



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1158882  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1158882

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|   |  |                              |                                  |                                 |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run  | <input type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |  |                              |                                  |                                 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

|           |                               |
|-----------|-------------------------------|
| Form      | ACO1 - Well Completion        |
| Operator  | Trans Pacific Oil Corporation |
| Well Name | BEMIS A 1-3                   |
| Doc ID    | 1158882                       |

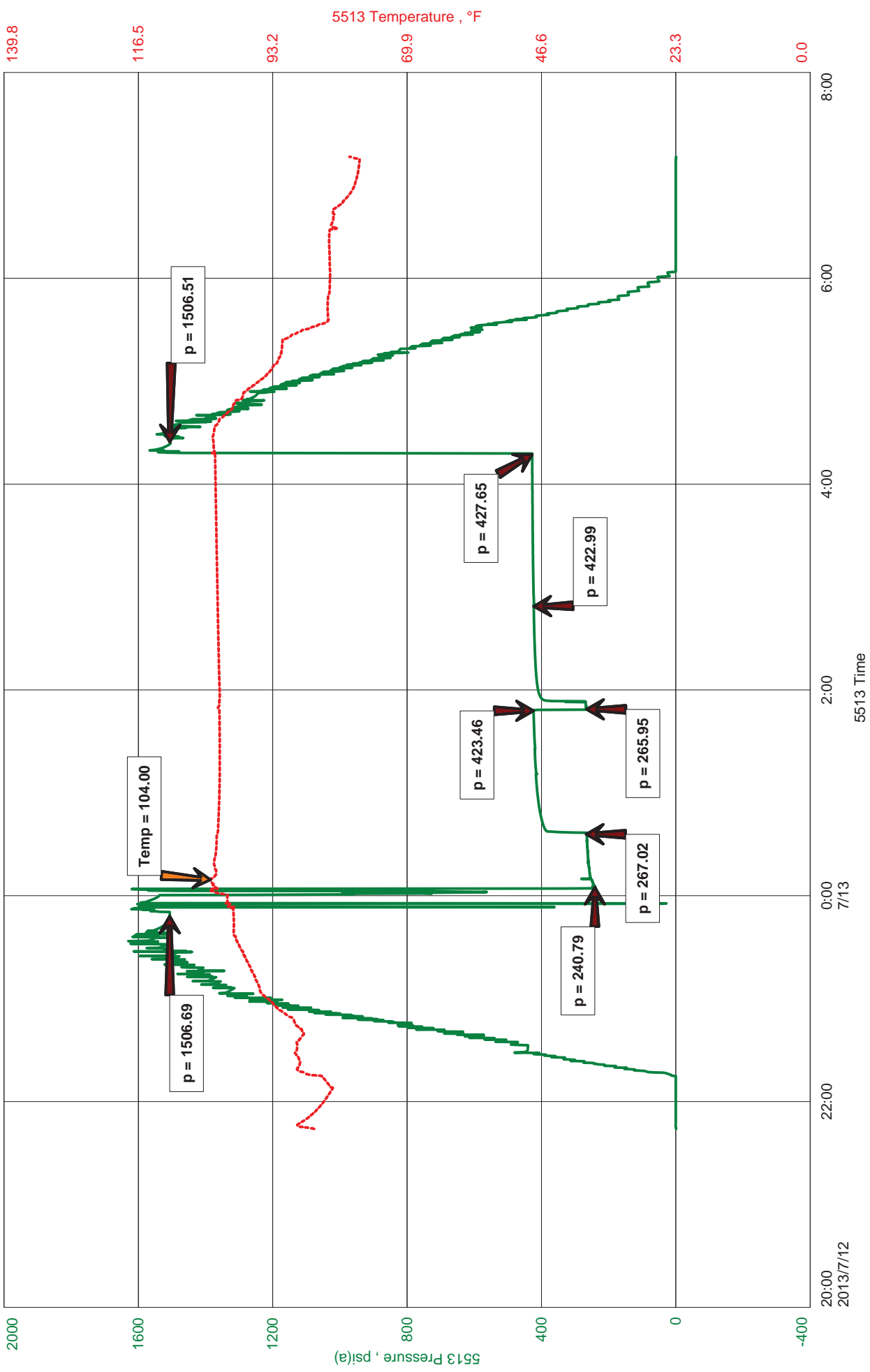
All Electric Logs Run

|                                   |
|-----------------------------------|
|                                   |
| Microresistivity                  |
| Dual Compensated Porosity         |
| Dual Induction                    |
| Computer Processed Interpretation |

Trans Pacific Oil Corp.  
DST #1 Lansing Top-50' 3241-3330  
Start Test Date: 2013/07/12  
Final Test Date: 2013/07/13

Bemis A 1-3  
Formation: Lansing A-50'  
Job Number: K002

# Bemis A 1-3





**JASON MCLEMORE**

**CELL # 620-6170527**

**General Information**

|                         |                         |   |                       |                         |
|-------------------------|-------------------------|---|-----------------------|-------------------------|
| <b>Company Name</b>     | Trans Pacific Oil Corp. | <b>Alan Banta</b>                       | <b>Job Number</b>     | K002                    |
| <b>Contact</b>          |                         | <b>Bemis A 1-3</b>                      | <b>Representative</b> | Jason McLemore          |
| <b>Well Name</b>        |                         | <b>DST #1 Lansing Top-50' 3241-3330</b> | <b>Well Operator</b>  | Trans Pacific Oil Corp. |
| <b>Unique Well ID</b>   |                         | <b>3-11s-18w-Ellis</b>                  | <b>Prepared By</b>    | Jason McLemore          |
| <b>Surface Location</b> |                         | <b>Bemus Shutts</b>                     | <b>Qualified By</b>   | Alex Chapin             |
| <b>Field</b>            |                         | <b>Vertical</b>                         | <b>Test Unit</b>      | #7                      |
| <b>Well Type</b>        |                         |   |                       |                         |

**Test Information**

|                            |                 |                        |                         |
|----------------------------|-----------------|------------------------|-------------------------|
| <b>Test Type</b>           | Drill Stem Test | <b>Representative</b>  | Jason McLemore          |
| <b>Formation</b>           | Lansing A-50'   | <b>Well Operator</b>   | Trans Pacific Oil Corp. |
| <b>Well Fluid Type</b>     | 01 Oil          | <b>Report Date</b>     | 2013/07/13              |
| <b>Test Purpose (AEUB)</b> | Initial Test    | <b>Prepared By</b>     | Jason McLemore          |
| <b>Start Test Date</b>     | 2013/07/12      | <b>Start Test Time</b> | 21:44:00                |
| <b>Final Test Date</b>     | 2013/07/13      | <b>Final Test Time</b> | 07:09:00                |

**Test Results**

|                  |      |                    |          |                |
|------------------|------|--------------------|----------|----------------|
| <b>Recovered</b> | 527' | <b>DM</b>          | 100% Mud | <b>Missrun</b> |
|                  | 527  | <b>Total Fluid</b> |          |                |

|                    |          |
|--------------------|----------|
| <b>Tool Sample</b> | 100% Mud |
|--------------------|----------|



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bemisa1-3dst1

TIME ON: 21:44 (7.12)  
TIME OFF: 7:09 (7.13)

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3  
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.  
Elevation 2017 KB Formation Lansing Top-50' Effective Pay \_\_\_\_\_ Ft. Ticket No. K002  
Date 7-12-13 Sec. 3 Twp. 11 S Range 18 W County Ellis State KANSAS  
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 3241 ft. to 3330 ft. Total Depth 3330 ft.  
Packer Depth 3236 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3241 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3230 ft. Recorder Number 5513 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3327 ft. Recorder Number 13338 Cap. 4950 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 44 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.0 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2100 P.P.M. Drill Pipe Length 3246 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 89 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DP In Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 4" (NObb)  
2nd Open: Weak Surface Blow (NObb)

Recovered 527 ft. of Drilling Mud  
Recovered 527 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: 10' of Fill, Slid Tool On Open, Lost Mud Down Hole  
Miss-Run  
Tool Sample 100% Mud

Time Set Packer(s) 12:02 AM A.M. P.M. Time Started Off Bottom 4:17 AM A.M. P.M. Maximum Temperature 104

Initial Hydrostatic Pressure..... (A) 1507 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 241 P.S.I. to (C) 267 P.S.I.  
Initial Closed In Period..... Minutes 75 (D) 423 P.S.I.  
Final Flow Period..... Minutes 60 (E) 266 P.S.I. to (F) 423 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 428 P.S.I.  
Final Hydrostatic Pressure..... (H) 1506 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**JASON MCLEMORE**

**CELL # 620-6170527**

**General Information**

|                         |                         |  |                       |                         |
|-------------------------|-------------------------|--|-----------------------|-------------------------|
| <b>Company Name</b>     | Trans Pacific Oil Corp. | <b>Alan Banta</b>                        | <b>Job Number</b>     | K003                    |
| <b>Contact</b>          |                         | <b>Bemis A 1-3</b>                       | <b>Representative</b> | Jason McLemore          |
| <b>Well Name</b>        |                         | <b>DST #2 Lansing 35'-100' 3263-3361</b> | <b>Well Operator</b>  | Trans Pacific Oil Corp. |
| <b>Unique Well ID</b>   |                         | <b>3-11s-18w-Ellis</b>                   | <b>Prepared By</b>    | Jason McLemore          |
| <b>Surface Location</b> |                         | <b>Bemis Shutts</b>                      | <b>Qualified By</b>   | Alex Chapin             |
| <b>Field</b>            |                         |  | <b>Test Unit</b>      | #7                      |
| <b>Well Type</b>        |                         |  |                       |                         |

**Test Information**

|                            |                  |                       |                         |
|----------------------------|------------------|-----------------------|-------------------------|
| <b>Test Type</b>           |                  | <b>Representative</b> | Jason McLemore          |
| <b>Formation</b>           | Lansing 35'-100' | <b>Well Operator</b>  | Trans Pacific Oil Corp. |
| <b>Well Fluid Type</b>     |                  | <b>Report Date</b>    | 2013/07/13              |
| <b>Test Purpose (AEUB)</b> |                  | <b>Prepared By</b>    | Jason McLemore          |

|                        |            |                        |          |
|------------------------|------------|------------------------|----------|
| <b>Start Test Date</b> | 2013/07/13 | <b>Start Test Time</b> | 13:36:00 |
| <b>Final Test Date</b> | 2013/07/13 | <b>Final Test Time</b> | 22:36:00 |

**Test Results**

|                  |                  |                        |
|------------------|------------------|------------------------|
| <b>Recovered</b> | <b>20' SOCWM</b> | <b>8%O, 10%W, 82%M</b> |
|                  | 126 WM           | 45%W, 55%M             |
|                  | 126 MW           | 78%W, 22%M             |
|                  | 272              | Total Fluid            |

**Tool Sample 2%O, 56%W, 42%M**

|                  |              |
|------------------|--------------|
| <b>Chlorides</b> | 77000 PPM    |
| <b>PH</b>        | 7.0          |
| <b>RW</b>        | .08 @ 88 Deg |



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bemisa1-3dst2

TIME ON: 13:36:00  
TIME OFF: 22:36:00

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3  
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.  
Elevation 2017 KB Formation Lansing Top-50' Effective Pay \_\_\_\_\_ Ft. Ticket No. K003  
Date 7-13-13 Sec. 3 Twp. 11 S Range 18 W County Ellis State KANSAS  
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 3263 ft. to 3361 ft. Total Depth 3361 ft.  
Packer Depth 3258 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3263 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3251 ft. Recorder Number 5513 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3358 ft. Recorder Number 13338 Cap. 4950 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2200 P.P.M. Drill Pipe Length 3238 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 98 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DP In Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 26 Min., No Return Blow  
2nd Open: Good Blow, BOB in 48 Min., No Return Blow

|   |                             |
|---|-----------------------------|
| Recovered <u>20</u> ft. of <u>SOCWM 8%O, 10%W, 82%M</u> |                             |
| Recovered <u>126</u> ft. of <u>WM 45%W, 55%M</u>        |                             |
| Recovered <u>126</u> ft. of <u>MW 78%W, 22%M</u>        |                             |
| Recovered <u>272</u> ft. of <u>Total Fluid</u>          | <u>Chlorides 77,000 PPM</u> |
| Recovered _____ ft. of _____                            | <u>PH 7.0</u>               |
| Recovered _____ ft. of _____                            | <u>RW .08 @ 88 Degrees</u>  |
| Remarks: <u>Tool Sample 2%O, 56%W, 42%M</u>             |                             |
|   | <u>Price Job</u>            |
|   | <u>Other Charges</u>        |
|   | <u>Insurance</u>            |
|   | <u>Total</u>                |

Time Set Packer(s) 3:48 PM A.M. P.M. Time Started Off Bottom 8:03 PM A.M. P.M. Maximum Temperature 102

Initial Hydrostatic Pressure..... (A) 1520 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 73 P.S.I.  
Initial Closed In Period..... Minutes 75 (D) 384 P.S.I.  
Final Flow Period..... Minutes 60 (E) 81 P.S.I. to (F) 140 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 364 P.S.I.  
Final Hydrostatic Pressure..... (H) 1519 P.S.I.

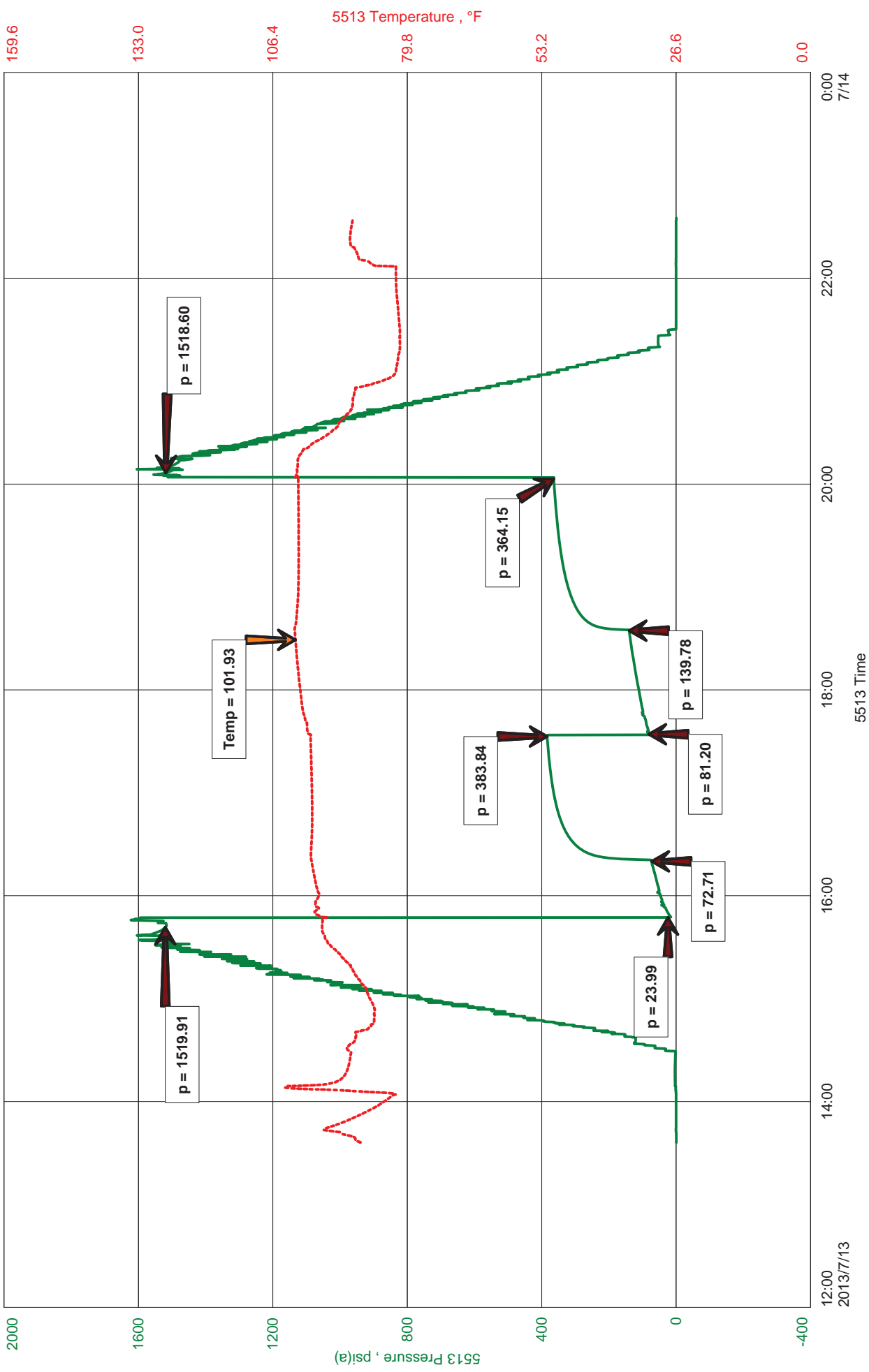
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



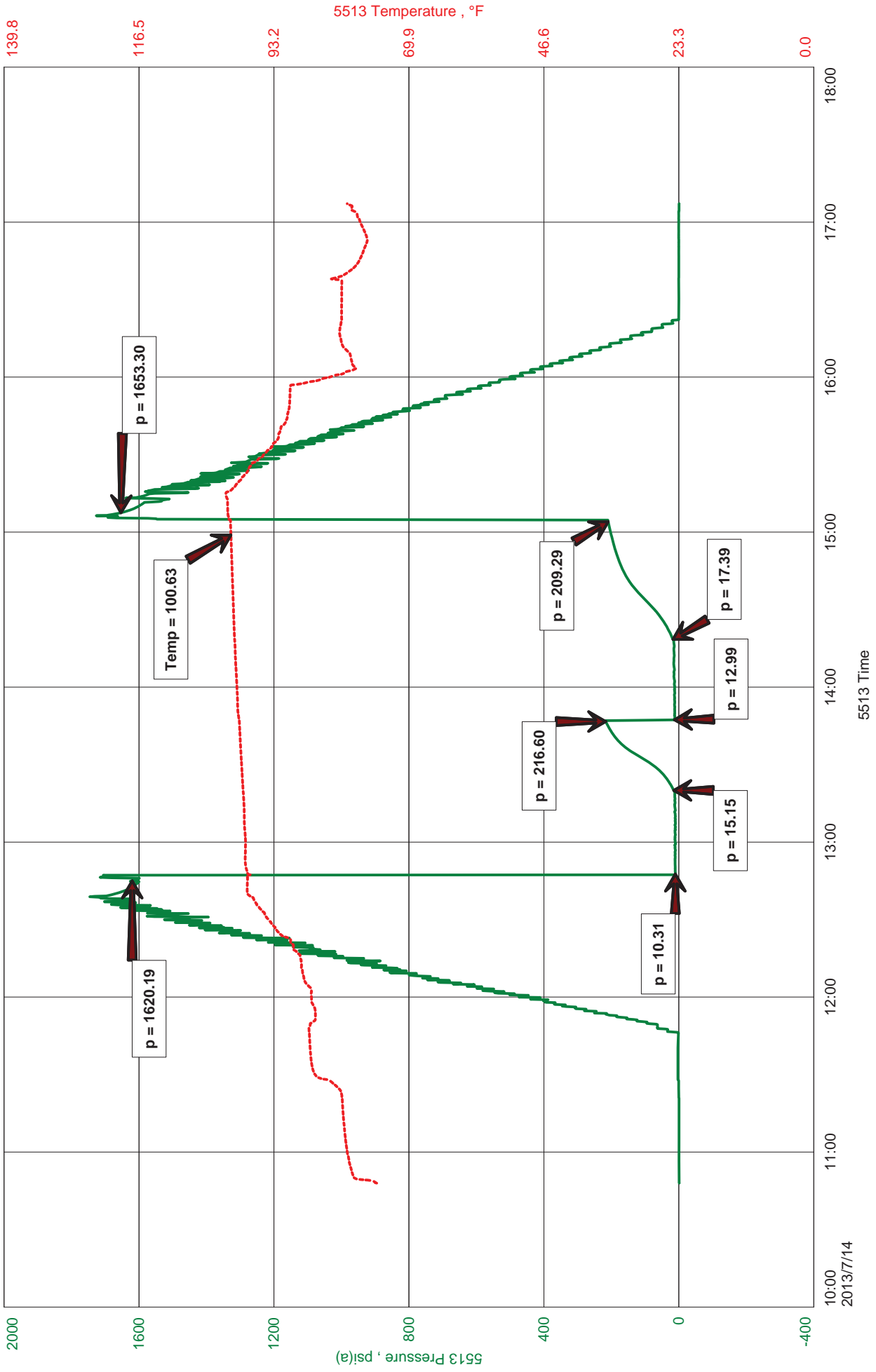
Trans Pacific Oil Corp.  
DST #2 Lansing 35'-100' 3263-3361  
Start Test Date: 2013/07/13  
Final Test Date: 2013/07/13

Bemis A 1-3  
Formation: Lansing 35'-100'  
Job Number: K003

# Bemis A 1-3



# Bemis A 1-3





**JASON MCLEMORE**

**CELL # 620-6170527**

**General Information**

|                         |                                     |                       |                         |
|-------------------------|-------------------------------------|-----------------------|-------------------------|
| <b>Company Name</b>     | Trans Pacific Oil Corp.             | <b>Job Number</b>     | K004                    |
| <b>Contact</b>          |                                     | <b>Representative</b> | Jason McLemore          |
| <b>Well Name</b>        | Bemis A 1-3                         | <b>Well Operator</b>  | Trans Pacific Oil Corp. |
| <b>Unique Well ID</b>   | DST #3 lan 140, 160, 180, 3398-3443 | <b>Prepared By</b>    | Jason McLemore          |
| <b>Surface Location</b> | 3-11s-18w-Ellis                     | <b>Qualified By</b>   | Alex Chapin             |
| <b>Field</b>            | Bemis Shutts                        | <b>Test Unit</b>      | #7                      |
| <b>Well Type</b>        |                                     |                       |                         |

**Test Information**

|                            |                       |                        |                         |
|----------------------------|-----------------------|------------------------|-------------------------|
| <b>Test Type</b>           | Drill Stem Test       | <b>Representative</b>  | Jason McLemore          |
| <b>Formation</b>           | Lansing 140, 160, 180 | <b>Well Operator</b>   | Trans Pacific Oil Corp. |
| <b>Well Fluid Type</b>     | 01 Oil                | <b>Report Date</b>     | 2013/07/14              |
| <b>Test Purpose (AEUB)</b> | Initial Test          | <b>Prepared By</b>     | Jason McLemore          |
| <b>Start Test Date</b>     | 2013/07/14            | <b>Start Test Time</b> | 10:48:00                |
| <b>Final Test Date</b>     | 2013/07/14            | <b>Final Test Time</b> | 17:08:00                |

**Test Results**

|    |                 |
|----|-----------------|
| 1  | Free Oil        |
| 10 | VSOCM 2%O, 98%M |
| 11 | Total Fluid     |

Tool Sample 34%O, 66%M



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bemisa1-3dst3

TIME ON: 10:48:00  
TIME OFF: 17:08:00

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3  
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.  
Elevation 2017 KB Formation Lansing 140, 160, 180 Effective Pay \_\_\_\_\_ Ft. Ticket No. K004  
Date 7-14-13 Sec. 3 Twp. \_\_\_\_\_ 11 S Range \_\_\_\_\_ 18 W County \_\_\_\_\_ Ellis State KANSAS  
Test Approved By Alex Chapin Diamond Representative \_\_\_\_\_ Jason McLemore

Formation Test No. 3 Interval Tested from 3398 ft. to 3443 ft. Total Depth 3443 ft.  
Packer Depth 3393 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3398 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3386 ft. Recorder Number \_\_\_\_\_ 5513 Cap. \_\_\_\_\_ 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3440 ft. Recorder Number \_\_\_\_\_ 13338 Cap. \_\_\_\_\_ 4950 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 61 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. 2 1/4 in.  
Weight 9.0 Water Loss 7.6 cc. Weight Pipe Length \_\_\_\_\_ 0 ft. I.D. 2 7/8 in.  
Chlorides \_\_\_\_\_ 2000 P.P.M. Drill Pipe Length \_\_\_\_\_ 3373 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length \_\_\_\_\_ 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length \_\_\_\_\_ 45 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Lasted Throughout

2nd Open: No Blow

|  |               |
|--|---------------|
| Recovered <u>1</u> ft. of Free Oil         |               |
| Recovered <u>10</u> ft. of VSOCM 2%O, 98%M |               |
| Recovered _____ ft. of _____               |               |
| Recovered _____ ft. of _____               |               |
| Recovered _____ ft. of _____               | Price Job     |
| Recovered _____ ft. of _____               | Other Charges |
| Remarks: <u>Tool Sample 34%O, 66%M</u>     | Insurance     |
|  | Total         |

Time Set Packer(s) 12:47 PM A.M. P.M. Time Started Off Bottom 3:02 PM A.M. P.M. Maximum Temperature 101

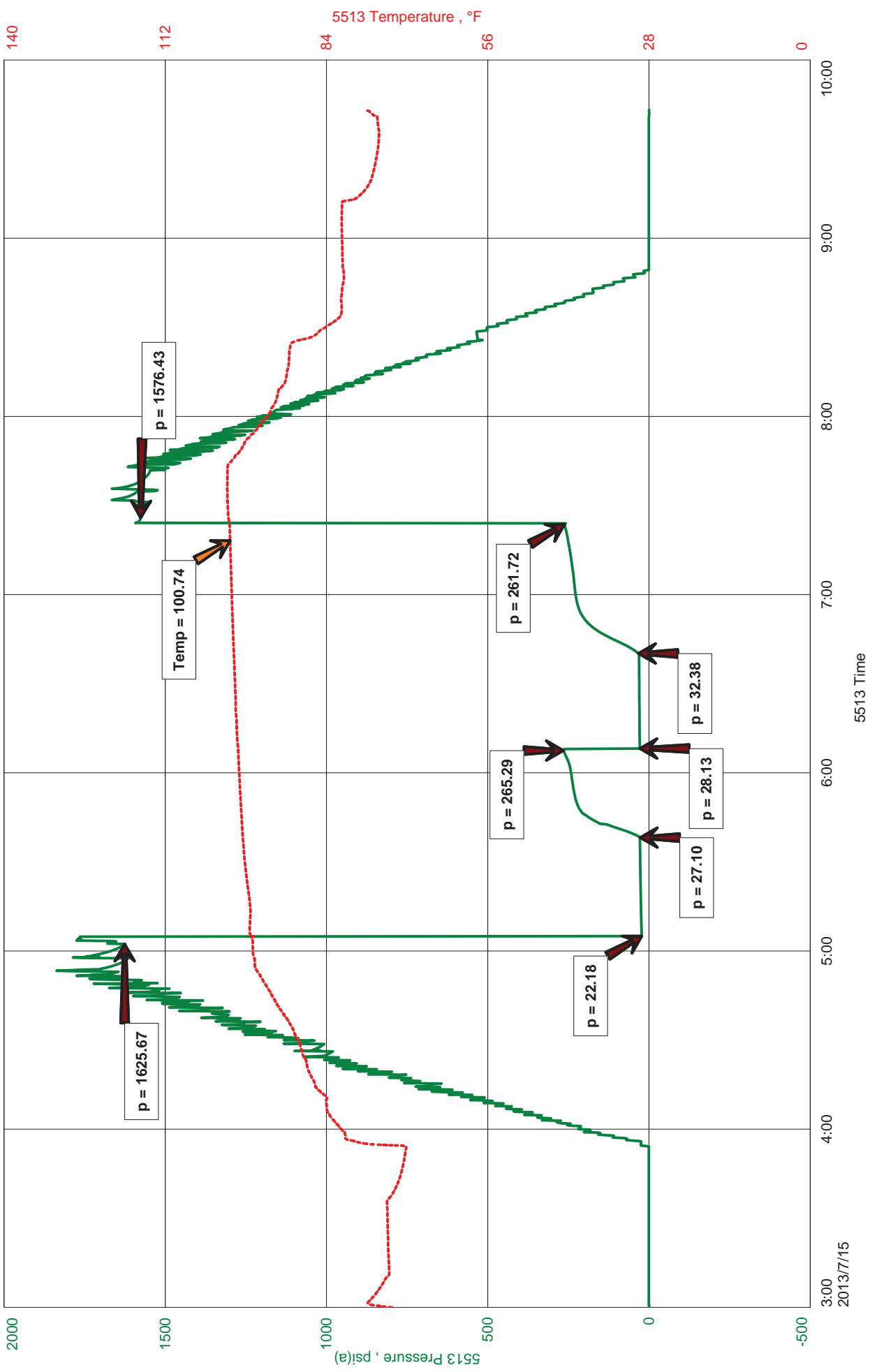
Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ 1620 P.S.I.  
Initial Flow Period..... Minutes 30 (B) \_\_\_\_\_ 10 P.S.I. to (C) \_\_\_\_\_ 15 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) \_\_\_\_\_ 216 P.S.I.  
Final Flow Period..... Minutes 30 (E) \_\_\_\_\_ 13 P.S.I. to (F) \_\_\_\_\_ 17 P.S.I.  
Final Closed In Period..... Minutes 45 (G) \_\_\_\_\_ 209 P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ 1653 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp  
DST #4 KC 200'-220'  
Start Test Date: 2013/07/15  
Final Test Date: 2013/07/15

Bemis A 1-3  
Formation: KC 200'-220"  
Job Number: K005

# Bemis A 1-3





**JASON MCLEMORE**

**CELL # 620-6170527**

**General Information**

|                         |                        |                       |                        |
|-------------------------|------------------------|-----------------------|------------------------|
| <b>Company Name</b>     | Trans Pacific Oil Corp | <b>Job Number</b>     | K005                   |
| <b>Contact</b>          | Alan Banta             | <b>Representative</b> | Jason McLemore         |
| <b>Well Name</b>        | Bemis A 1-3            | <b>Well Operator</b>  | Trans Pacific Oil Corp |
| <b>Unique Well ID</b>   | DST #4 KC 200'-220'    | <b>Prepared By</b>    | Jason McLemore         |
| <b>Surface Location</b> | 3-11s-18w-Ellis        | <b>Qualified By</b>   | Alex Chapin            |
| <b>Field</b>            | Bemis Shutts           | <b>Test Unit</b>      | #7                     |
| <b>Well Type</b>        |                        |                       |                        |

**Test Information**

|                            |                 |                        |                        |
|----------------------------|-----------------|------------------------|------------------------|
| <b>Test Type</b>           | Drill Stem Test | <b>Representative</b>  | Jason McLemore         |
| <b>Formation</b>           | KC 200'-220"    | <b>Well Operator</b>   | Trans Pacific Oil Corp |
| <b>Well Fluid Type</b>     | 01 Oil          | <b>Report Date</b>     | 2013/07/15             |
| <b>Test Purpose (AEUB)</b> | Initial Test    | <b>Prepared By</b>     | Jason McLemore         |
| <b>Start Test Date</b>     | 2013/07/15      | <b>Start Test Time</b> | 03:00:00               |
| <b>Final Test Date</b>     | 2013/07/15      | <b>Final Test Time</b> | 09:45:00               |

**Test Results**

40' Drilling Mud  
40' Total Fluid

Tool Sample 100% Drilling Mud



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bemisa1-3dst4

TIME ON: 03:00:00  
TIME OFF: 09:45:00

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3  
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.  
Elevation 2017 KB Formation KC 200'-220' Effective Pay \_\_\_\_\_ Ft. Ticket No. K005  
Date 7-15-13 Sec. 3 Twp. 11 S Range 18 W County Ellis State KANSAS  
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 3439 ft. to 3493 ft. Total Depth 3493 ft.  
Packer Depth 3434 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3439 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3427 ft. Recorder Number 5513 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3436 ft. Recorder Number 13338 Cap. 4950 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2000 P.P.M. Drill Pipe Length 3414 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 54 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. <sup>31' Drill Pipe in Anchor</sup> Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Lasted Throughout Period  
2nd Open: No Blow

Recovered 40 ft. of Drilling Mud  
Recovered 40 ft. of Total Fluid  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of Tool Sample: Drilling Mud

|                              |               |
|------------------------------|---------------|
| Recovered _____ ft. of _____ | Price Job     |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____               | Insurance     |
| _____                        | Total         |

Time Set Packer(s) 5:06 AM A.M. P.M. Time Started Off Bottom 7:21 AM A.M. P.M. Maximum Temperature 101

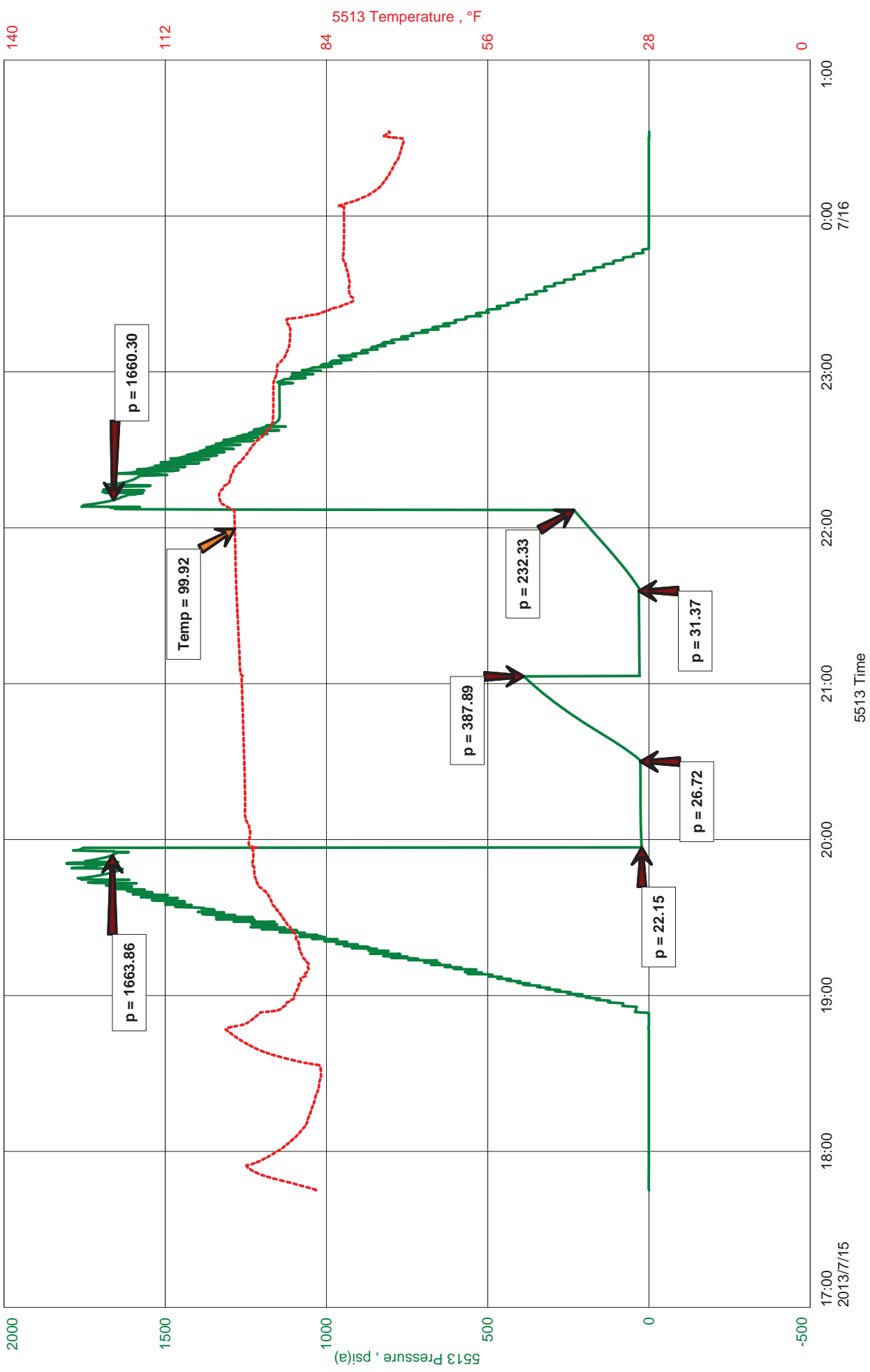
Initial Hydrostatic Pressure..... (A) 1626 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 27 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 265 P.S.I.  
Final Flow Period..... Minutes 30 (E) 28 P.S.I. to (F) 32 P.S.I.  
Final Closed In Period..... Minutes 45 (G) 262 P.S.I.  
Final Hydrostatic Pressure..... (H) 1576 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp  
DST #5 Long 3456-3546  
Start Test Date: 2013/07/15  
Final Test Date: 2013/07/16

Bemis A 1-3  
Formation: DST #5 Long 3456-3546  
Job Number: K006

# Bemis A 1-3







**JASON MCLEMORE**

**CELL # 620-6170527**

**General Information**

|                         |                        |                       |                        |
|-------------------------|------------------------|-----------------------|------------------------|
| <b>Company Name</b>     | Trans Pacific Oil Corp | <b>Job Number</b>     | K006                   |
| <b>Contact</b>          | Alan Banta             | <b>Representative</b> | Jason McLemore         |
| <b>Well Name</b>        | Bemis A 1-3            | <b>Well Operator</b>  | Trans Pacific Oil Corp |
| <b>Unique Well ID</b>   | DST #5 Long 3456-3546  | <b>Prepared By</b>    | K006                   |
| <b>Surface Location</b> | 3-11s-18w-Ellis        | <b>Qualified By</b>   | Alex Chapin            |
| <b>Field</b>            | Bemis Shutts           | <b>Test Unit</b>      | #7                     |

**Test Information**

|                            |                       |                       |                        |
|----------------------------|-----------------------|-----------------------|------------------------|
| <b>Test Type</b>           | Drill Stem Test       | <b>Representative</b> | Jason McLemore         |
| <b>Formation</b>           | DST #5 Long 3456-3546 | <b>Well Operator</b>  | Trans Pacific Oil Corp |
| <b>Well Fluid Type</b>     | 01 Oil                | <b>Report Date</b>    | 2013/07/15             |
| <b>Test Purpose (AEUB)</b> | Initial Test          | <b>Prepared By</b>    | K006                   |

|                        |            |                        |          |
|------------------------|------------|------------------------|----------|
| <b>Start Test Date</b> | 2013/07/15 | <b>Start Test Time</b> | 17:45:00 |
| <b>Final Test Date</b> | 2013/07/16 | <b>Final Test Time</b> | 00:34:00 |

**Test Results**

Recovered      45' Drilling Mud    100%Mud  
                     45' Total Fluid

Tool Sample 100% Mud



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bemisa1-3dst5

TIME ON: 17:45:00(7.15)  
TIME OFF: 00:34:00(7.16)

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3  
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.  
Elevation 2017 KB Formation \_\_\_\_\_ Long Effective Pay \_\_\_\_\_ Ft. Ticket No. K006  
Date 7-15-13 Sec. 3 Twp. \_\_\_\_\_ 11 S Range \_\_\_\_\_ 18 W County \_\_\_\_\_ Ellis State KANSAS  
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 5 Interval Tested from 3456 ft. to 3546 ft. Total Depth 3546 ft.  
Packer Depth 3451 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3456 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3444 ft. Recorder Number 5513 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3453 ft. Recorder Number 13338 Cap. 4950 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Mud Type CHEMICAL Viscosity 56 Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides 2000 P.P.M. Drill Pipe Length 3431 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 90 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. <sup>63' drillpipe in Anchor</sup> Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died In 5 Min.  
2nd Open: No Blow

|   |               |
|---|---------------|
| Recovered <u>45</u> ft. of <u>Drilling Mud, 100%Mud</u> |               |
| Recovered <u>45</u> ft. of <u>Total Fluid</u>           |               |
| Recovered _____ ft. of _____                            |               |
| Recovered _____ ft. of _____                            |               |
| Recovered _____ ft. of _____                            | Price Job     |
| Recovered _____ ft. of _____                            | Other Charges |
| Remarks: <u>Tool Sample 100% Mud</u>                    | Insurance     |
|   | Total         |

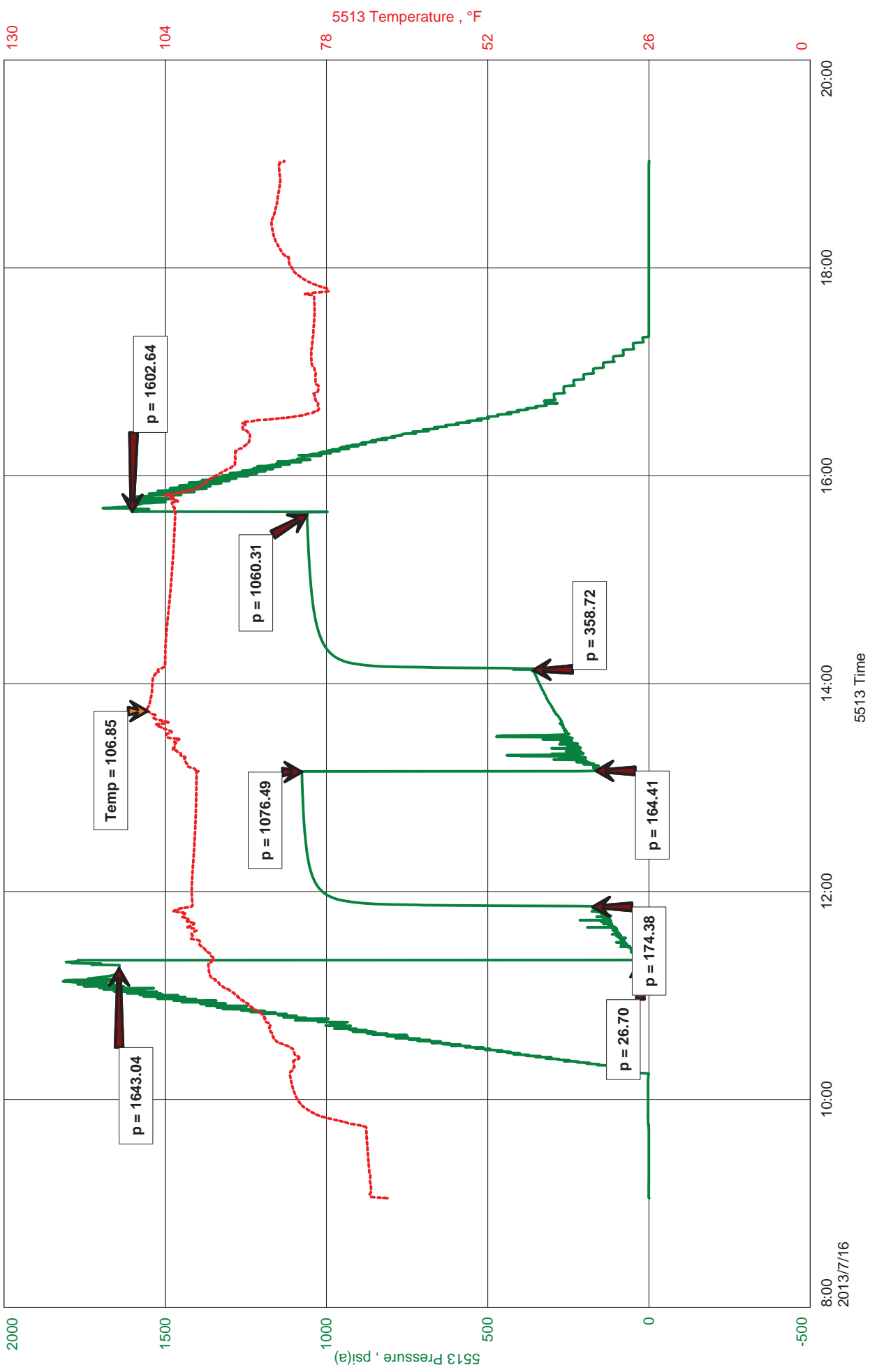
Time Set Packer(s) 7:59 PM A.M. P.M. Time Started Off Bottom 10:08 PM A.M. P.M. Maximum Temperature 100  
Initial Hydrostatic Pressure..... (A) 1664 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 27 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 386 P.S.I.  
Final Flow Period..... Minutes 38 (E) 28 P.S.I. to (F) 31 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 230 P.S.I.  
Final Hydrostatic Pressure..... (H) 1630 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp  
Dst #6 Arbuckle 3453-3583  
Start Test Date: 2013/07/16  
Final Test Date: 2013/07/16

Bemis A 1-3  
Formation: Dst #6 Arbuckle 3453-3583  
Job Number: K007

# Bemis A 1-3





**JASON MCLEMORE**

**CELL # 620-6170527**

**General Information**

|                         |                           |                       |                        |
|-------------------------|---------------------------|-----------------------|------------------------|
| <b>Company Name</b>     | Trans Pacific Oil Corp    | <b>Job Number</b>     | K007                   |
| <b>Contact</b>          | Alan Banta                | <b>Representative</b> | Jason McLemore         |
| <b>Well Name</b>        | Bemis A 1-3               | <b>Well Operator</b>  | Trans Pacific Oil Corp |
| <b>Unique Well ID</b>   | Dst #6 Arbuckle 3453-3583 | <b>Prepared By</b>    | Jason McLemore         |
| <b>Surface Location</b> | 3-11s-18w-Ellis           | <b>Qualified By</b>   | Alex Chapin            |
| <b>Field</b>            | Bemis Shutts              | <b>Test Unit</b>      | #7                     |
| <b>Well Type</b>        | Vertical                  |                       |                        |

**Test Information**

|                            |                           |                       |                        |
|----------------------------|---------------------------|-----------------------|------------------------|
| <b>Test Type</b>           | Drill Stem Test           | <b>Representative</b> | Jason McLemore         |
| <b>Formation</b>           | Dst #6 Arbuckle 3453-3583 | <b>Well Operator</b>  | Trans Pacific Oil Corp |
| <b>Well Fluid Type</b>     | 01 Oil                    | <b>Report Date</b>    | 2013/07/16             |
| <b>Test Purpose (AEUB)</b> | Initial Test              | <b>Prepared By</b>    | Jason McLemore         |

|                        |            |                        |          |
|------------------------|------------|------------------------|----------|
| <b>Start Test Date</b> | 2013/07/16 | <b>Start Test Time</b> | 09:03:00 |
| <b>Final Test Date</b> | 2013/07/16 | <b>Final Test Time</b> | 19:02:00 |

**Test Results**

|                  |     |             |                       |
|------------------|-----|-------------|-----------------------|
| <b>Recovery:</b> | 5   | Clean Oil   |                       |
|                  | 135 | SWCGMO      | 12%G, 57%O, 5%W, 26%M |
|                  | 252 | GHOCMW      | 30%G, 45%O, 21%W, 4%M |
|                  | 775 | Total Fluid |                       |

**Tool Sample:** Frothy Oil

|                  |           |
|------------------|-----------|
| <b>Chlorides</b> | 25000     |
| <b>PH</b>        | 7.0       |
| <b>RW</b>        | .280 @ 80 |



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bemisa1-3dst6

TIME ON: 09:03:00  
TIME OFF: 19:02:00

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3  
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.  
Elevation 2017 KB Formation Arbuckle Effective Pay \_\_\_\_\_ Ft. Ticket No. K007  
Date 7-16-13 Sec. 3 Twp. \_\_\_\_\_ 11 S Range \_\_\_\_\_ 18 W County \_\_\_\_\_ Ellis State KANSAS  
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 6 Interval Tested from 3453 ft. to 3583 ft. Total Depth 3583 ft.  
Packer Depth 3448 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3453 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3441 ft. Recorder Number 5513 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3580 ft. Recorder Number 13338 Cap. 4950 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.1 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2000 P.P.M. Drill Pipe Length 3431 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out \_\_\_\_\_ Anchor Length 90 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. <sup>93' drillpipe in Anchor</sup> Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 8 Min., No Return Blow  
2nd Open: Good Blow, BOB in 11 Min., No Return Blow

|   |               |
|---|---------------|
| Recovered <u>5</u> ft. of <u>Clean Oil</u> Gravity <u>25.5 @ 60 Degrees</u> | Price Job     |
| Recovered <u>135</u> ft. of <u>HOCM 49%O, 51%M</u>                          | Other Charges |
| Recovered <u>252</u> ft. of <u>SGWMCO 12%G, 57%O, 5%W, 26%M</u>             | Insurance     |
| Recovered <u>383</u> ft. of <u>GHOcmw 30%G, 45%O, 21%W, 4%M</u>             | Total         |
| Recovered <u>775</u> ft. of <u>Total Fluid</u> Chlorides <u>25000</u>       |               |
| Recovered _____ ft. of <u>PH 7.0</u>  |               |
| Remarks: <u>RW .280 @ 80 Degrees</u>  |               |
| Tool Sample: <u>Frothy Oil</u>  |               |

Time Set Packer(s) 11:20 AM A.M. P.M. Time Started Off Bottom 3:35 PM A.M. P.M. Maximum Temperature 107

Initial Hydrostatic Pressure..... (A) 1643 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 27 P.S.I. to (C) 174 P.S.I.  
Initial Closed In Period..... Minutes 75 (D) 1076 P.S.I.  
Final Flow Period..... Minutes 60 (E) 164 P.S.I. to (F) 359 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1060 P.S.I.  
Final Hydrostatic Pressure..... (H) 1603 P.S.I.

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*Trans Pacific Oil*  
*100 S. Main, Suite 200*  
*Wichita, Kansas 67202*

**Well:** Bemis A 1-3

**STR:** 3-11S-18W

**Cty:** Ellis

**State:** Kansas

Log Tops:

|              |                    |
|--------------|--------------------|
| Anhydrite    | 1350' (+ 667) + 8' |
| Topeka       | 2991' (- 974) +10' |
| Heebner      | 3210' (-1193) + 9' |
| Lansing      | 3252' (-1235) + 9' |
| BKC          | 3471' (-1454) +13' |
| Conglomerate | 3490' (-1473) +16' |
| Arbuckle     | 3570' (-1553) +30' |
| RTD          | 3583' (-1566)      |

# ALLIED OIL & GAS SERVICES, LLC 054145

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

|                                       |               |                |   |            |             |                          |                           |
|---------------------------------------|---------------|----------------|---|------------|-------------|--------------------------|---------------------------|
| DATE <u>7-8-13</u>                    | SEC. <u>3</u> | TWP. <u>11</u> | RANGE <u>18</u>                         | CALLED OUT | ON LOCATION | JOB START <u>10:30am</u> | JOB FINISH <u>11:00pm</u> |
| LEASE <u>Bemis A</u> WELL# <u>1-3</u> |               |                | LOCATION <u>Hays KS 17N 1/2 W Ninto</u> |            |             | COUNTY <u>Rooks</u>      | STATE <u>KS</u>           |
| OLD OR NEW (Circle one)               |               |                |   |            |             |                          |                           |

CONTRACTOR American Eagle #2

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 23" DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 180 com 390cc 290gel

|          |               |   |              |                |
|----------|---------------|---|--------------|----------------|
| COMMON   | <u>180</u>    | @ | <u>17.90</u> | <u>3222.00</u> |
| POZMIX   |               | @ |              |                |
| GEL      | <u>3</u>      | @ | <u>23.40</u> | <u>70.20</u>   |
| CHLORIDE | <u>6</u>      | @ | <u>64.00</u> | <u>384.00</u>  |
| ASC      |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
| HANDLING | <u>193.51</u> | @ | <u>2.48</u>  | <u>479.91</u>  |
| MILEAGE  | <u>168.15</u> | @ | <u>2.60</u>  | <u>437.19</u>  |
| TOTAL    |               |   |              | <u>4593.30</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Robert V

# 417 HELPER Woody O

BULK TRUCK

# 378 DRIVER Joe G

BULK TRUCK

# DRIVER

REMARKS:  
run 5 jts of 8 5/8 23" casing circulate circulation mix 180 com 390cc 290gel displace 13 bbl of water shut in

Cement did circulate to surface

Thank you!!!

CHARGE TO: Trans Pacific

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 221

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 19 HVMI @ 7.70 146.30

MANIFOLD 19 LVMI @ 4.46 83.60

TOTAL 1742.15

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, L.L.C.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Bruce Paul Baker

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 6335.45

DISCOUNT 1583.86 IF PAID IN 30 DAYS Net 4751.59

RECEIVED

JUL 22 2013

BY: \_\_\_\_\_

**JOB LOG**

SWIFT Services, Inc. Long Spring

DATE 7-17-13 PAGE NO.

CUSTOMER Trans Pacific WELL NO. 1-3 LEASE Bemis A JOB TYPE 5 1/2 Long String TICKET NO. 24456

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS |   | PRESSURE (PSI) |             | DESCRIPTION OF OPERATION AND MATERIALS        |
|-----------|------|------------|------------------|-------|---|----------------|-------------|---|
|           |      |            |                  | T     | C | TUBING         | CASING      |   |
|           | 1300 |            |                  |       |   |                |             | On location LDDP                              |
|           |      |            |                  |       |   |                |             | TD 3582 SJ 21                                 |
|           |      |            |                  |       |   |                |             | TP 3574 Insert 3552                           |
|           |      |            |                  |       |   |                |             | PL Top 54 1336'                               |
|           |      |            |                  |       |   |                |             | Centralizers 1, 2, 3, 4, 6, 8, 53, 55         |
|           |      |            |                  |       |   |                |             | Basket 1, 54                                  |
|           | 1615 |            |                  |       |   |                |             | Start casing                                  |
|           | 1800 |            |                  |       |   |                |             | Break circulation                             |
|           | 1840 |            |                  |       |   | 1300           |             | Drop Ball Set Packer Shoe                     |
|           | 1900 |            | 7                |       |   |                |             | Plug RH 30 stks                               |
|           | 1903 | 5          | 12               |       |   |                | 300         | Start Mud flush                               |
|           |      | 5          | 20               |       |   |                | 300         | Start KCL                                     |
|           |      | 5          | 41               |       |   |                | 200         | Start Cement 170 stks                         |
|           | 1921 |            |                  |       |   |                |             | Prop Plug                                     |
|           |      |            |                  |       |   |                |             | wash out Pump + lines                         |
|           | 1923 | 6.5        | <del>12</del>    |       |   |                | 200         | Start Displacement                            |
|           | 1940 |            | 86.6             |       |   |                | 700<br>1500 | land Plug                                     |
|           | 1943 |            |                  |       |   |                |             | Release Dry                                   |
|           |      |            |                  |       |   |                |             | BY: _____                                     |
|           |      |            |                  |       |   |                |             | wash up Mack up                               |
|           | 2030 |            |                  |       |   |                |             | Job complete<br>Thank You<br>Sbst, Brian, Rob |

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**JOB LOG**

**SWIFT Services, Inc.**

DATE 7-24-13 PAGE NO. 1

CUSTOMER Trans Pacific Oil WELL NO. A #1 LEASE Bennis JOB TYPE Concret Port Collar TICKET NO. 24982

| CHART NO. | TIME  | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|--|
|           |       |            |                    | T     | C | TUBING         | CASING |  |
|           | 1045  |            |                    |       |   |                |        | On loc - Set up P.T                      |
|           | 11:26 |            |                    |       |   |                |        | P.C @ 1336'                              |
|           |       |            |                    |       |   | C              | 1000   | Tst closed - OK                          |
|           |       | 3          |                    |       |   |                | 700    | Open P.C.                                |
|           |       |            |                    |       |   |                |        | Hook to Tg.                              |
|           |       | 3          |                    |       |   | 700            |        | Start H <sub>2</sub> O Ahead - Have Blow |
|           |       |            |                    |       |   |                |        | Circulation @ 4881                       |
|           |       |            |                    |       |   |                |        | Start Sued cont @ 11.2 #/gal             |
|           |       |            |                    |       |   |                |        | cont circ - tail in 25 sts @ 13 #/gal    |
|           |       |            |                    |       |   | 500            |        | Fin cont - Drop 6 881 H <sub>2</sub> O   |
|           |       |            |                    |       |   | 1000           |        | Close P.C & Tst OK                       |
|           |       |            | 8/13               |       |   |                |        | RIS run 5 sts                            |
|           |       |            | 25                 |       |   |                |        | Rein-out 2-flags - clean                 |
|           |       |            |                    |       |   |                |        | Fin Rein-out                             |
|           | 12:30 |            |                    |       |   |                |        | Job complete                             |
|           |       |            |                    |       |   |                |        | Wash up & Packup                         |
|           |       |            |                    |       |   |                |        | <del>Trans</del><br>Lan, Stan & John     |
|           |       |            |                    |       |   |                |        | 20 sts @ 11.2 #/gal to P.T<br>Sued       |

*Port Collar*



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



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Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 25, 2013

Glenna Lowe  
Trans Pacific Oil Corporation  
100 S MAIN STE 200  
WICHITA, KS 67202-3735

Re: ACO1  
API 15-051-26550-00-00  
BEMIS A 1-3  
NW/4 Sec.03-11S-18W  
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Glenna Lowe