

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1159225

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 20, 2013

Elizabeth Brinkmeyer
Enerjex Kansas, Inc.
2038 S. PRINCETON ST., STE B
OTTAWA, KS 66067

Re: ACO1
API 15-059-26387-00-00
THOELE SOUTH BSI-TS35
NW/4 Sec.29-18S-21E
Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Elizabeth Brinkmeyer

260345

TICKET NUMBER 42132

LOCATION Offawa KS

FOREMAN Casey Kennedy
PORT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/8/13	2579	Threeleg South # BSI-TS 35	NW 29	18	21	FR
CUSTOMER Enerjex Resources						
MAILING ADDRESS 10975 Grandview Dr						
CITY Overland Park	STATE KS	ZIP CODE 66210				

TRUCK #	DRIVER	TRUCK #	DRIVER
481	Casper		
666	Garlin		
548	Mikha		
369	Joe Ric		

JOB TYPE long string HOLE SIZE 5 7/8" HOLE DEPTH 802 CASING SIZE & WEIGHT 2 7/8" EUE

CASING DEPTH 793' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT FEET IN CASING _____

DISPLACEMENT 4.58 bbl/s DISPLACEMENT PSI _____ MIX PSI _____ CEMENT LEFT IN CASING _____
RATE 4.56 bpm

REMARKS: held safety meeting, established circulation, mixed + pumped 300 # Premium Gel followed by 10 bbl's fresh water, mixed + pumped 500 # 1/30 Pozmix cement w/ 2% gel, 5% salt, + 1/2 # phenoxal per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 4.58 bbl's fresh water, pressured to 800 PSI, well held pressure for 30 min NIT, released pressure, shut in casing.

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[illegible]

Bayin 3737

AUTHORIZATION No Co. Rep. on location

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

McGown Drilling, Inc.

Mound City, Kansas

Operator:

Energex Kansas, Inc.
Overland Park, KS

Thoele South BSI-TS 35

Franklin Co, KS
29-18S-21E
API # 059-26387

Spud Date: 6/28/2013
Surface Casing: 7"
Surface Length: 23.0'
Surface Cement: 4 sx

Surface Bit: 9.875"
Drill Bit: 5.875"
Longstring: 791.95'
Longstring Date: 7/2/2013

Driller's Log

Top	Bottom	Formation	Comments
0	1	Soil	
1	9	Unconsolidated rock w/clay	
9	30	Lime	
30	65	Shale	
65	98	Lime	
98	173	Shale	
173	190	Lime	
190	215	Shale	
215	223	Lime	
223	266	Shale	
266	366	Lime	
366	518	Shale	
518	522	Lime	
522	531	Shale	
531	551	Lime	
551	559	Shale	
559	563	Sand	Grey, no oil show
563	571	Sandy Shale	
571	594	Shale	
594	595	Coal	
595	602	Lime	
602	616	Shale	
616	618	Lime	
618	619	Coal	
619	636	Shale	
636	641	Lime	

Thoele South BSI-TS 35

Franklin Co., KS

641	660	Shale	
660	661	Coal	
661	670	Lime	
670	676	Lime	Oil Show, fair bleed to the pit
676	677	Coal	
677	687	Shale	Sandy
687	690	Sand	
690	743	Sandy Shale & Shale	
743	751	Sand	Good oil show
751	802	Shale	
802	TD		