Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1159163

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Leon Rodak
Phone: (316) 267-3241
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Robert Stolzle
Purchaser: NA

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

05/31/2013	06/05/2013	06/06/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-039-21179-00-00
Spot Description:
N2 - SW - NE - SW Sec. 3 Twp. 2 S. R. 29 ☐ East ☑ West
1850 Feet from ☐ North / ☑ South Line of Section
1650 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Decatur
Lease Name: Urban Well #: 1-3
Field Name: NA
Producing Formation: NA
Elevation: Ground: 2801 Kelly Bushing: 2806
Total Vertical Depth: 4100 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 09/20/2013
☑ **Confidential Release Date:** 09/20/2015
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 09/25/2013

1159163

Operator Name: Murfin Drilling Co., Inc. Lease Name: Urban Well #: 1-3

Sec. 3 Twp. 2 S. R. 29 ☐ East ☑ West County: Decatur

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Dual Induction
Dual Compensated
Microresistivity

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
See Attachment		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	23	263	Common	225	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
_____
_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

September 20, 2013

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-039-21179-00-00
Urban 1-3
SW/4 Sec.03-02S-29W
Decatur County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak

	MDCI Urban #1-3 1850’ FSL 1650’ FWL Sec. 3-T2S-R29W 2806’ KB						MDCI Erma Inc. #1-5 900’FSL 780’FEL Sec. 5-T2S-R29W 2795’ KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2528	+278	+25	2528	+278	+25	2542	+253
B/Anhydrite	2560	+246	+27	2560	+246	+27	2576	+219
Neva	3205	-399	+20	3206	-400	+19	3214	-419
Topeka	3589	-783	+20	3593	-787	+16	3598	-803
Heebner	3753	-947	+18	3748	-942	+13	3760	-965
Lansing	3796	-990	+18	3796	-990	+18	3686	-1008
Stark	3963	-1157	+14	3963	-1157	+14	3849	-1171
BKC	4088	-1202	+20	4014	-1208	+14	3900	-1222
RTD	4100						3930	
LTD				4101			3930	

ROBERT STOLZLE

CONSULTING PETROLEUM GEOLOGIST

AAPG Cert. # 3244

8211 S. 231st ST, W. Oakdale, KS 67068 - 8940 (316) 794 - 8400

DRILLING TIME AND SAMPLE LOG

OPERATOR: Murfin Drilling Co., Inc.

LEASE: Urban WELL NO.: 1-3

FIELD: Wildcat

LOCATION: 1850'FSL, 1650'FWL, (N½, SW, NE, SW)

SEC.: 3 TWP: 2S RANGE: 29W

COUNTY: Decatur STATE: KS

API NO.: 15-039-21179-00-00

CONTRACTOR: Murfin Drilling Co., Rig #8

COMMENCED: May 31, 2013 COMPLETED: 6/6/13

ROTARY TOTAL DEPTH: 4100' LOG TOTAL DEPTH: 4101'

GEOLOGICAL SUPERVISION FROM: 3100' to: T.D.

MUD UP DEPTH: 2982' MUD TYPE: Chemical Polymer

ELEVATIONS

KB 2806'

GL 2801'

Measurements are all from KB

CASING RECORD

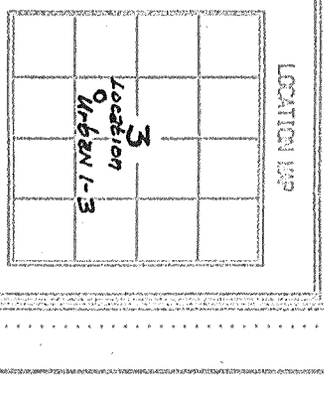
SURFACE: 8 5/8", 23# @ 263', 225 SK Kix.

PRODUCTION: None-P&A

VIRELINE SURVEYS

Pioneer Energy Services: Dual Comp. Porosity, Dual Induction, BHC Sonic, and Micro Resistivity logs well run.

LOCATION MAP



FORMATION	SAMPLE TOP	SAMPLE SUBSEA	LOG TOP	LOG SUBSEA	STRUCTURAL COMPARISON
Stone Corral Anhy.	2528	(+278)	2529	(+277)	+24'
Base of Anhydrite	2560	(+246)	2560	(+246)	+27'
Nava Ls.	3205	(-399)	3206	(-400)	+19'
Forakers Ls.	3323	(-517)	3324	(-518)	+22'
Stotler Ls.	3479	(-673)	3479	(-673)	+20'
Topeka Fm.	3589	(-783)	3593	(-787)	+16'
Oread Ls.	3737	(-931)	3737	(-931)	+22'
Heebner Shale	3753	(-947)	3750	(-944)	+21'
Lansing Group	3796	(-990)	3796	(-990)	+18'
Stark Shale	3963	(-1157)	3963	(-1157)	+14'
Base of KS. City Gp.	4013	(-1207)	4016	(-1210)	+12'
Total Depth	4100		4101		

Reference Well for Structural Comparison: Murfin Emma Inc. #1-5, SE ST 35-R29W

Comments and Recommendations: Recommended well be plugged & abandoned.

DST # 1 ZONE: Lansing 'A' and 'D' Zones

INTERVAL: 3752'-3860'

Pressures:	Time	Press.	RECOVERY
1. Initial Hydrostatic		1830 psi	30' Oil spotted Mud
2. Initial Flow: Start	0	21 psi	(100%) Mud)
3. Initial Flow: End	30	34 psi	
4. Initial Shut-in: End	60	1051 psi	Blow Desc:
5. Final Flow: Start	0	37 psi	I.F.- 1/4" built to 3/4"
6. Final Flow: End	30	48 psi	I.S.I.- No blow
7. Final Shut-in: End	60	999 psi	F.F.- No blow
8. Final Hydrostatic		1783 psi	F.S.I.- No blow

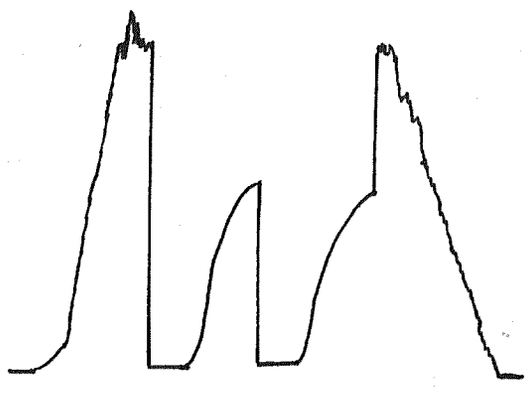
Deviation 1°

BHT: 109°F

Rw:

DST # 1 8520 Chart

Interval: 3752-3860' Depth: 3753'



DST # 2 ZONE: L-KC 'H', 'J' & 'K' Zones

INTERVAL: 3896'-4,000'

DST # 2 8520 Chart

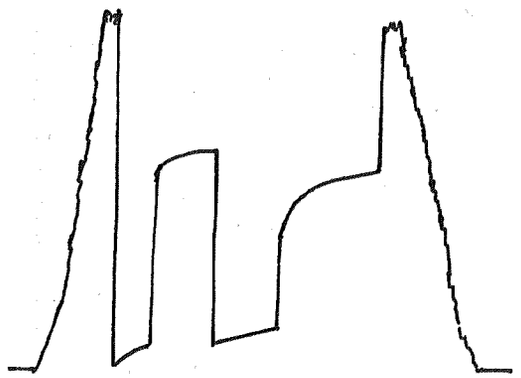
Interval: 3,896-4,000' Depth: 3897'

Pressures:	Time	Press:	RECOVERY
1. Initial Hydrostatic		1992 psi	40' Oil spotted water cut Mud
2. Initial Flow: Start	0	25 psi	(50% water)
3. Initial Flow: End	30	114 psi	126' Muddy water
4. Initial Shut-in: End	60	1236 psi	(70% water)
5. Final Flow: Start	0	119 psi	243' Muddy Water
6. Final Flow: End	60	220 psi	(80% water)
7. Final Shut-in: End	90	1123 psi	
8. Final Hydrostatic		1900 psi	

BHT: 115°F.

Rw: .214 @ 58°F.
Chl. 42,000 ppm.

Blow Desc.
I.F. - 1" to 7¼"
I.S.I. - No blow
F.F. - BOB 45 min.
F.S.I. - No blow



ABBREVIATIONS USED

ROCK TYPES:

Ls - limestone
Sh - Shale
Ss - Sandstone
Slts - Siltstone
Cg - Conglomerate
Cht - Chert
Qtz - Quartzite
Gran - Granite
Dol - Dolomite
Chlk - chalky

COLOR:

Wh - White
Crm - Cream
Clr - Clear
Rd - Red
Grn - Green
Gry - Gray
Blk - Black
Mot - Mottled

HARDNESS:

Sft - Soft
M.Sft - Moderately soft
Hrd - Hard
V.Hrd - Very hard

FABRIC:

Fn.grn - finegrained
VFG - Very fine grained
Med - Medium
Crs - Coarse
Clst - Clastal
Fossi - Fossiliferous
Xln - Crystalline
Mxln - Microcrystalline
Ool - Oolitic
Oom - Oomoldic
Mat - Matrix

OTHER TERMS:

fl - Fluorescence (of oil)
min fl - mineral fluorescence
pyr - pyritic
glau - glauconitic
carb - carbonaceous
stn - stain (of oil)
cut - oil cut
AA - as above
ø - porosity
NSFOC - no stain, fluorescence, odor, or cut (of oil)
smpl - sample
perm - permiability
F.O. - free oil
vug - vuguler
tr - trace
w/ - with

MODIFIERS:

gd - Good
fr - Fair
pr - Poor
ex - excellent
v - very
w - well
tr - trace
occ - occasional
vis - visible
N - no
gran - granular
intgran - intergranular
BP - Pinpoint
dd - Dead
gsy - greasy

TEXTURE:

Dns - Dense
Cly - Clayey
Fri - Friable
Earth - Earthy
Hack - Hackly
Floc - Flocculo
Vit - Vitreous
Vug - Vuguler
Mic - Micritic

OIL SHOWS

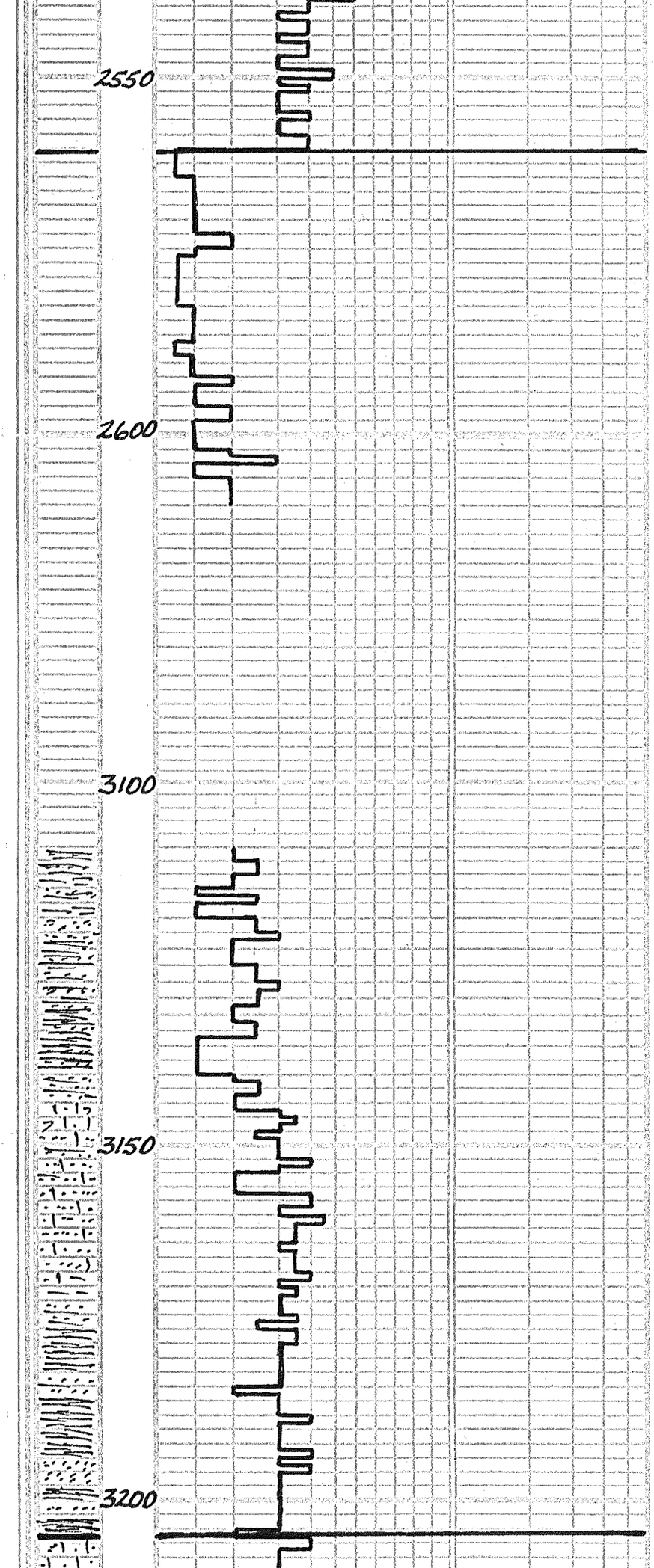
- Weak Oil Show
- Fair Oil Show
- Good Oil Show
- Excellent Oil Show

Rate of Penetration in Minutes per Foot

½ 1 2 3 4 5 6 7 8 9 10

2500

Stone Corral Anhydrite (+278')



Base of Anhydrite (+246')

Sh: rd brn - lt. gry, v. sft, clayey, occ. sft. + slty - sndy

Sh: A.A., more slty. - sndy.
fr. Ss: gry., m. hrd. - hrd., dns, fn. grnd., pr. srtd., w. cmtd.
No Vis ϕ NSFOC

Sh: rd. brn., sft., clayey. - earthy, sndy. - v. sndy. - slts., fn blu. grn. sh:

Sh: A.A.
fr. Ls: gry., hrd., dns., VFG, rarely foss, sndy NϕNSFOC

Ss: crm. - tan, m. sft. + fri A. - hrd., dns., mgd. - fn. grnd., mod. - pr. srtd., v. w. cmtd., calc. cmt. to. v. sndy Ls. No Vis ϕ NSFOC
Calc. Ss: A.A. No Vis. ϕ NSFOC

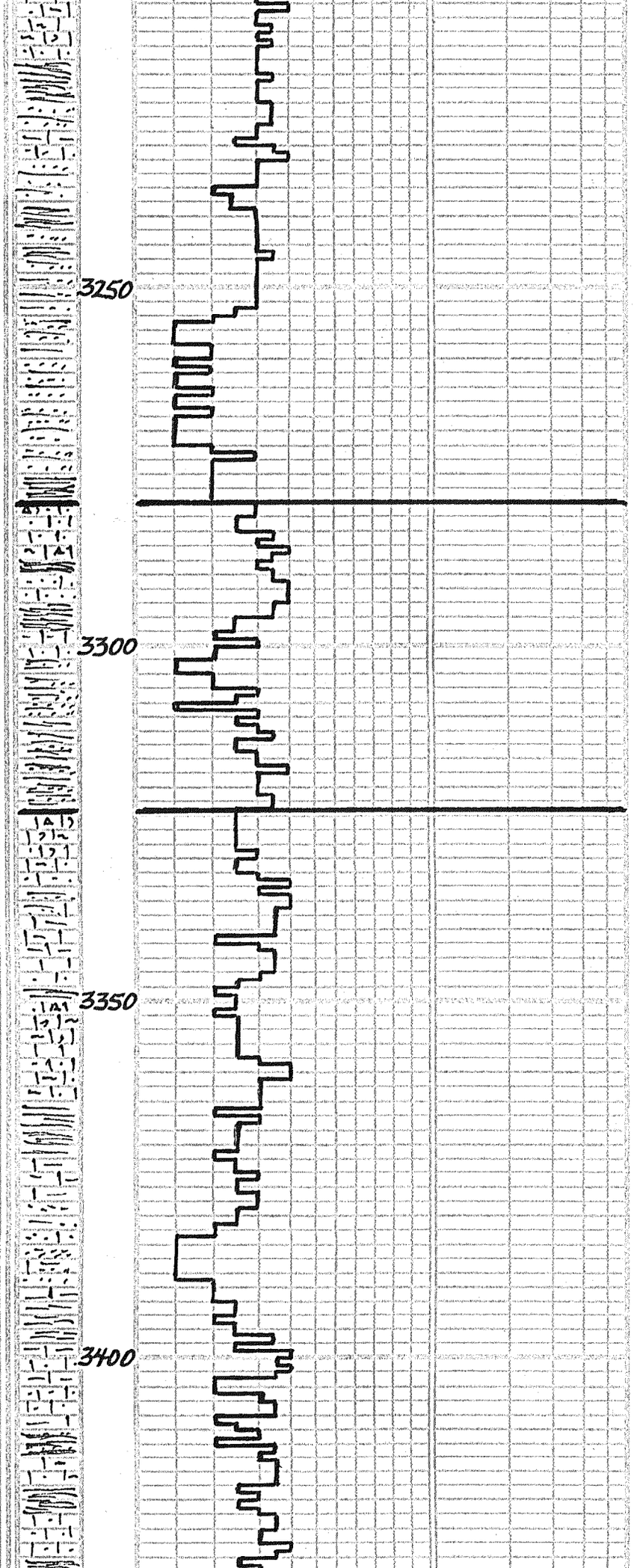
Sh: rd. brn., v. sft. + clayey. - sft., earthy - sndy

Sh: A.A.
Ss: crm - gry., hrd. - m. hrd., fn. grnd., calc. ; v. calc. - sndy. Ls.; v. w. cmtd., mod. srtd. NϕNSFOC
Ss: A.A. NϕNSFOC
Sh: rd. brn., sft + clayey. - m. hrd., earthy., sndy. - v. sndy.

Sh: A.A., fr. blu gry., hack, pyr.
fr. Ss: tan, hrd., dns., fn. grnd., v. w. cmtd. NϕNSFOC

Ls: crm. - gry., hrd., dns., fr. foss., sndy. - v. sndy. - calc. Ss; hrd., dns., v. w. cmtd., mod. srtd., sub. rnd. - fn. grnd., No Vis ϕ NSFOC

Nova Ls



calc. Ss: A.A. NØ NSFOC
Ls. gry.-dk.gry., hrd., dNS., VFG-mxln. fn. foss., shly-dk.gry. sh. lam. NØ NSFOC

Ls. crm-dk.gry., hrd., dNS., VFG-mxln., sndy.-v.sndy., sh. stnd.-v.shly. NØ NSFOC
tr. Sh: gry., m.hrd., dNS., earthy NØ NSFOC
Ls: A.A. NØ NSFOC
Sh: rd. brn., sft. & clay-m.sft., earthy., occ. sndy.-v.sndy

Sh: rd. brn., sft. & clayey-m.sft., earthy, sndy.-v.sndy
Ls. crm., hrd., dNS., VFG-mxln., sndy.-v.sndy. NØ NSFOC
tr. Ls: A.A. NØ NSFOC

Sh: rd. brn., v.sft. & clay.-sft., earthy, sndy.-v.sndy.

Sh: A.A., v.sndy
tr. Ss: tan, hrd., dNS., v.w. cmtd. fn. grnd., mod-w. srtd. NØ NSFOC
tr. Ss. A.A. NØ NSFOC
Sh: rd. brn.-lt.gry., v.sft.-sft., clayey-earthy, occ. sndy.-v.sndy.

Ls. crm., hrd., dNS., VFG-mxln., tr. cht., sndy-v.sndy-calc. ss. tr. blk. cht. NØ NSFOC
occ. Sh. dk. gry., m.hrd., hackly
Ls: gry.-dk.gry., hrd., dNS., VFG-mxln., mic., foss., abun. sh. stnd. NØ NSFOC

Ls: A.A., tr. crm., foss. w/ pr. pp. ϕ NSFOC
tr. Ss: crm., hrd.-m.hrd., fn. grnd. mod. srtd., v.w. cmtd. NØ NSFOC
Ss: gry.-dk.gry., hrd-m.hrd., dNS., VFG, slty.-shly., NØ NSFOC
Sh: rd. brn-mar.-gry., sft., clay.-m.hrd., dNS., hackly., sndy.
Sh. A.A.
Ls: crm-tan, hrd., dNS., VFG-mxln., tr. rd. cht., foss. NØ NSFOC occ. rex lg.
Ls: A.A. w/ Ls. gry.-dk.gry., hrd., dNS., VFG x ln., foss., abun. sh. stnd., tr. sndy. NØ NSFOC

Ls: dk.gry.-crm., hrd., dNS., VFG-mxln., occ. mic., tr. cht., occ. foss. abun. sh. stnd., tr. sndy. NØ NSFOC
Ls: crm-gry., hrd., dNS., VFG-mxln. mic., tr. cht., tr. sndy., occ. foss., tr. sft. & chiky., occ. sh. stnd. NØ NSFOC
Ls: gry.-dk.gry.-tr. crm., hrd., dNS. VFG-mxln., sh. stnd., sndy.-slty., tr. foss. NØ NSFOC

Ls: A.A. NØ NSFOC
Sh: rd. brn., v.sft., clayey

Sh. A.A.
Ls: crm.-gry., hrd., dNS., VFG-mxln., mic., sndy.-v.sndy., tr. foss. NØ NSFOC
Ls: A.A., occ. sft. & chiky. NØ NSFOC
Sh: rd. brn., sft.-m.sft., clayey-earthy., occ. v.sndy.
Ls: crm-lt.gry., hrd., dNS., VFG-mxln., tr. rd-wh. cht., sndy.-v.sndy.-VFG. calc. ss. NØ NSFOC
Ls: A.A., tr. rd sh. stnd. NØ NSFOC

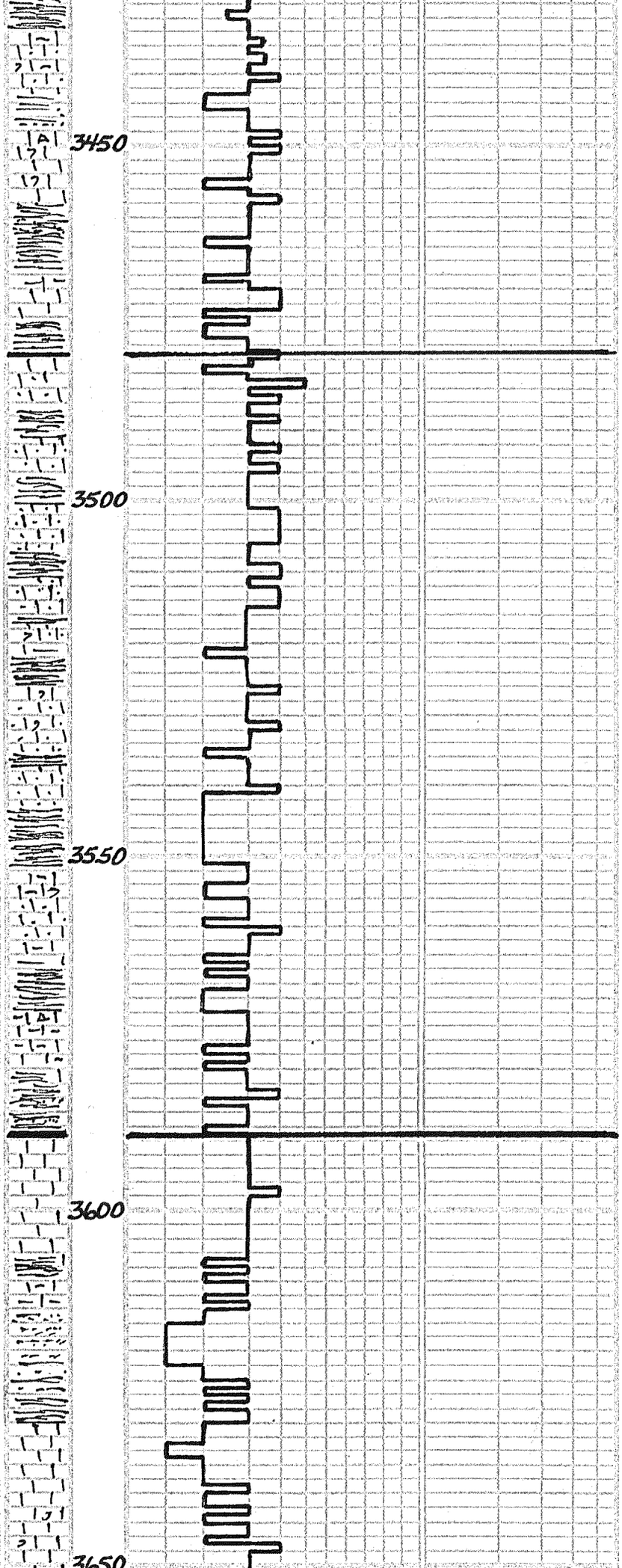
Sh: rd. brn., sft.-m.sft., clayey-earthy., tr. sndy.
Ls: crm., hrd., dNS., VFG-mxln., mic., occ. sndy., occ. y/w-rd. sh. stnd NØ NSFOC

(-399')

Red Eagle Ls. (-474')

Foraker Ls. (-517')

Mud Check @ 3430'
M.W. 8.7 lb/gal.
Vis. 69 sec/qt.
W.L. 5.2 cc/30 Min.
Chl. 1,100 P.P.m.
solids 2.9%
LCM 6 lbs./bbl.



Ls: crm-gry., hrd-m.hrd., dns., vfg-mxln., tr.sndy., tr.sh.stnd. rare foss. NØNSFOC

tr. Sh: rd. brn., sft., clay-earthy

Ls: A.A., rd-y/w. sh. stnd. NØNSFOC

Sh: A.A., tr. dk. gry.

tr. Ss: gry., hrd., dns., vfn-vfg., w/ crm rd., w. srtd. NØNSFOC

Ls: crm-gry., hrd., dns., vfg-mxln., mic., tr. cht., foss. NØNSFOC

Sh: rd. brn-lt. gry. sft-v. sft. clayey., earthy, slty.-sndy.

Sh: rd. brn-lt. gry., v. sft., clayey-m. sft. earthy, tr. dk. gry sh.

Sh: A.A., occ. maroon.

Ls: crm-lt. gry., hrd., dns., mxln., mic., tr. foss. + sndy. NØNSFOC

Sh: gry.-dk. gry., m. sft.-m. hrd., earthy-hackly

Stotler Ls. (-673')

Ls: crm.-lt. gry., hrd., dns., vfg-mxln., occ. sndy NØNSFOC

Ls: crm, hrd., dns., vfg-mxln., sndy.-v. sndy. NØNSFOC

Sh: rd. brn., v. sft., clayey-earthy occ. sndy.

Sh: A.A., tr. dk. gry., hack.

Ls: crm., hrd-m, sft., dns., vfg, occ. y/w-rd. stnd., occ. foss., sndy-v. sndy. NØNSFOC

Ls: A.A., occ. lt gry. NØNSFOC

Sh: rd. brn., sft., clayey.-m. sft., earthy., occ. sndy.-slty.

Ls: crm.-lt. gry., hrd., dns., vfg x/n. occ. foss., sndy., y/w-rd. Sh: stnd. NØNSFOC

Sh: A.A.

Ls: A.A. NØNSFOC

Sh: rd. brn., sft. + clayey.-m. sft. earthy., sndy.

Ls: crm-lt. gry., hrd-sft + chik., vfg-mxln. mic., sndy. NØNSFOC

Sh: rd. brn., sft., clayey-earthy

tr. Sh: A.A.

Ls: crm., hrd., dns.-sft. + chiky., vfg-mxln., mic., foss., sndy. tr. sh. stnd. NØNSFOC

Ls: A.A. NØNSFOC

Sh: rd. brn., sft., clayey., occ. m. sft., earthy, sndy.

Sh: A.A., occ. ls. + cht. pebb.

Ls: crm., hrd., dns., vfg-mxln., mic., rd. sh. stn., rare foss. tr. cht. NØNSFOC

Ls: A.A. NØNSFOC

Sh: rd. brn., sft. + clayey-m. sft., dns., sndy-slty., earthy, occ. ls. pebb.

Ls: crm.-lt. gry., hrd., dns., vfg-mxln., mic., abun. rd. sh. stn., occ. foss., tr. sndy. NØNSFOC

Topeka fm. (-783')

Ls: crm., hrd., dns., occ. sft. + chiky. vfg-mxln., tr. mic., abun. rd. sh. stnd., occ. foss. NØNSFOC

Ls: A.A. NØNSFOC

Sh: rd. brn, sft., earthy-clayey

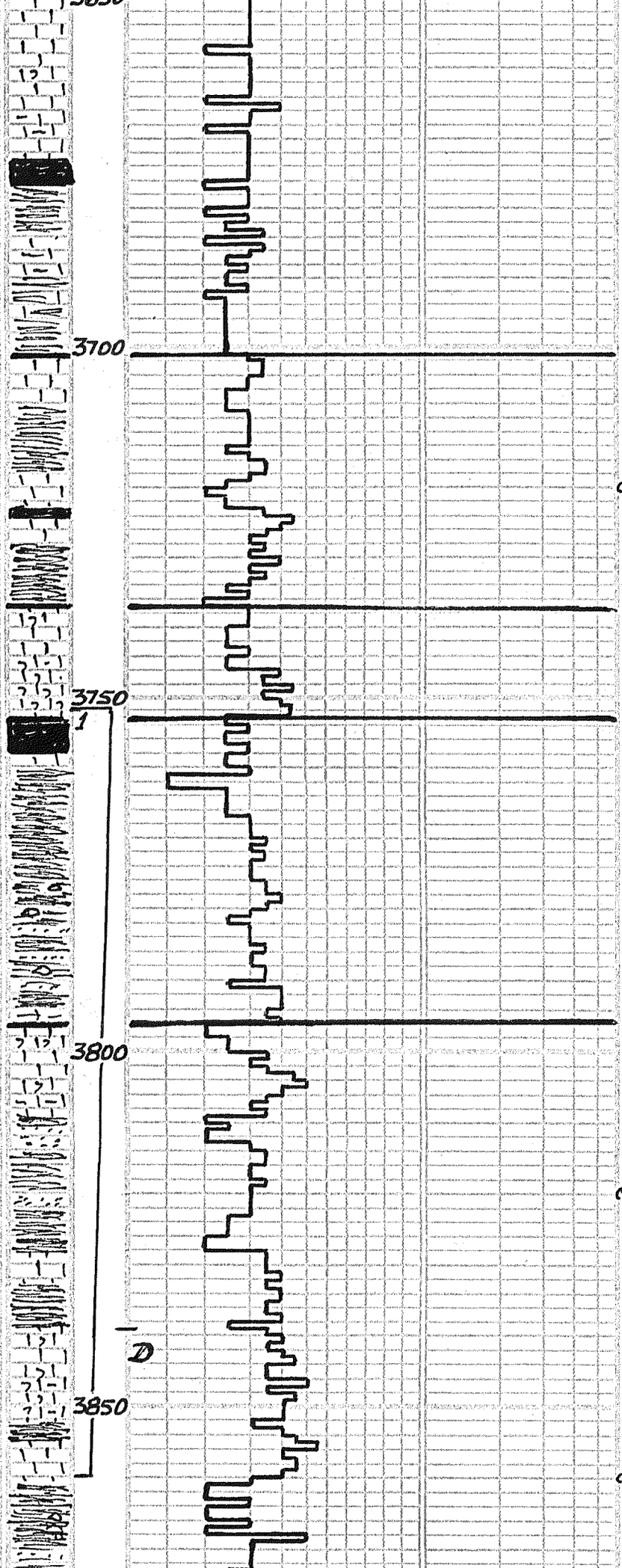
tr. Ss: crm., hrd-m. sft. + tr. A., fn-vfg., mod-w. srtd., w. cmtd NØ

Sh: rd. brn., sft., clay.-earth., occ. sndy.-v. sndy.-slty.

Sh: A.A.

Ls: crm-lt. gry., hrd., dns., vfg-mxln., mic., occ. sft. + chiky. NØNSFOC

Ls: crm., lt. gry., hrd-sft. + chik., vfg-mxln., mic., occ. foss. NØNSFOC



Ls: crm., hrd. dNS., VFG-mxln., occ. stf. + chiky., occ. foss., w tr. pr. p.p. vug. in part. ϕ occ. sndy - v. sndy NSFOC

Ls: crm., hrd. - sft. + chik., VFG-mxln mic., rare foss. NϕNSFOC tr. rexld.

Ls: crm. - lt. gry. A.A. occ. sh. stnd.

Sh: gry., sft. - m. sft., clayey. - earthy

Sh: rd. brn. - gry., tr. blk carb., sft + clay. - m. sft., earthy.

Ls: crm., hrd., dNS., VFG-mxln. mic. sh. stnd., rare foss. NϕNSFOC

Sh: rd. brn., v. sft., clayey., tr. earthy, tr. dk. gry.

Ls: crm., hrd., dNS., - sft. + chiky., VFG-mxln, occ. foss., occ. sndy. NϕNSFOC

Lacompton Ls. (-895')

Ls: crm., hrd. - sft. + chiky., VFG-mxln, mic., occ. foss., tr. sndy. occ. sh. stnd. NϕNSFOC

CFS

Sh: rd. brn., sft., clayey - earthy

Sh: rd. brn., v. sft., clayey. - dk. gry., m. sft., earthy., occ. sndy.

Sh: A.A.

Ls: crm-wh., sft, chiky. - clayey., - hrd., dNS., VFG-mxln., mic. rare foss. NϕNSFOC

Ls: crm., sft. + chiky - hrd., dNS., VFGxln., occ. v. foss., tr. v. pr. p.p. ϕ NSFOC

Oread Ls. (-931')

Ls: A.A., tr. sndy NϕNSFOC

Sh: dk. gry. - blk., m. hrd. - m. sft. dNS., earthy. tr. carb.

Heebner Shale (-947')

Sh: rd. - brn. - gray. v. sft., clayey. occ. m. sft. earthy

DST#1 3752'-3860'
Rec: 30' OSM
Deviation 1°

Sh: rd. brn., v. sft., clayey, tr. blu gry., m. sft., earthy., occ. ls. pebble.

Sh: brn., v. sft., clayey., occ. m. sft. earthy., sndy., tr. gry. grn., tr. pebb.

Ls: crm-wh., sft + chik. - hrd, dNS. VFG-mxln, occ, foss. w/ 5-60c. pr-fr. p.p. in part. vug. ϕ w/ brn-blk. stn., tr. F.O., No odor, tr. cut + fl., ? perm.

O

Lansing Group

Weak Show (-990')

Ls: crm-tan-occ. sh. stnd. maroon, hrd., dNS., VFGxln., tr. foss., sh. stnd. NϕNSFOC

Sh: rd. brn - gry. grn. sft. clayey - m. sft., earthy., sndy.

tr. Ss: tan, m. hrd., dNS., occ. fria. mod. srtd., w. cmtd. NoVis. ϕ NSFOC

CFS

Sh: rd - rd. brn., sft + clayey, - m. sft. earthy, sndy, tr. gry. sh.

Ls: wh. - crm. - hrd, dNS., VFG-mxln., mic., occ. pr. - gd. vug. ϕ - lg. open vugs. - lt. brn. stn., 1-2 drops F.O. wk. cut + fl., wk. odor

O

Weak Show

Ls: wh., hrd., dNS., mxln., mic. rare foss., tr. sh. stnd. NϕNSFOC

Ls: wh - crm., hrd. dNS., VFG-mxln., mic., tr. chiky., tr. foss., tr. sh. stnd. NϕNSFOC

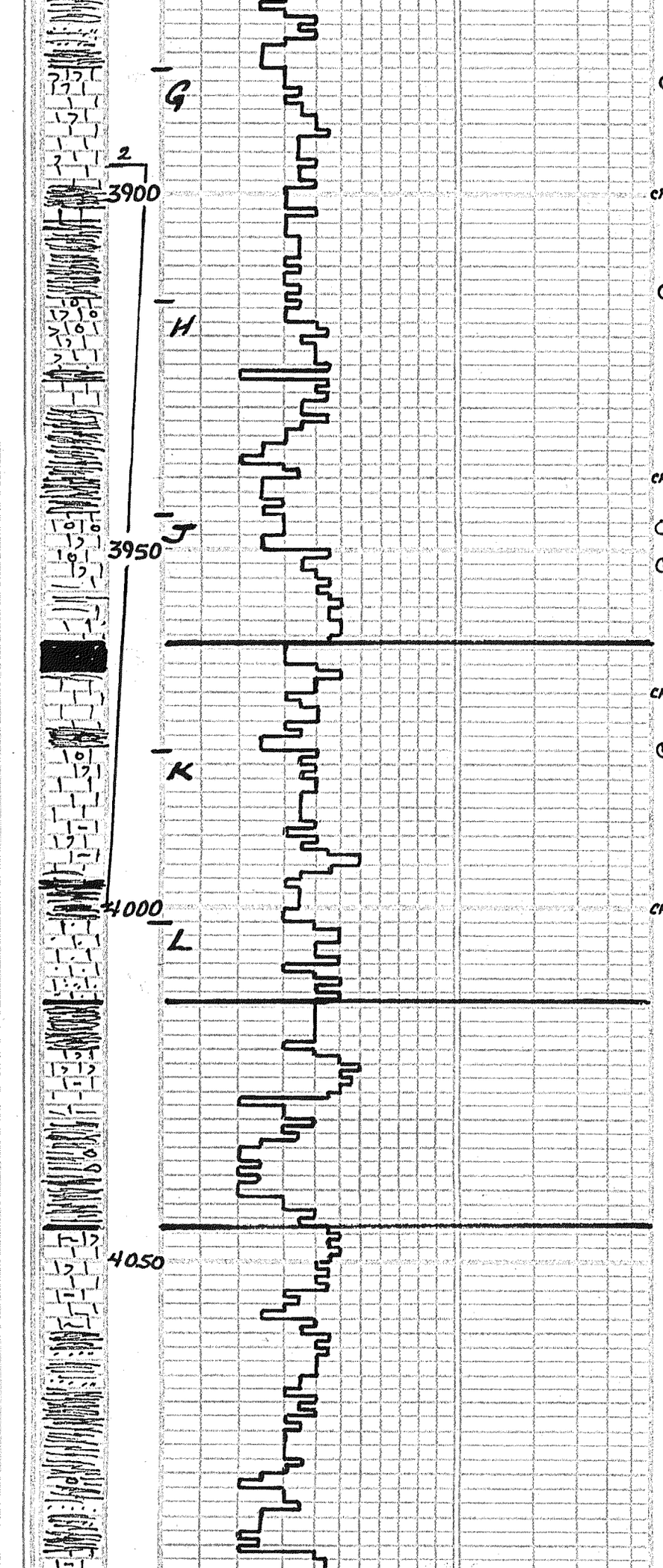
CFS

tr. Sh: gry. - dk. gry., m. sft., earthy

Mud Check @ 3860'
M.wt. 9.2 lb./gal.
Vis. 72 sec./qt.
W.L. 5.2 cc/30 min
Ck.L. 4500 PPM

Sh: rd. brn. - blu. grn., m. sft., dNS., sndy., earthy, occ. pebbles

Sh: A.A. - abun. pyr.



Ss: wh-tan, frd., dns., mcg. gr. wd. sub. ang. w. cmtd., w. srtd. pr. vis. ϕ NSFOC

Ls: wh-lt. gry. frd., dns., VFG-mxln. mic., occ. fn-VFG vug. ϕ, mod. dic? wlfr. lgr. vugs., lt. brn. stn., wk. odor wk. cut fl., No F.O.

Ls: crm-lt. gry., frd., dns., VFG-mxln. rare foss. NϕNSFOC

CFS

Sh: rd. brn.-dk. gry., m. sft., earthy. -hackly, fr. sndy., pyr.

Ls: crm.-lt. gry., rm. sft., chik.-hrd., dns, mic., VFG-mxln, fr. foss. & pel. w/ pr-fr. vug. ϕ., some mod. dic? lt. brn. stn., v. wk. odor, No F.O., fr. cut fl.

Ls: crm-gry., hrd, dns., VFG-mxln., mic., occ. m. sft., sli. chiky., occ. foss. & sh. stnd. NϕNSFOC

Ls: A.A. NϕNSFOC

Sh. rd. brn-gry., sft. & clayey.-m. sft. earthy. pyr.

CFS

Sh: A.A.

Ls: crm.-wh., frd.-m. sft., dns., VFG-mxln, mic., occ. pool. wlfr.-pr. int part. ϕ, lt. stn., wk. odor, No F.O.

Ls: A.A., occ. fr. vug. int. part. ϕ dk.-lt. brn stn., wk. odor, No F.O., fr. cut fl., poss. perm.

Ls: A.A. NϕNSFOC

Sh. rd. brn., fr. dk. gry.-blk., sft., earthy, carb.

CFS

Sh: A.A

Ls: crm., frd., VFG. xln., pool. wlpr.-gd. int pool. ϕ & fr. lchd vug ϕ, unif. brn. stn. gd. cut fl., No F.O., No odor

Ls: crm.-lt. gry., frd., dns, VFG-mxln. mic., occ. sft. y chiky., rare foss. & pool., Abun. rd. sh. stn. NϕNSFOC

Ls: crm.-tan-lt. gry., frd., dns., VFG-mxln., mic., fr. chiky, fr. sh. stnd., rare foss. NϕNSFOC

tr. Sh: rd. brn., m. sft., earthy

CFS

Ls: crm., rd-y/w. sh. stnd., frd., dns. VFG-mxln., sndy.-v. sndy.-calc.

Ss: fn-VFG. w. cmtd. NϕNSFDC

Sh: rd. brn-gry. grn., m. sft., dns., earthy., occ. ls. pebble, sndy

Sh: A.A.

Ls. crm-tan-gry, frd., dns., VFG xln., foss.- v. foss., occ. sh. stnd. NϕNSFOC

Sh: rd. brn.-gry.-mar., sft. & clay. -m. sft., earthy., sndy.

Sh: lt. gry-rd. brn., sft., clayey.-m. sft. dns., earthy., occ. sndy.-silty

Ls. crm-gry, frd., dns., VFG-mxln., mic. rare foss., sh. stnd. NϕNSFOC

Ls: A.A., occ. sndy. NϕNSFOC

Sh. rd. brn-lt.-dk. gry., sft. & clayey-m. sft., earthy., occ. sndy.

Sh. rd. brn., v. sft., clay., m. sft., dns., occ. dk. gry., hackly

Sh: rd. grn., v. sft., clayey-earthy, fr. dk. gry., hackly

Sh: rd. brn-gry.-mar., sft. & clayey-m. sft. earthy, silty, occ. pebble

Sh: A.A.

Ch. 1,000 ppm
Solids 6.4%
LCM. 6#

Weak Show

Weak Show

DST #2
3896-4000'
Rec. 40' OSWM
369' M.W.
Strap 3.05' long
(No Correction)

Weak Show

Fair Show

Stark Shale
(-1157')

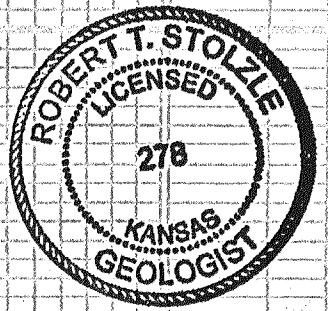
Fair Show

Mud Check @ 4,000'
M.W. 9.3 lb./gal.
Vis. 62 sec./qt.
WL. 6.4 cc/30 min.
Chl. 1,700 ppm
Solids 7.1%
LCM. 5#/bbl

Base of Kansas City Group
(-1207')

Marmaton Gp.
(-1239')

4100



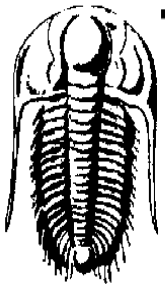
CFS

Ls: crm-gry.-mar. stnd., hrd., dns.,
VFG-mxln, tr. sh. stnd.
NO NSFOC

D.T.D. 4100'
LT.D. 4101'

Deviation 1¼°

Robert Stolzle
6/16/13



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

Urban #1-3

3-2s-29w Decatur,KS

Start Date: 2013.06.04 @ 04:23:00
End Date: 2013.06.04 @ 12:08:30
Job Ticket #: 52638 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.07 @ 09:20:31

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

3-2s-29w Decatur,KS

Urban #1-3

Job Ticket: 52638 **DST#: 1**

Test Start: 2013.06.04 @ 04:23:00

GENERAL INFORMATION:

Formation: **LKC "A-D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:37:00
Time Test Ended: 12:08:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Kevin Mack
Unit No: 66

Interval: 3752.00 ft (KB) To 3860.00 ft (KB) (TVD)
Total Depth: 3860.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

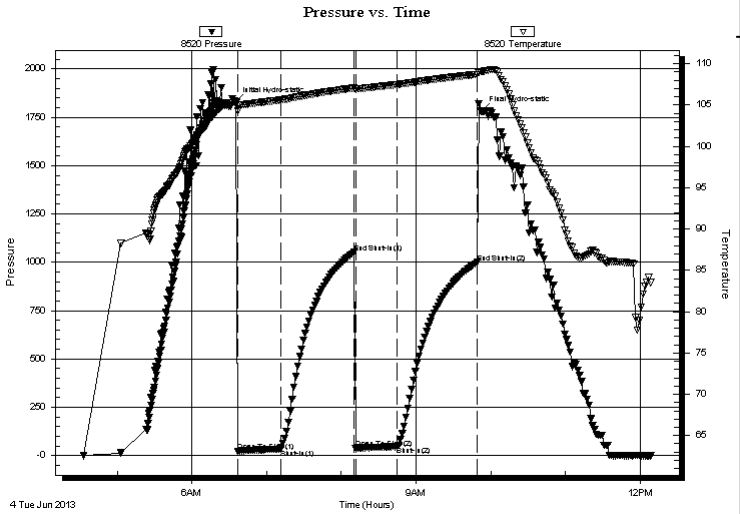
Reference Elevations: 2806.00 ft (KB)
2801.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8520 **Outside**

Press@RunDepth: 47.73 psig @ 3753.00 ft (KB)
Start Date: 2013.06.04 End Date: 2013.06.04
Start Time: 04:33:00 End Time: 12:08:30

Capacity: 8000.00 psig
Last Calib.: 2013.06.04
Time On Btm: 2013.06.04 @ 06:35:30
Time Off Btm: 2013.06.04 @ 09:53:00

TEST COMMENT: 30 - IF- 1/4" Blow built to 3/4"
60 - ISI- No Return
30 - FF- No Blow
60 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1829.74	105.30	Initial Hydro-static
2	20.84	104.26	Open To Flow (1)
36	34.44	105.63	Shut-In(1)
95	1050.52	107.08	End Shut-In(1)
96	37.07	106.94	Open To Flow (2)
130	47.73	107.50	Shut-In(2)
194	999.49	108.71	End Shut-In(2)
198	1782.59	109.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OSM 100M (oil spots)	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

3-2s-29w Decatur,KS

Urban #1-3

Job Ticket: 52638 **DST#: 1**

Test Start: 2013.06.04 @ 04:23:00

GENERAL INFORMATION:

Formation: **LKC "A-D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:37:00
Time Test Ended: 12:08:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Kevin Mack
Unit No: 66

Interval: 3752.00 ft (KB) To 3860.00 ft (KB) (TVD)
Total Depth: 3860.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

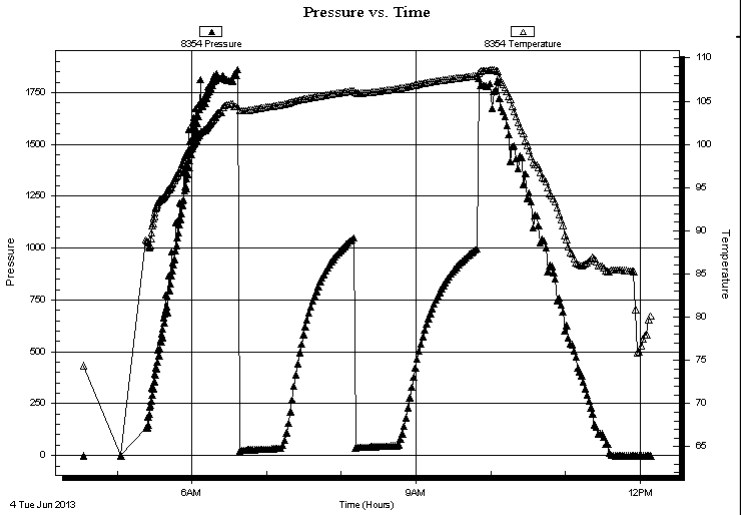
Reference Elevations: 2806.00 ft (KB)
2801.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8354 **Inside**

Press@RunDepth: psig @ 3753.00 ft (KB)
Start Date: 2013.06.04 End Date: 2013.06.04
Start Time: 04:33:00 End Time: 12:09:00

Capacity: 8000.00 psig
Last Calib.: 2013.06.04
Time On Btm:
Time Off Btm:

TEST COMMENT: 30 - IF- 1/4" Blow built to 3/4"
60 - ISI- No Return
30 - FF- No Blow
60 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OSM 100M (oil spots)	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co., Inc.

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

3-2s-29w Decatur,KS

Urban #1-3

Job Ticket: 52638 **DST#: 1**

Test Start: 2013.06.04 @ 04:23:00

Tool Information

Drill Pipe:	Length:	3575.00 ft	Diameter:	3.80 inches	Volume:	50.15 bbl	Tool Weight:		2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	186.00 ft	Diameter:	2.25 inches	Volume:	0.91 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	51.06 bbl	Tool Chased		ft
Drill Pipe Above KB:		29.00 ft					String Weight:	Initial	54000.00 lb
Depth to Top Packer:		3752.00 ft						Final	54000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		108.00 ft							
Tool Length:		128.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3733.00		
Shut In Tool	5.00			3738.00		
Hydraulic tool	5.00			3743.00		
Packer	5.00			3748.00	20.00	Bottom Of Top Packer
Packer	4.00			3752.00		
Stubb	1.00			3753.00		
Recorder	0.00	8354	Inside	3753.00		
Recorder	0.00	8520	Outside	3753.00		
Perforations	5.00			3758.00		
Change Over Sub	1.00			3759.00		
Drill Pipe	95.00			3854.00		
Change Over Sub	1.00			3855.00		
Bullnose	5.00			3860.00	108.00	Bottom Packers & Anchor
Total Tool Length:	**128.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

3-2s-29w Decatur,KS

Urban #1-3

Job Ticket: 52638 **DST#: 1**

Test Start: 2013.06.04 @ 04:23:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	69.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	5.18 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1100.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

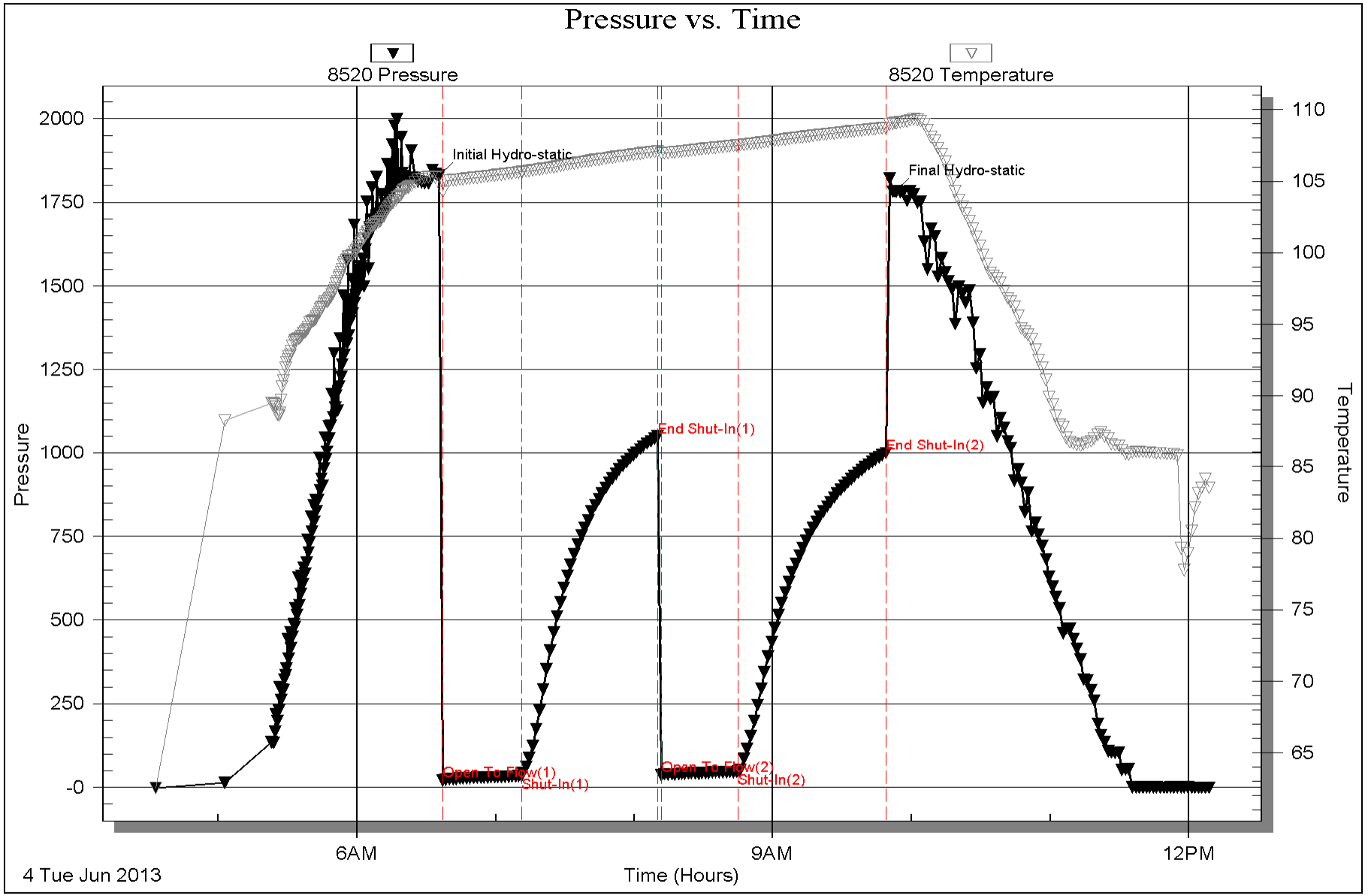
Recovery Table

Length ft	Description	Volume bbl
30.00	OSM 100M (oil spots)	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

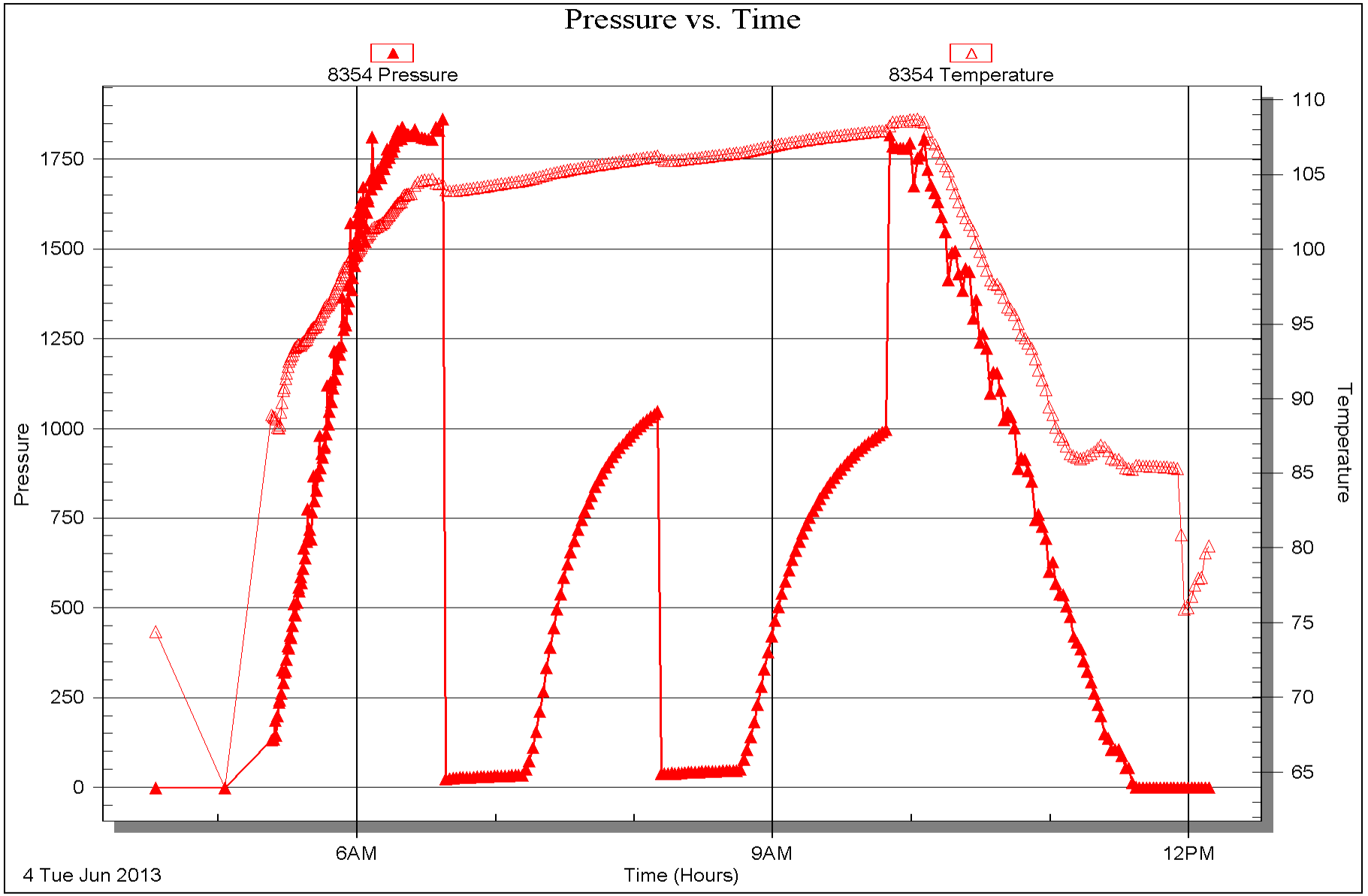
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8520 **Outside** Murfin Drilling Co., Inc. Urban #1-3 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 52638 Printed: 2013.06.07 @ 09:20:34

Serial #: 8354 **Inside** Murfin Drilling Co., Inc. Urban #1-3 DST Test Number: 1



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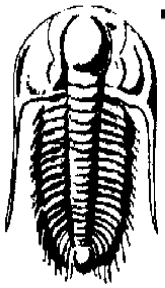


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

Urban #1-3

3-2s-29w Decatur,KS

Start Date: 2013.06.05 @ 01:22:00
End Date: 2013.06.05 @ 09:59:30
Job Ticket #: 52639 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.07 @ 09:19:11

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

3-2s-29w Decatur,KS

Urban #1-3

Job Ticket: 52639 **DST#: 2**

Test Start: 2013.06.05 @ 01:22:00

GENERAL INFORMATION:

Formation: **LKC "H,J,K"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:18:10
Time Test Ended: 09:59:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Kevin Mack
Unit No: 66

Interval: 3896.00 ft (KB) To 4000.00 ft (KB) (TVD)
Total Depth: 4000.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

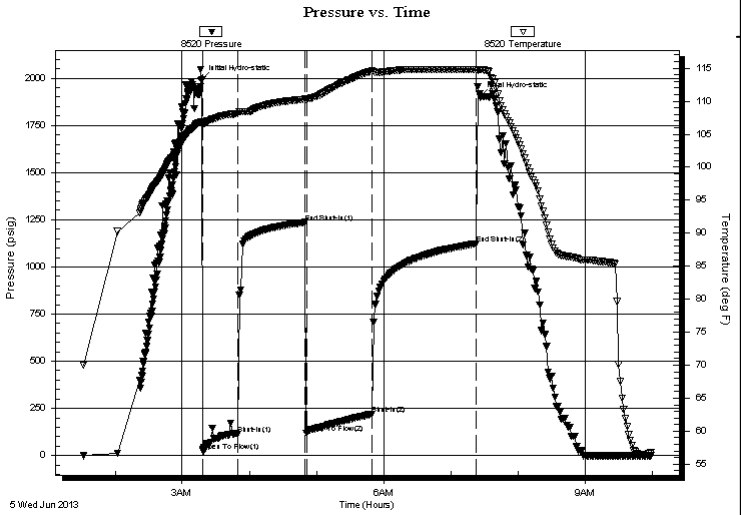
Reference Elevations: 2806.00 ft (KB)
2801.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8520 **Outside**

Press@RunDepth: 219.73 psig @ 3897.00 ft (KB)
Start Date: 2013.06.05 End Date: 2013.06.05
Start Time: 01:32:00 End Time: 09:59:30

Capacity: 8000.00 psig
Last Calib.: 2013.06.05
Time On Btm: 2013.06.05 @ 03:17:40
Time Off Btm: 2013.06.05 @ 07:26:30

TEST COMMENT: 30 - IF- 1" Blow built to 7 1/4"
60 - ISI- No Return
60 - FF- BoB in 45 min
90 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1992.08	106.93	Initial Hydro-static
1	24.79	106.56	Open To Flow (1)
32	113.73	108.15	Shut-In(1)
92	1236.06	110.29	End Shut-In(1)
94	119.00	110.22	Open To Flow (2)
152	219.73	114.59	Shut-In(2)
245	1123.02	114.74	End Shut-In(2)
249	1900.14	114.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
243.00	MW 80W 20M	1.71
126.00	MW 70W 30M	1.77
40.00	OSWM 50W 50M (oil spots)	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

3-2s-29w Decatur,KS

Urban #1-3

Job Ticket: 52639 **DST#: 2**

Test Start: 2013.06.05 @ 01:22:00

GENERAL INFORMATION:

Formation: **LKC "H,J,K"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:18:10
Time Test Ended: 09:59:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Kevin Mack
Unit No: 66

Interval: 3896.00 ft (KB) To 4000.00 ft (KB) (TVD)
Total Depth: 4000.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

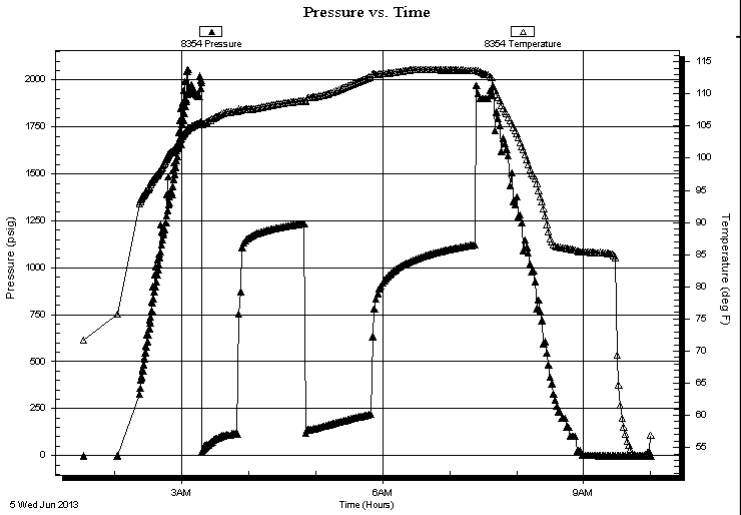
Reference Elevations: 2806.00 ft (KB)
2801.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8354 **Inside**

Press@RunDepth: psig @ 3897.00 ft (KB)
Start Date: 2013.06.05 End Date: 2013.06.05
Start Time: 01:32:00 End Time: 10:00:00

Capacity: 8000.00 psig
Last Calib.: 2013.06.05
Time On Btm:
Time Off Btm:

TEST COMMENT: 30 - IF- 1" Blow built to 7 1/4"
60 - ISI- No Return
60 - FF- BoB in 45 min
90 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
243.00	MW 80W 20M	1.71
126.00	MW 70W 30M	1.77
40.00	OSWM 50W 50M (oil spots)	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co., Inc.

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

3-2s-29w Decatur,KS

Urban #1-3

Job Ticket: 52639 **DST#: 2**

Test Start: 2013.06.05 @ 01:22:00

Tool Information

Drill Pipe:	Length:	3700.00 ft	Diameter:	3.80 inches	Volume:	51.90 bbl	Tool Weight:		2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	186.00 ft	Diameter:	2.25 inches	Volume:	0.91 bbl	Weight to Pull Loose:		70000.00 lb
					Total Volume:	52.81 bbl	Tool Chased		ft
Drill Pipe Above KB:		10.00 ft					String Weight:	Initial	55000.00 lb
Depth to Top Packer:		3896.00 ft						Final	55000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		104.00 ft							
Tool Length:		124.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3877.00		
Shut In Tool	5.00			3882.00		
Hydraulic tool	5.00			3887.00		
Packer	5.00			3892.00	20.00	Bottom Of Top Packer
Packer	4.00			3896.00		
Stubb	1.00			3897.00		
Recorder	0.00	8354	Inside	3897.00		
Recorder	0.00	8520	Outside	3897.00		
Perforations	1.00			3898.00		
Change Over Sub	1.00			3899.00		
Drill Pipe	95.00			3994.00		
Change Over Sub	1.00			3995.00		
Bullnose	5.00			4000.00	104.00	Bottom Packers & Anchor
Total Tool Length:	**124.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

250 N Water STE #300
Wichita, KS 67202

ATTN: Bob Stolzle

3-2s-29w Decatur,KS

Urban #1-3

Job Ticket: 52639 **DST#: 2**

Test Start: 2013.06.05 @ 01:22:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	42000 ppm
Viscosity:	72.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	5.19 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1500.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
243.00	MW 80W 20M	1.714
126.00	MW 70W 30M	1.767
40.00	OSWM 50W 50M (oil spots)	0.561

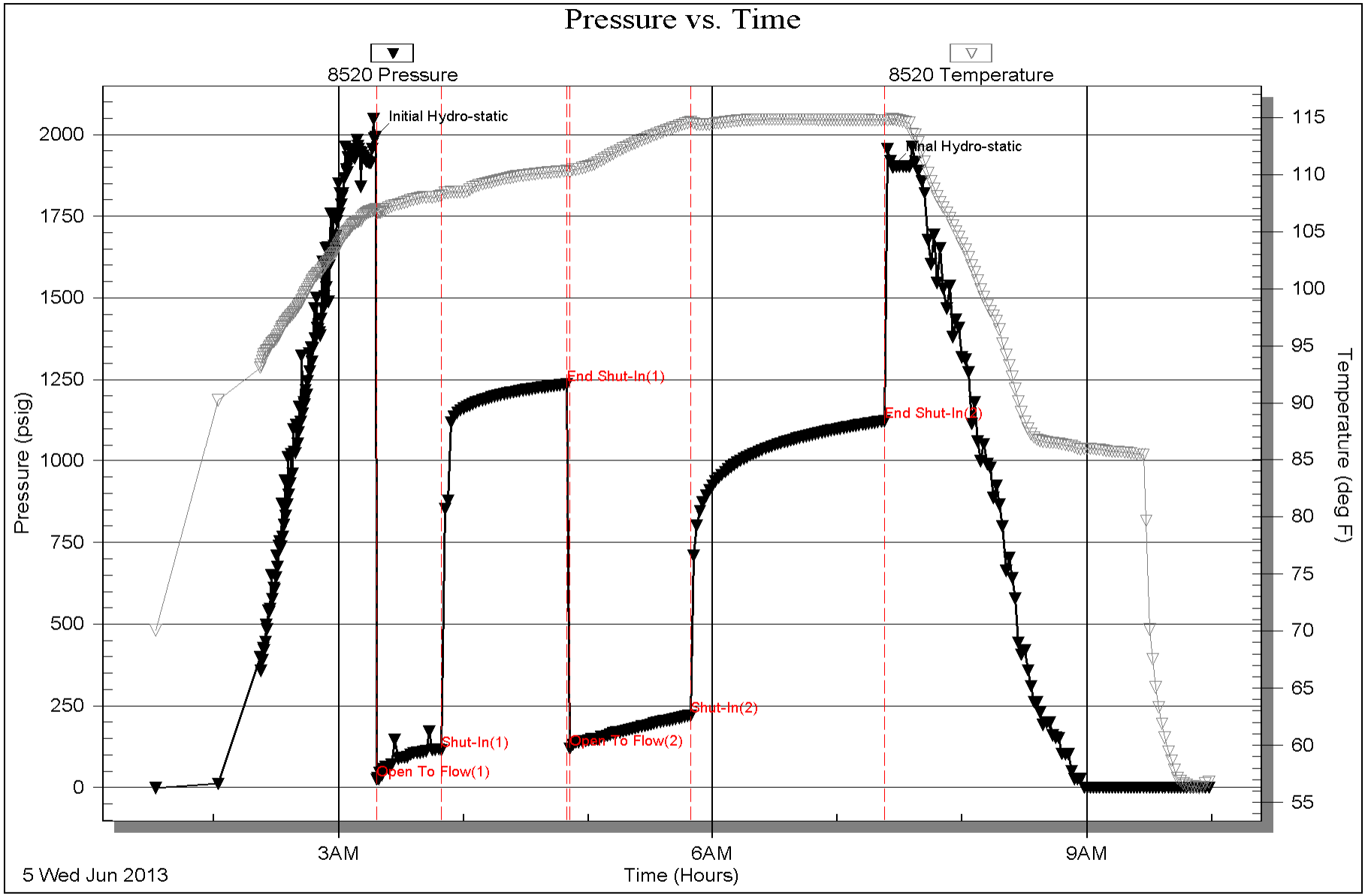
Total Length: 409.00 ft Total Volume: 4.042 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

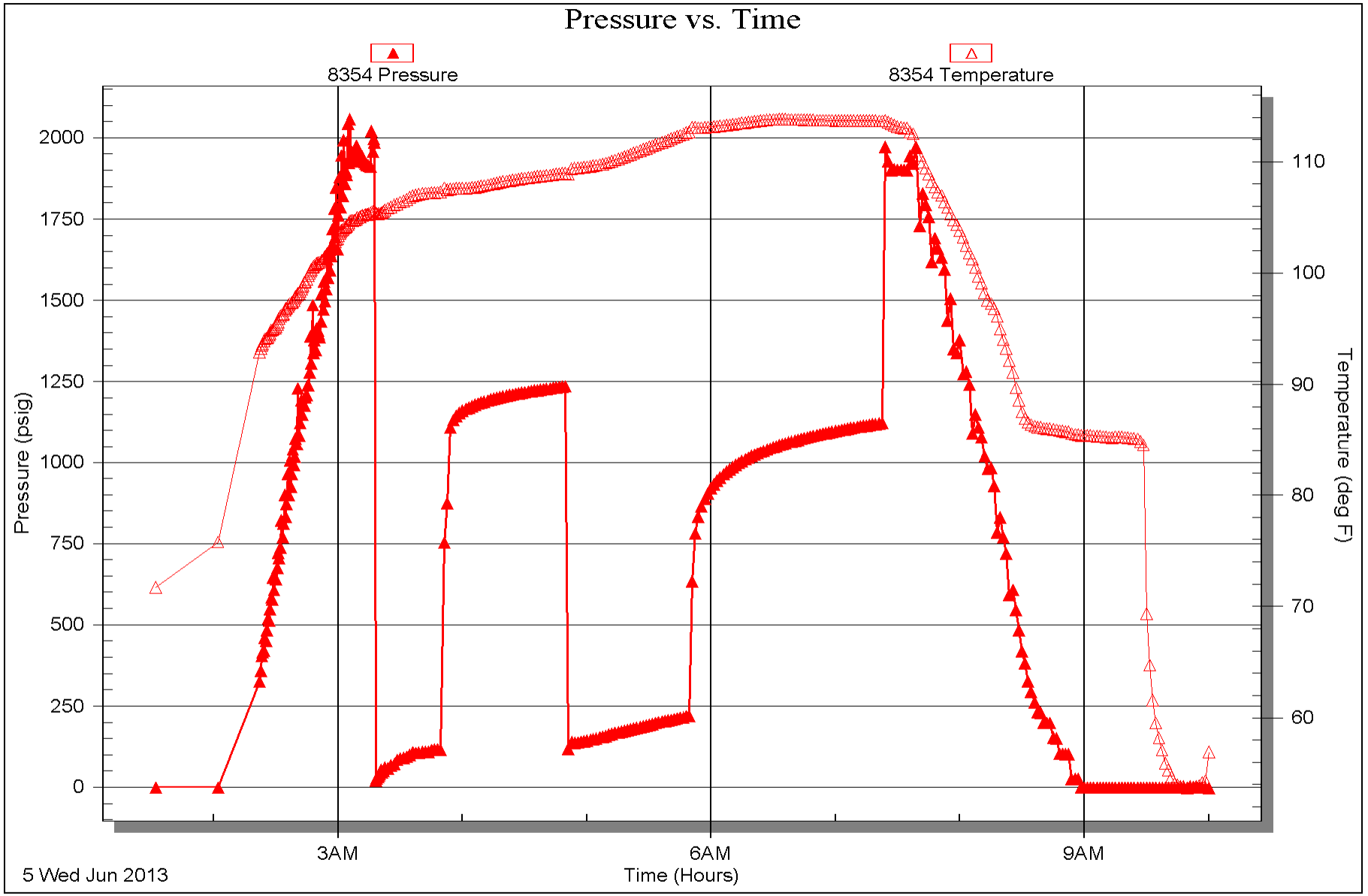
Recovery Comments: RW .214 @ 58 deg = 42000ppm

Serial #: 8520 **Outside** Murfin Drilling Co., Inc. Urban #1-3 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 52639 Printed: 2013.06.07 @ 09:19:14

Serial #: 8354 **Inside** Murfin Drilling Co., Inc. Urban #1-3 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 52639 Printed: 2013.06.07 @ 09:19:14

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 52638

Well Name & No. Urban #1-3 Test No. 1 Date 6-4-13

Company Murfin Drilling CO., Inc Elevation 2806 KB 2801 GL

Address 250 N Water STE #300 Wichita, KS 67202

Co. Rep / Geo. Bob Stolzle Rig Murfin #8

Location: Sec. 3 Twp. 2S Rge. 29W Co. Decatur State KS

Interval Tested 3752-3860 Zone Tested LKC "A-D"

Anchor Length 108 Drill Pipe Run 3575 Mud Wt. 8.7

Top Packer Depth 3748 Drill Collars Run 186 Vis 69

Bottom Packer Depth 3752 Wt. Pipe Run 0 WL 5.2

Total Depth 3860 Chlorides 1,100 ppm System LCM 6#

Blow Description IF - 1/4" Blow built to 3/4"

ISI - NO Return

FF - NO Blow

FSI - NO Return

Rec 30 Feet of OSM %gas SPOTS %oil %water 100 %mud

Rec Feet of %gas %oil %water %mud

Rec Feet of %gas %oil %water %mud

Rec Feet of %gas %oil %water %mud

Rec Feet of %gas %oil %water %mud

Rec Total 30 BHT 109 Gravity API RW @ °F Chlorides ppm

(A) Initial Hydrostatic	1830	☒ Test	1150	T-On Location	3:45 AM
(B) First Initial Flow	21	☒ Jars	250	T-Started	4:23 AM
(C) First Final Flow	34	☒ Safety Joint	75	T-Open	6:40 AM
(D) Initial Shut-In	1051	☒ Circ Sub	N/C	T-Pulled	9:40 AM
(E) Second Initial Flow	37	☐ Hourly Standby		T-Out	12:20 PM
(F) Second Final Flow	48	☒ Mileage	16RT 24.80	Comments	
(G) Final Shut-In	949	☐ Sampler			
(H) Final Hydrostatic	1783	☐ Straddle		☐ Ruined Shale Packer	
		☐ Shale Packer		☐ Ruined Packer	
Initial Open	30	☐ Extra Packer		☐ Extra Copies	
Initial Shut-In	60	☐ Extra Recorder		Sub Total	0
Final Flow	30	☐ Day Standby		Total	1499.80
Final Shut-In	60	☐ Accessibility		MP/DST Disc't	
		Sub Total	1499.80		

Approved By Our Representative

TRILOBITE TESTING INC.
1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 52639

Well Name & No. Urban # 1-3 Test No. 2 Date 6-5-13
Company Murfin Drilling Co, Inc. Elevation 2806 KB 2801 GL
Address 250 N Water STE #300 Wichita, KS 67202
Co. Rep / Geo. Bob Stulzle Rig Murfin #3
Location: Sec. 3 Twp. 2S Rge. 24W Co. Decatur State KS

Interval Tested 3896-4000 Zone Tested LKC "H, J, K"
Anchor Length 104 Drill Pipe Run 3700 Mud Wt. 9.2
Top Packer Depth 3892 Drill Collars Run 186 Vis 72
Bottom Packer Depth 3896 Wt. Pipe Run 0 WL 5.2
Total Depth 4000 Chlorides 1,500 ppm System LCM 6#

Blow Description IF- 1" Blow built to 7 1/4"
ISI- No Return
FF- BoB in 45 min.
FSI- No Return

Rec 40	Feet of OSWM	%gas	%oil 50	%water 50	%mud
Rec 126	Feet of MW	%gas	%oil 70	%water 30	%mud
Rec 243	Feet of MW	%gas	%oil 80	%water 20	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 409 BHT ~~100~~ 115 Gravity — API RW .214 @ 58 °F Chlorides 42,000 ppm

(A) Initial Hydrostatic	~~1861~~ 1992	Test 1150	T-On Location 1:20 AM
(B) First Initial Flow	~~21~~ 25	Jars 250	T-Started 1:22 AM
(C) First Final Flow	~~34~~ 114	Safety Joint 75	T-Open 3:20 AM
(D) Initial Shut-In	~~1085~~ 1236	Circ Sub N/C	T-Pulled 7:20 AM
(E) Second Initial Flow	~~37~~ 119	Hourly Standby	T-Out 10:15 AM
(F) Second Final Flow	~~48~~ 220	Mileage 16RT 24.80	Comments
(G) Final Shut-In	~~999~~ 1123	Sampler	
(H) Final Hydrostatic	~~1782~~ 1900	Straddle	Ruined Shale Packer
		Shale Packer	Ruined Packer
Initial Open	30	Extra Packer	Extra Copies
Initial Shut-In	60	Extra Recorder	Sub Total 0
Final Flow	60	Day Standby	Total 1499.80
Final Shut-In	90	Accessibility	MP/DST Disc't
		Sub Total 1499.80	

Approved By Our Representative

ALLIED
OIL & GAS SERVICES, LLC

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

PROD COPY

INVOICE

Invoice Number: 136526
Invoice Date: May 31, 2013
Page: 1

Now Includes:

Treat-Em-Rite Pressure Pumping Service, LLC

Bill To:

Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	60788	Net 30 Days	
Job Location	**Camp Location**	**Service Date**	**Due Date**
KS1-01	Oakley	May 31, 2013	6/30/13

Quantity	Item	Description	Unit Price	Amount
		Urban #1-3		
225.00	MAT	Class A Common	17.90	4,027.50
8.00	MAT	Chloride	64.00	512.00
236.25	SER	Cubic Feet	2.48	585.90
654.00	SER	Ton Mileage	2.60	1,700.40
1.00	SER	Surface	1,512.25	1,512.25
60.00	SER	Pump Truck Mileage	7.70	462.00
1.00	SER	Manifold Rental	275.00	275.00
60.00	SER	Light Vehicle Mileage	4.40	264.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Brandon Wilkinson		

Account ID203 3. 6401.77 Comment S. Sq. #1-3 OK JR

Subtotal	9,339.05
Sales Tax	331.38
Total Invoice Amount	9,670.43
Payment/Credit Applied	
TOTAL	**9,670.43**

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

$ 3,268.66

ONLY IF PAID ON OR BEFORE

Jun 25, 2013

(3268.66)

6401.77

ALLIED OIL & GAS SERVICES, LLC 060788

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, KS

DATE 5/31/13	SEC. 3	TWP. 2	RANGE 29	CALLED OUT 5:30p	ON LOCATION 7:00p	JOB START 8:30p	JOB FINISH 9:00p
LEASE Urban	WELL # 1-3	LOCATION Oberlin SW 2 3/4W N into				COUNTY Decatur	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR MurFin 8
TYPE OF JOB Surface
HOLE SIZE 12¼ T.D. 263'
CASING SIZE 8 5/8 DEPTH 263'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 15.3976 bbl H2O

OWNER Same

CEMENT
AMOUNT ORDERED 225 Com 3% cc

EQUIPMENT

PUMP TRUCK CEMENTER Alan Ryan
422 HELPER Wayne McBride
BULK TRUCK
396 DRIVER Brandon Williams
BULK TRUCK
DRIVER

REMARKS:

Ran Csg, Circulate, Mix Cement, Displacement. Shut in

Cement Did Circulate
8 bbl to Pit

Thank You
Alan, Wayne, Brandon

CHARGE TO: MurFin Drilling
STREET
CITY STATE ZIP

COMMON	225	@	4027.50
POZMIX		@	
GEL		@	
CHLORIDE	8	@ 64.00	512.00
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	236.25 CF	@	585.90
MILAGE	260 Tons/mile 10.9	per	1300.00
		TOTAL	6825.40

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1512.25
EXTRA FOOTAGE		@	
MILEAGE	60	@ 7.70	462.00
MANIFOLD		@	225.00
Use Vehicle 60 miles		@ 4.40	264.00
		@	
		TOTAL	2513.25

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES 9,339.05
DISCOUNT 3,268.66 IF PAID IN 30 DAYS
6,070.38 Net.

PRINTED NAME Rodney Farr

SIGNATURE Rodney Farr

Acct
Lv2 H

ALLIED
OIL & GAS SERVICES, LLC

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 136644
Invoice Date: Jun 6, 2013
Page: 1

Now Includes:

Treat-Em-Rite Pressure Pumping Service, LLC

Bill To:

Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	60273	Net 30 Days	
Job Location	**Camp Location**	**Service Date**	**Due Date**
KS1-03	Oakley	Jun 6, 2013	7/6/13

Quantity	Item	Description	Unit Price	Amount
		Urban #1-3		
132.00	MAT	Class A Common	17.90	2,362.80
88.00	MAT	Pozmix	9.35	822.80
8.00	MAT	Gel	23.40	187.20
55.00	MAT	Flo Seal	2.97	163.35
236.28	SER	Cubic Feet	2.48	585.97
580.20	SER	Ton Mileage	2.60	1,508.52
1.00	SER	Plug to Abandon	2,483.59	2,483.59
60.00	SER	Pump Truck Mileage	7.70	462.00
60.00	SER	Light Vehicle Mileage	4.40	264.00
1.00	EQP	8.5/8 Wooden Plug	107.64	107.64
1.00	CEMENTER	LaRene Wentz		
1.00	EQUIP OPER	Paul Beaver		
1.00	OPER ASSIST	Darrin Hoeb		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

$ 3,131.75

ONLY IF PAID ON OR BEFORE

Jul 1, 2013

Subtotal	8,947.87
Sales Tax	653.19
Total Invoice Amount	9,601.06
Payment/Credit Applied	
TOTAL	**9,601.06**

ALLIED OIL & GAS SERVICES, LLC 060273

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-6-13	3	2	29		5:40am	7:30am	8:30am
LEASE [redacted] Urban	WELL # 2-3		LOCATION Oberlin - 5N 1¾W Decatur			COUNTY Decatur	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Murfin 8
TYPE OF JOB PTA
HOLE SIZE 7⅞ T.D. 4100
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE 4½ DEPTH 2545'
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER Same

EQUIPMENT

PUMP TRUCK CEMENTER Lakene E. Wentz 386/281
HELPER Paul Beaver
BULK TRUCK 540/287 DRIVER Darrin Hoeb
BULK TRUCK DRIVER

REMARKS:

mix 25 sks 2545'
mix 100 sks 1800'
mix 40 sks 313'
mix 10 sks 40' w/plug
plug MH - 15 sks
plug RH - 30 sks

Thank you

CEMENT

AMOUNT ORDERED 220 sks 60/40 4% gel ¼ # flo seal

COMMON	132 sks	@ 12.90	2362.80
POZMIX	88 sks	@ 9.55	822.80
GEL	8 sks	@ 23.80	187.20
CHLORIDE		@	
ASC		@	
flo-seal	55#	@ 2.97	163.35
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	236.25 sks	@ 2.48	585.97
MILEAGE	9.87/sk x 60 x 260		1538.52
		TOTAL	5630.64

SERVICE

DEPTH OF JOB	2545'		
PUMP TRUCK CHARGE			2483.59
EXTRA FOOTAGE		@	
MILEAGE	MTHW 60	@ 2.20	462.00
MANIFOLD		@	
	MTW 60	@ 4.40	264.00
		@	
		TOTAL	3209.59

PLUG & FLOAT EQUIPMENT

4½ wooden plug		@	102.64
		@	
		@	
		@	
		@	
		TOTAL	102.64

SALES TAX (If Any)
TOTAL CHARGES 8,947.87
DISCOUNT 3,131.75 IF PAID IN 30 DAYS
5,816.11 Net

CHARGE TO: Murfin Drilling
STREET
CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Farr
SIGNATURE Rodney Farr