl fresh bedded chert

Lm- Ivory, VF-FXLN, oolitic/oomoldic, partial skeletal dissolution w/ sctrd vugs, poor to sctrd intervugular connectivity, mostly well cemented, barren

Lm- Ivory Cream, Fn Grn FXLN, grading into densely packed small oolites, minimal vis. porosity, some soft white chalk

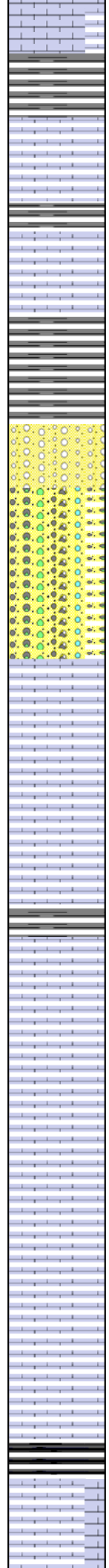
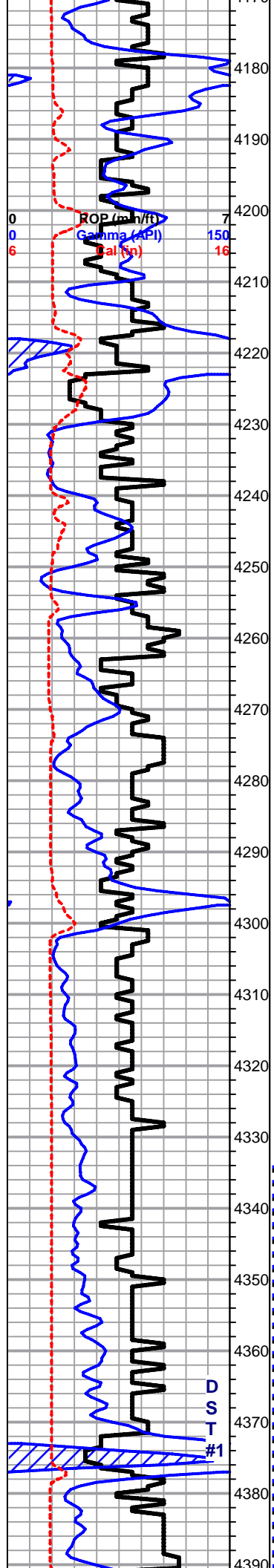
Sh- Black Gray Lm Green, fissile, carbonaceous, gritty & silty, soft, sl waxy

Lm- Ivory Tan, VF-FXLN, dense, mostly tight mix, sctrd micro XLN & XLN, few pcs w/ sctrd XLN secondary recrystallization porosity, vry clean, barren, few pcs lithographic w/o vis. porosity

Sh- Black Brown Gray, soft, fissile, carbonaceous, gritty & earthy, silty

Lm- Cream Off White, F-Med Grn, dense, loosely cemented, sl chalky in part, poor intergranular

Total Gas (units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)



4175 Lm- Cream Off White, F med Grn, dense, loosely cemented, sl chalky in part, poor intergranular vis. porosity, barren

BKC 4179' (-1678) E-LOG 4178' (-1677) Sh- Gray Maroon, vry silty, calcareous, gritty & earthy

4180

4190

4200 ROP (m/ft) 7
Gamma (API) 150
Cal (ppm) 16

4210 Lm- Drk Gray Tan, FXLN, dense, high-energy bioclastic w/ fsl fragments, sctrd XLN porosity, sl trashy

4220 Sh- Drk Gray Lm Green, dense, sl waxy, sl silty, gummy wash

4230 Sh- A/A w/ interbedded VF-FXLN, dense, tight mix, crypto XLN w/o vis. porosity, sl cherty ls lenses

4240 Conglomerate- Maroon tint, shaley ls, loosely to well cemented, sl unconsolidated, few massive, sctrd XLN porosity, few chips of maroon algal ls, gritty & earthy maroon sh

4250

4260 Conglomerate- A/A, grading into sl cherty cong. w/ more maroon & brick red shale

4270

4280 Lm- Cream Buff, FXLN Vf Grn, mix of dense algal ls w/o vis. porosity, sl chalky in part, FXLN, dense, well cemented, poorly dev. w/ sctrd micro XLN porosity, rare sctrd secondary recrystallization porosity veins, tight, barren

4290

4300 **PAWNEE 4300' (-1799) E-LOG 4302' (-1801)** Lm- Buff Cream, Fn Grn, dense, loosely cemented, sl chalky in part, sandy & grainy, mod. dev. consistant vry fn ppt intergranular porosity, pcs of salmon, honey brown fresh bedded chert

4310

4320 Lm- A/A

4330 Lm- A/A w/ soft, vry fn grn siltstone, some white wash

4340

4350 Lm- A/A, w/ more white & buff wash & sandy lime

4360

4370 **DST #1**

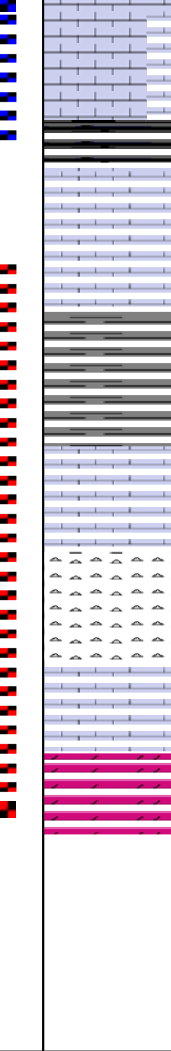
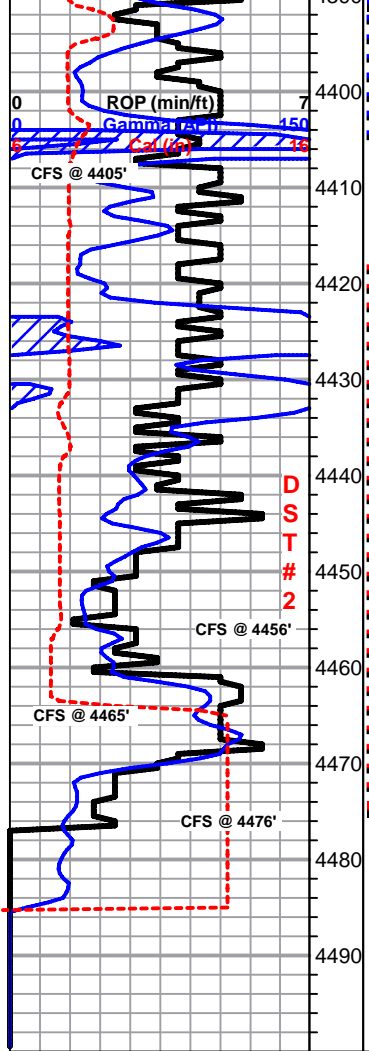
4380 Sh- Black Gray, fissile, soft, carbonaceous, silty

FT. SCOTT 4377' (-1876) E-LOG 4378' (-1877) Lm- Cream Tan, FXLN, fsl, loosely to well cemented, some sl granular, sctrd XLN porosity, barren, some mud supported & sl chalky w/ poor vis. porosity

4390

Total Gas (units) 100
C1 (units) 100
C2 (units) 100
C3 (units) 100
C4 (units) 100

SHORT TRIP SURVEY 3/4 dgr.
DST #1 FT SCOTT 4335' - 4405'



Lm- Cream Tan, FXLN Fn Grn, mix of sl chalky mud supported matrix w/ poor vis. porosity & sl dev. FXLN, well cemented, massive w/ XLN & rare sctrd vry fn ppt porosity, >5 PCS W/ WK SPOTTY STN, SL GSY SHN, NO SFO, FNT ODR UPON CRUSH

CHEROKEE SHALE 4403' (-1902) E-LOG 4403' (-1902) Sh- Black Gray, mix of fissile & carbonaceous and unconsolidated & pebbly, gummy argillaceous gray clumps and silty calcareous pcs

Lm- Ivory Cream, VF-FXLN, dense, mostly well cemented, few chalky mud supported matrix, poorly dev. w/ sctrd micro XLN & XLN porosity, vry clean

Sh- Lt & Drk Gray Lm Green Maroon, silty & some gummy, sl unconsolidated & pebbly, waxy & blocky

Lm- White Tan, mix of Vf Grn & VF-FXLN, all dense w/ minimal vis. porosity

Chert- White Salmon Tan Smokey Gray, mostly vitreous fresh bedded chert, some w/ apparent fractures W/ SCTRDRK STN, FEW W/ SL SFO, FEW GASSY BUBBLES UPON CRUSH, NO ODR,

Lm- White Tan, VF-FXLN, dense, well cemented, tight & poorly dev. w/ sctrd micro XLN porosity

MISSISSIPPIAN 4469' (-1968) E-LOG 4470' (-1969) Dol- Tan Cream, VF-FXLN, dense, vrt well cemented, sl dev. w/ sctrd fn ppt porosity, LT SCTRDRK BRWN STN, SL-FR SFO, FNT ODR, few w/ dense fenestral XLN porosity

RTD 4476' (-1975) LTD 4477' (-1976) @ 19:47 6/23/2013

Total Gas (units) 100
 C1 (units) 100
 C2 (units) 100
 C3 (units) 100
 C4 (units) 100

STRAP +4.5'
 DST #2
 MISSISSIPPIAN
 4418' - 4476'

MUCH SHALE
 CONTAMINATION

Trans Pacific Oil
100 S. Main, Suite 200
Wichita, Kansas 67202

Well: Vermilion 2

STR: 6-17S-24W

Cty: Ness

State: Kansas

Log Tops:

Anhydrite	1848' (+ 653) +5'
B/Anhydrite	1879' (+ 622) +4'
Topeka	3569' (-1068) +6'
Heebner	3843' (-1342) +4'
Lansing	3884' (-1383) +4'
BKC	4178' (-1677) -1'
Pawnee	4301' (-1800) -1'
Ft. Scott	4378' (-1877) -2'
Cherokee Shale	4403' (-1902) -3'
Mississippi	4470' (-1969) -7'
RTD	4476' (-1975)

ALLIED OIL & GAS SERVICES, LLC 060486

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Beet Bend La

DATE <u>6-17-13</u>	SEC. <u>6</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>5:35 PM</u>	JOB FINISH <u>6:15 PM</u>
Permit: ON LEASE		WELL # <u>2</u>	LOCATION <u>Roman, 1/2 N RD, 35,</u>			COUNTY <u>Nam</u>	STATE <u>La</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 W, 1 1/2 N,</u>				

CONTRACTOR Sub 4 OWNER Same

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 223'
 CASING SIZE 8 5/8 DEPTH 223'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____

CEMENT
 AMOUNT ORDERED 150 class A
39cc, 2% Rel,

PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____

COMMON 150 @ 17.90 2,685.00
 POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/4 bbls

GEL 3 @ 23.40 70.20
 CHLORIDE 5 @ 64.00 320.00
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Tom Disher
 # 598 HELPER Mike Southam
 BULK TRUCK
 # (629-24) DRIVER Don Cooper
 BULK TRUCK
 # _____ DRIVER _____

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

HANDLING 162.09 @ 2.48 401.98
 MILEAGE 7.4422x 2.60 423.28
 TOTAL 3,900.56

REMARKS:

Ran 223' of 8 5/8" csg. Inside csg.
Mixed 150 lbs class A 39cc 2% Rel.
Released Plug Deployed with H2O.

Cement Not Circulate.

CHARGE TO: Trans Pacific
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 223'
 PUMP TRUCK CHARGE 1512.25
 EXTRA FOOTAGE _____ @ _____
 MILEAGE Hum 22 @ 7.70 169.40
 MANIFOLD _____ @ _____
Lum 22 @ 4.40 96.80

TOTAL 1,778.45

PLUG & FLOAT EQUIPMENT

1-935 - Rubber Plug @ 131.94
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

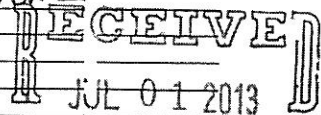
NO COPY

SALES TAX (If Any) _____

TOTAL CHARGES 5,809.95

DISCOUNT 1,452.48 IF PAID IN 30 DAYS

4,357.46



JOB LOG

SWIFT Services, Inc.

DATE 24 JUN 15 PAGE NO.

CUSTOMER TRANS PACIFIC OIL WELL NO. LEASE VERMILION # 2 JOB TYPE 4 1/2 LONG STRING TICKET NO. 25014

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
	2150							START PIPE - 4 1/2 - 10.5" RTD @ 4476 LTD @ 4477 SHOE JT. 11.76 CENTRALIZERS 1, 2, 3, 4, 6, 8, 10, 12, 14, 16, 6, 2, 6, 1 BASKETS, 2, 6, 3 PORT COLLAR # 6's @ 1810 SET @ 4461
	2345						1100	SET PACKER SHOPE - CIRCULATE.
	0025	6	12				300	Pump 500 gal MUD FLUSA
		6	20				300	Pump 20 BBL KCL FLUSA
	0036		7					PLUG RA (30'sx)
	0038	4	41					MIX 170'sx EA2
	0053							WASH OUT PUMP & LINES
	0056	6						START DISPLACING PLUG
	0107	0	71				1500	PLUG DOWN LATCH PLUG FN
	0109							RELEASE PSI - DRY
	0111							WASH TRUCK
	0145							JOB COMPLETE
								THANKS #115
								JASON JEFF FLINT

RECEIVED
JUN 27 2013

BY:

JOB LOG

SWIFT Services, Inc.

Port Collar

DATE: 7/5 July 13 PAGE NO.

CUSTOMER TRANS PACIFIC OIL

WELL NO.

LEASE VERMILION # 2

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 25023

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							ON LOCATION
	1233						1000	TEST-HELD
	1235							OPEN PORT COLLAR
	1238	4	80	✓			600	MIX 145sx SMD
		3	60	✓			400	DISPLACE CEMENT
								CIRCULATE 20sx TO PIT
	1301						1000	CLOSE PORT COLLAR-TEST-HELD
								RUN 4JTS.
	1310	4	20	✓			300	REVERSE CEMENT OUT OF TUBING
	1320							WASH TRUCK
								PORT COLLAR @ 1810
	1400							JOB COMPLETE
								THANKS #115
								JASON JEFF GIDION

RECEIVED
JUL 12 2013

BY:

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 18, 2013

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN STE 200
WICHITA, KS 67202-3735

Re: ACO1
API 15-135-25611-00-00
VERMILION 2
NE/4 Sec.06-17S-24W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Glenna Lowe