



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1159712  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1159712

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Hagansa1-11DST1

TIME ON: 16:46  
TIME OFF: 23:36

Company Trans Pacific Oil Corp Lease & Well No. Hagans "A" No. 1-11  
Contractor Duke Drilling - Rig #10 Charge to Trans Pacific Oil Corp  
Elevation 2605 KB Formation 160' Zone Effective Pay -- Ft. Ticket No. S0374  
Date 8-31-13 Sec. 24 Twp. 15 S Range 24 W County Trego State KANSAS  
Test Approved By Mike Kidwell Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 4,078 ft. to 4,120 ft. Total Depth 4,120 ft.

Packer Depth 4,073 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 4,078 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4,066 ft. Recorder Number 8471 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 4,081 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in

Chlorides 1,800 P.P.M. Drill Pipe Length 4052 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 42 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: Slid 10' to bottom. Had to make connection. No blow. NOBB

2nd Open: No blow. NOBB

Recovered 1512 ft. of mud 100%-M

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

Tool Sample: 1%-O 99%-M

Time Set Packer(s) 6:50 P.M. <sup>A.M.</sup> P.M. Time Started Off Bottom 8:50 P.M. <sup>A.M.</sup> P.M. Maximum Temperature 120

Initial Hydrostatic Pressure..... (A) 1934 P.S.I.

Initial Flow Period..... Minutes 30 (B) 692 P.S.I. to (C) 696 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 1275 P.S.I.

Final Flow Period..... Minutes 30 (E) 705 P.S.I. to (F) 700 P.S.I.

Final Closed In Period..... Minutes 30 (G) 1137 P.S.I.

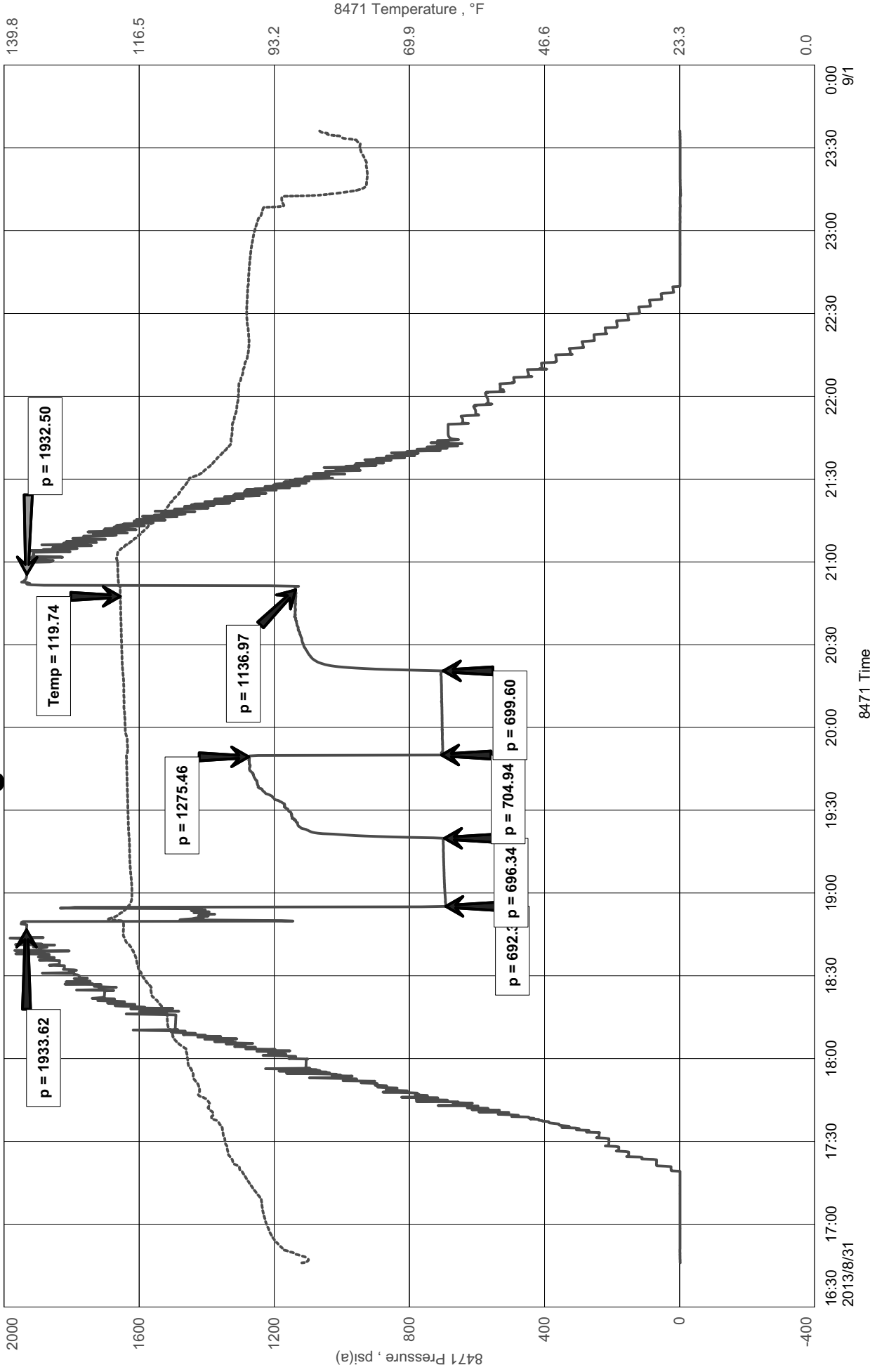
Final Hydrostatic Pressure..... (H) 1933 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp  
 DST #1 160' Zone 4078-4120'  
 Start Test Date: 2013/08/31  
 Final Test Date: 2013/08/31

Hagans "A" #1-11  
 Formation: DST #1 160' Zone 4078-4120'  
 Pool: Wildcat  
 Job Number: S0374

# Hagans "A" #1-11



# Diamond Testing

## General information Report

### General Information

Company Name Trans Pacific Oil Corp

Contact	Beth Isern	Job Number	S0374
Well Name	Hagans "A" #1-11	Representative	Jacob McCallie
Unique Well ID	DST #1 160' Zone 4078-4120'	Well Operator	Trans Pacific Oil Corp
Surface Location	SEC 11-17S-27W Lane County	Report Date	2013/08/31
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	16:46:00
Formation	DST #1 160' Zone 4078-4120'	Final Test Time	23:36:00
Well Fluid Type	01 Oil		
Start Test Date	2013/08/31		
Final Test Date	2013/08/31		
Gauge Name	8471		
Gauge Serial Number			

### Test Results

RECOVERED:  
1512' MUD 100% M

TOOL SAMPLE:  
1% O 99% M



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Hagansa1-11DST2

TIME ON: 05:45  
TIME OFF: 14:28

Company Trans Pacific Oil Corp Lease & Well No. Hagans "A" No. 1-11  
Contractor Duke Drilling - Rig #10 Charge to Trans Pacific Oil Corp  
Elevation 2605 KB Formation 160' Zone Effective Pay -- Ft. Ticket No. S0375  
Date 9-1-13 Sec. 24 Twp. 15 S Range 24 W County Trego State KANSAS  
Test Approved By Mike Kidwell Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 4080 ft. to 4,120 ft. Total Depth 4,120 ft.

Packer Depth 4075 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 4080 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4,068 ft. Recorder Number 8471 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 4,083 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in

Chlorides 1,800 P.P.M. Drill Pipe Length 4054 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: 3/4" Blow- Built to 8 3/4" in 30 min NOBB

2nd Open: 4" Blow- Built to BB in 18 1/2 min NOBB

Recovered 302 ft. of GIP

Recovered 73 ft. of HOCM 38% O 62% M

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

Tool Sample: 50% O 50% M Total \_\_\_\_\_

Time Set Packer(s) 8:08 AM <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 12:23 PM <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 1933 P.S.I.

Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 24 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 1111 P.S.I.

Final Flow Period..... Minutes 60 (E) 25 P.S.I. to (F) 37 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1089 P.S.I.

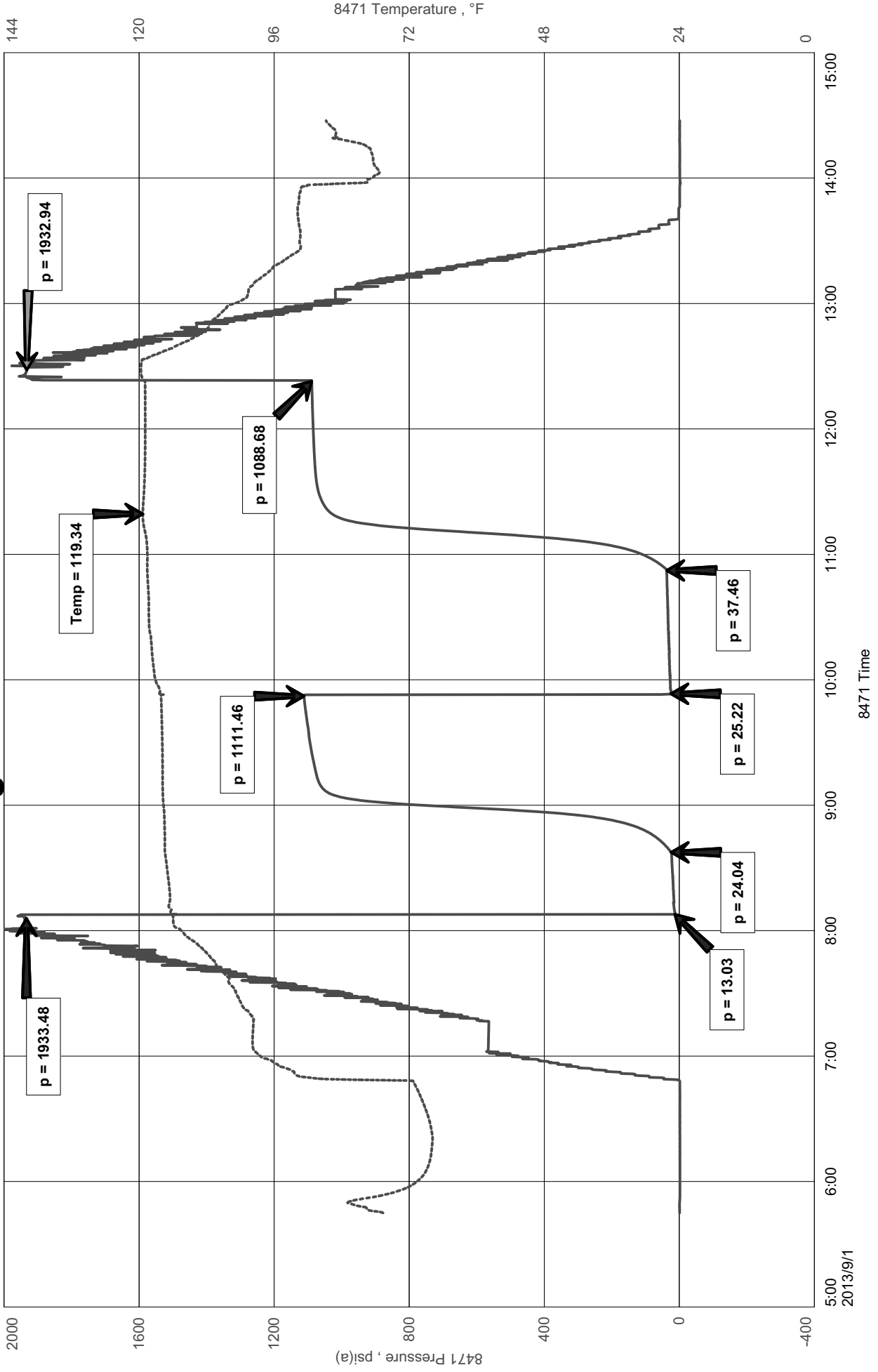
Final Hydrostatic Pressure..... (H) 1933 P.S.I.

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Trans Pacific Oil Corp.  
DST #2 160' Zone 4080-4120'  
Start Test Date: 2013/09/01  
Final Test Date: 2013/09/01

Hagans "A" #1-11  
Formation: DST #2 160' Zone 4080-4120'  
Pool: Wildcat  
Job Number: S0375

# Hagans "A" #1-11



# Diamond Testing

## General information Report

### General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern	Job Number	S0375
Well Name	Hagans "A" #1-11	Representative	Jacob McCallie
Unique Well ID	DST #2 160' Zone 4080-4120'	Well Operator	Trans Pacific Oil Corp.
Surface Location	SEC 24-15S-24W Trego County	Report Date	2013/09/01
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	05:45:00
Formation	DST #2 160' Zone 4080-4120'	Final Test Time	14:28:00
Well Fluid Type	01 Oil		
Start Test Date	2013/09/01		
Final Test Date	2013/09/01		
Gauge Name	8471		
Gauge Serial Number			

### Test Results

RECOVERED:  
302' GIP  
73' HOCM 38% O 62% M

TOOL SAMPLE:  
50% O 50% M





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Hagansa1-11DST3

TIME ON: 9-1 21:18  
TIME OFF: 9-2 05:50

Company Trans Pacific Oil Corp Lease & Well No. Hagans "A" No. 1-11  
Contractor Duke Drilling - Rig #10 Charge to Trans Pacific Oil Corp  
Elevation 2605 KB Formation 180' Zone Effective Pay -- Ft. Ticket No. S0376  
Date 9-2-13 Sec. 24 Twp. 15 S Range 24 W County Trego State KANSAS  
Test Approved By Mike Kidwell Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 4114 ft. to 4148 ft. Total Depth 4148 ft.

Packer Depth 4109 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 4114 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4102 ft. Recorder Number 8471 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 4117 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in

Chlorides 1,800 P.P.M. Drill Pipe Length 4088 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 34 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: 1/4" Blow- Built to 11 3/4" in 30 min NOBB

2nd Open: 1/4" Blow- Built to BB in 37 min NOBB

Recovered 321 ft. of MCW 78% W 22% M (few oil specks)

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of PH: 8

Recovered \_\_\_\_\_ ft. of RW: .12 @ 55 degrees F Price Job

Recovered \_\_\_\_\_ ft. of Chlorides: 74,000 ppm Other Charges

Remarks: \_\_\_\_\_ Insurance

Tool Sample: 75% W 25% M Total

Time Set Packer(s) 9-1 11:23 PM <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 9-2 3:38 AM <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 126

Initial Hydrostatic Pressure..... (A) 1944 P.S.I.

Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 69 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 906 P.S.I.

Final Flow Period..... Minutes 60 (E) 74 P.S.I. to (F) 158 P.S.I.

Final Closed In Period..... Minutes 90 (G) 873 P.S.I.

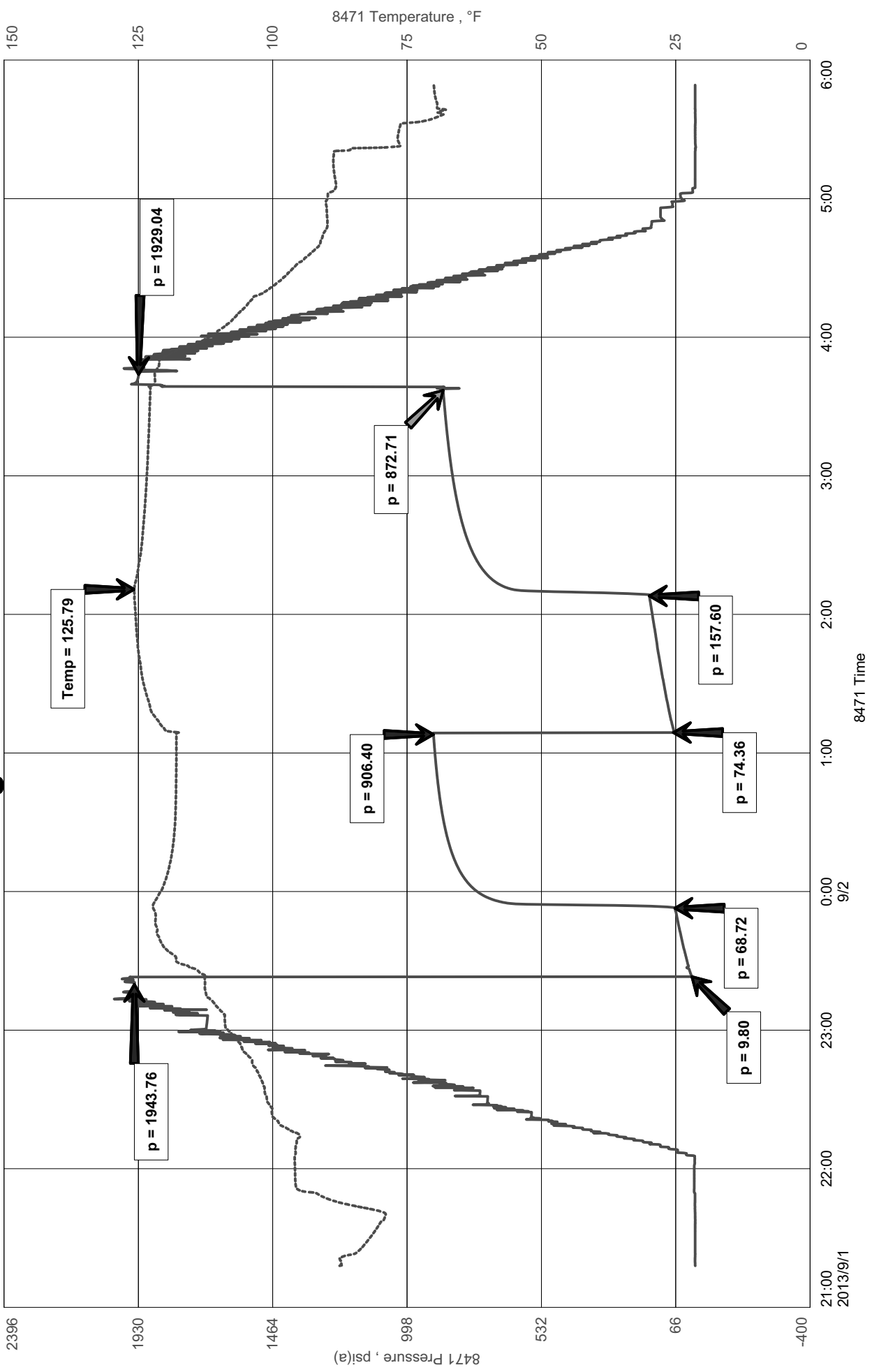
Final Hydrostatic Pressure..... (H) 1929 P.S.I.

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Trans Pacific Oil Corp.  
 DST #3 180' Zone 4114-4148'  
 Start Test Date: 2013/09/01  
 Final Test Date: 2013/09/02

Hagens "A" #1-11  
 Formation: DST #3 180' Zone 4114-4148'  
 Pool: Wildcat  
 Job Number: S0376

# Hagens "A" #1-11



# Diamond Testing

## General information Report

### General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern	Job Number	S0376
Well Name	Hagans "A" #1-11	Representative	Jacob McCallie
Unique Well ID	DST #3 180' Zone 4114-4148'	Well Operator	Trans Pacific Oil Corp.
Surface Location	SEC 24-15S-24W Trego County	Report Date	2013/09/02
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	21:18:00
Formation	DST #3 180' Zone 4114-4148'	Final Test Time	05:50:00
Well Fluid Type	06 Water		
Start Test Date	2013/09/01		
Final Test Date	2013/09/02		
Gauge Name	8471		
Gauge Serial Number			

### Test Results

RECOVERED:  
321' MCW 78% W 22% M (few oil specks)

PH: 8  
RW: .12 @ 55 degrees F  
Chlorides: 74,000 ppm

TOOL SAMPLE:  
75% W 25% M



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Hagansa1-11DST4

TIME ON: 13:41  
TIME OFF: 23:17

Company Trans Pacific Oil Corp Lease & Well No. Hagans "A" No. 1-11  
Contractor Duke Drilling - Rig #10 Charge to Trans Pacific Oil Corp  
Elevation 2605 KB Formation 200' Zone Effective Pay -- Ft. Ticket No. S0377  
Date 9-2-13 Sec. 11 Twp. 17 S Range 27 W County Lane State KANSAS  
Test Approved By Mike Kidwell Diamond Representative Jacob McCallie

Formation Test No. 4 Interval Tested from 4148 ft. to 4186 ft. Total Depth 4186 ft.

Packer Depth 4143 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 4148 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4136 ft. Recorder Number 8471 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 4151 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 1,800 P.P.M. Drill Pipe Length 4122 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1" Blow- Built to BB in 3 min BBBB

2nd Open: 1 1/2" Blow- Built to BB in 6 min BBBB

Recovered 2407' ft. of GIP

Recovered 292 ft. of CO 100% CO GRAVITY: 39 @ 60 degrees F

Recovered 136 ft. of SLWCGCO 21% G 74% O 5% W

Recovered 252 ft. of OSSLMCW 1% O 98% W 1% M

Recovered 680 ft. of TOTAL FLUID

Recovered \_\_\_\_\_ ft. of PH: 7 RW: .1 @ 68 degrees F

Remarks: CHLORIDES: 65,000 ppm

Tool Sample: 3% O 96% W 1% M

Time Set Packer(s) 3:52 PM <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 8:07 PM <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 126

Initial Hydrostatic Pressure..... (A) 1968 P.S.I.

Initial Flow Period..... Minutes 30 (B) 21 P.S.I. to (C) 118 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 866 P.S.I.

Final Flow Period..... Minutes 60 (E) 128 P.S.I. to (F) 293 P.S.I.

Final Closed In Period..... Minutes 90 (G) 852 P.S.I.

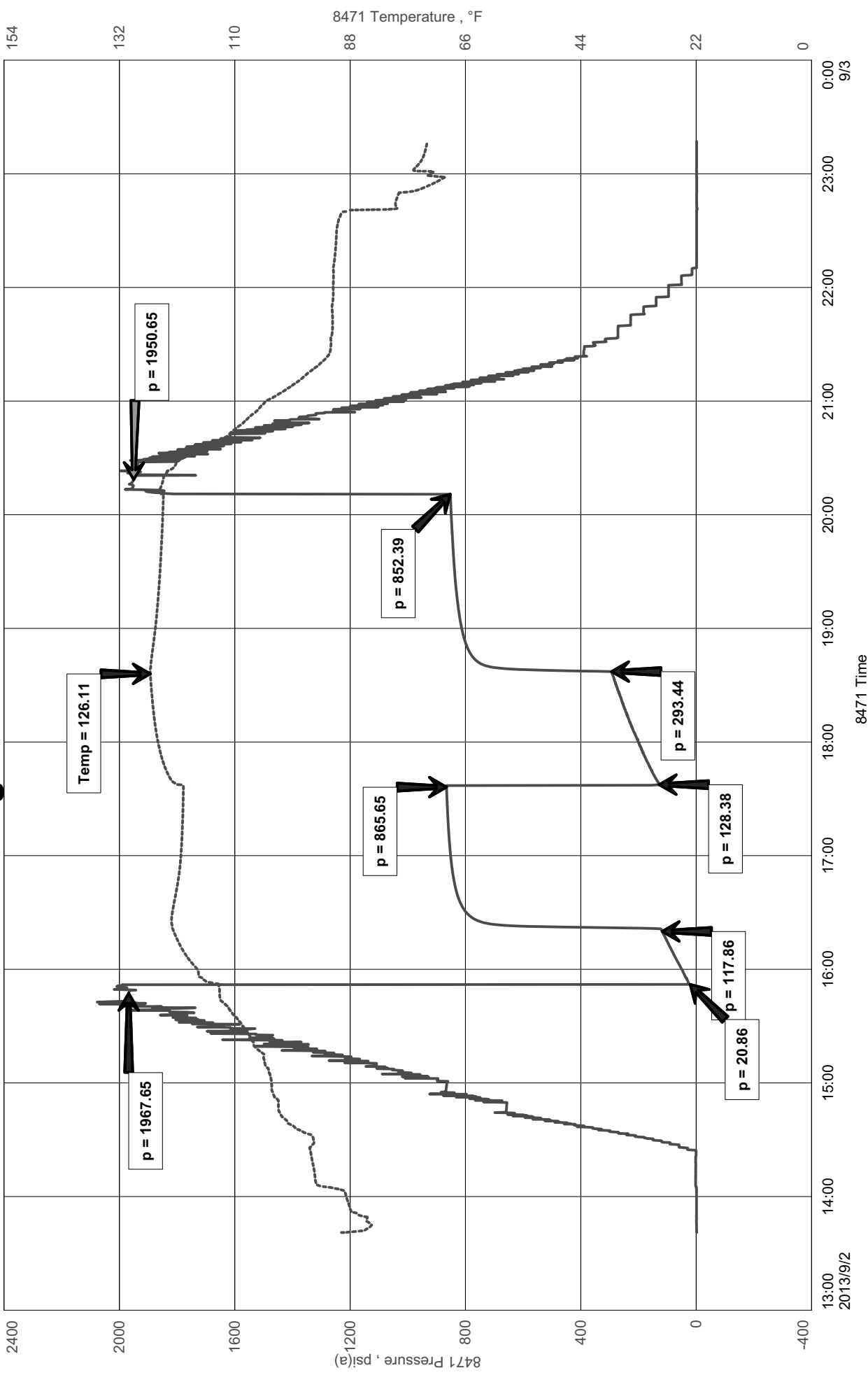
Final Hydrostatic Pressure..... (H) 1951 P.S.I.

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Trans Pacific Oil Corp.  
 DST #4 200' Zone 4148-4186'  
 Start Test Date: 2013/09/02  
 Final Test Date: 2013/09/02

Hagans "A" #1-11  
 Formation: DST #4 200' Zone 4148-4186'  
 Pool: Wildcat  
 Job Number: S0377

# Hagans "A" #1-11



# Diamond Testing

## General information Report

### General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern	Job Number	S0377
Well Name	Hagans "A" #1-11	Representative	Jacob McCallie
Unique Well ID	DST #4 200' Zone 4148-4186'	Well Operator	Trans Pacific Oil Corp.
Surface Location	SEC 11-12S-27W Lane County	Report Date	2013/09/02
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	13:41:00
Formation	DST #4 200' Zone 4148-4186'	Final Test Time	23:17:00
Well Fluid Type	01 Oil		
Start Test Date	2013/09/02		
Final Test Date	2013/09/02		
Gauge Name	8471		
Gauge Serial Number			

### Test Results

#### RECOVERED:

2407'	GIP			
292'	CO	100% O		GRAVITY: 39 @ 60 degrees F
136'	SLWCGCO	21% G 74% O 5% W		
252'	OSSLMCW	1% O 98% W 1% M		
680'	TOTAL FLUID			

PH: 7

RW: .1 @ 68 degrees F

CHLORIDES: 65,000 ppm

#### TOOL SAMPLE:

3% O 96% W 1% M



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Hagansa1-11DST5

TIME ON: 8:18  
TIME OFF: 16:44

Company Trans Pacific Oil Corp Lease & Well No. Hagans "A" No. 1-11  
Contractor Duke Drilling - Rig #10 Charge to Trans Pacific Oil Corp  
Elevation 2605 KB Formation 220' Zone Effective Pay -- Ft. Ticket No. S0378  
Date 9-3-13 Sec. 11 Twp. 17 S Range 27 W County Lane State KANSAS  
Test Approved By Mike Kidwell Diamond Representative Jacob McCallie

Formation Test No. 5 Interval Tested from 4186 ft. to 4216 ft. Total Depth 4216 ft.

Packer Depth 4181 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 4186 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4174 ft. Recorder Number 8471 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 4189 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 1,800 P.P.M. Drill Pipe Length 4160 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 30 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- Built to 7 1/2" in 30 min NOBB

2nd Open: WSB- Built to BB in 54 min NOBB

Recovered 63' ft. of GIP

Recovered 3 ft. of CO 100% O GRAVITY: 38 @ 60 degrees F

Recovered 57 ft. of HOSWCM 5% O 29% W 66% M

Recovered 126 ft. of OSSLMCW 1% O 84% W 15% M

Recovered 186 ft. of TOTAL FLUID

Recovered \_\_\_\_\_ ft. of PH: 8 RW: .12 @ 92 degrees F

Remarks: CHLORIDES: 49,000 ppm

Tool Sample: 1% O 89% W 10% M

Time Set Packer(s) 10:17 AM A.M. P.M. Time Started Off Bottom 2:32 PM A.M. P.M. Maximum Temperature 123

Initial Hydrostatic Pressure..... (A) 1957 P.S.I.

Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 41 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 878 P.S.I.

Final Flow Period..... Minutes 60 (E) 44 P.S.I. to (F) 89 P.S.I.

Final Closed In Period..... Minutes 90 (G) 854 P.S.I.

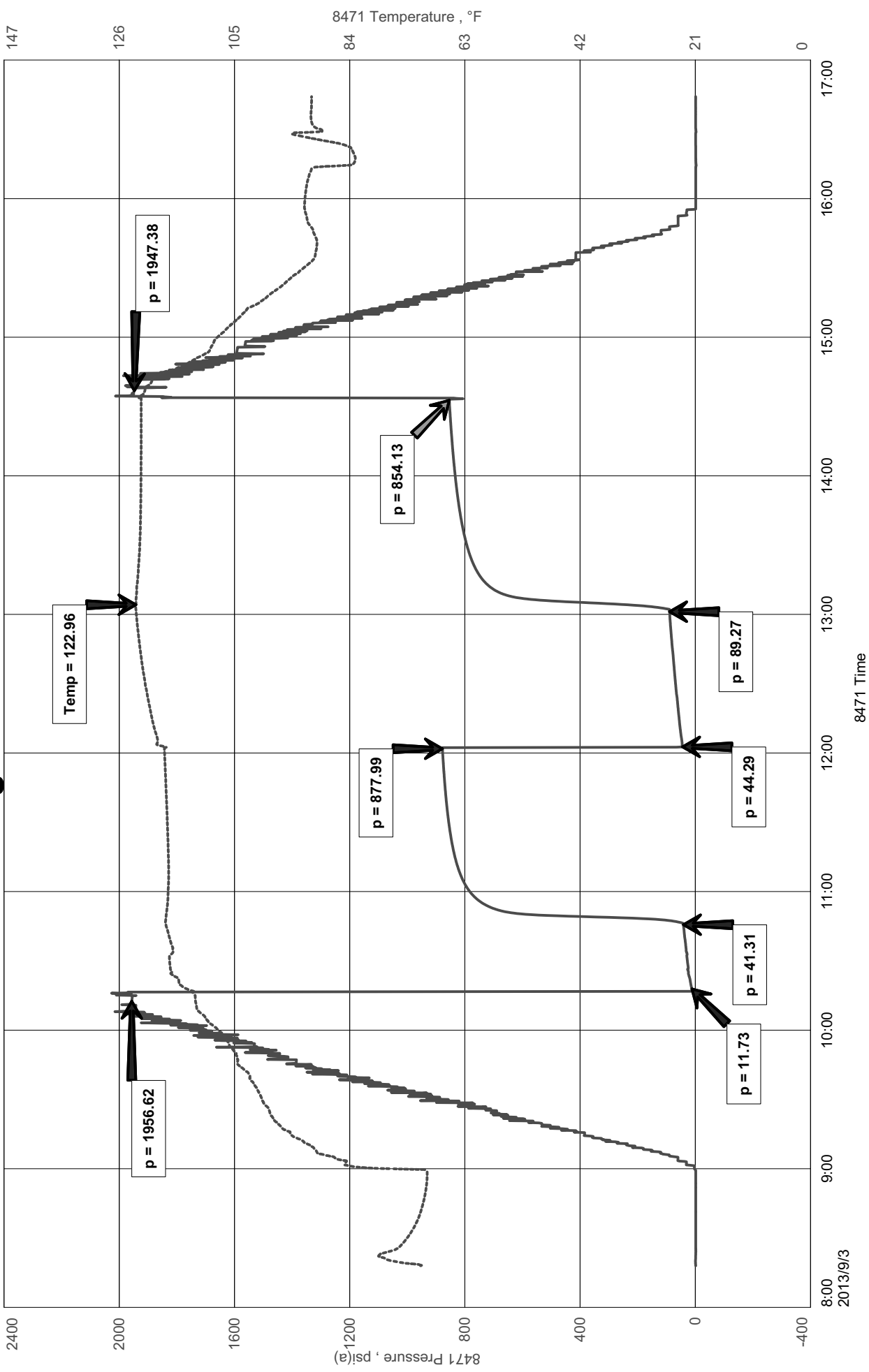
Final Hydrostatic Pressure..... (H) 1947 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.  
DST #5 220' Zone 4186-4216'  
Start Test Date: 2013/09/03  
Final Test Date: 2013/09/03

Hagens "A" #1-11  
Formation: DST #5 220' Zone 4186-4216'  
Pool: Wildcat  
Job Number: S0378

# Hagens "A" #1-11





# Diamond Testing

## General information Report

### General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern	Job Number	S0378
Well Name	Hagans "A" #1-11	Representative	Jacob McCallie
Unique Well ID	DST #5 220' Zone 4186-4216'	Well Operator	Trans Pacific Oil Corp.
Surface Location	SEC 11-17S-27W Lane County	Report Date	2013/09/03
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #5 220' Zone 4186-4216'		
Well Fluid Type	01 Oil	Start Test Time	08:18:00
		Final Test Time	16:44:00
Start Test Date	2013/09/03		
Final Test Date	2013/09/03		
Gauge Name	8471		
Gauge Serial Number			

### Test Results

#### RECOVERED:

63'	GIP			
3'	CO	100% O		GRAVITY: 38 @ 60 degrees F
57'	HOSWCM	5% O 29% W	66% M	
126'	OSSLMCW	1% O 84% W	15% M	
186'	TOTAL FLUID			

PH: 8  
RW: .12 @ 92 degrees F  
Chlorides: 49,000 ppm

#### TOOL SAMPLE:

1% O 89% W 10% M

# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

COMPANY TRANS PACIFIC OIL CORP.  
 WELLS Hagens "A" 1-11  
 FIELD W.C.  
 LOCATION 3300' FSL 1320' FWL  
 SEC 11 TWP 17S RGE 27W  
 COUNTY LANE STATE Ks  
 CONTRACTOR Duke Rig #4  
 SPUD 8/26/13 COMP 9/15/13  
 RTE 4570 4572  
 MUD 3600 TYPE MUD chem.

ELEVATIONS  
 KB 2605  
 GF \_\_\_\_\_  
 OL 2596  
 Measurements Are All  
 From KB  
 CASING  
 SURFACE 8 5/8" @ 222  
 PRODUCTION \_\_\_\_\_  
 ELECTRICAL SURVEYS  
DUAL  
Comp-Den Micro

SAMPLES TAKEN FROM 3800 TO RTD  
 DRILLING TIME REPORT FROM 3600 TO RTD  
 SAMPLES EXAMINED FROM 3800 TO RTD  
 LOGGING SURVEYS RUN FROM 3700 TO RTD  
 GEOLOGIST ON WELL Michael R. Kidwell

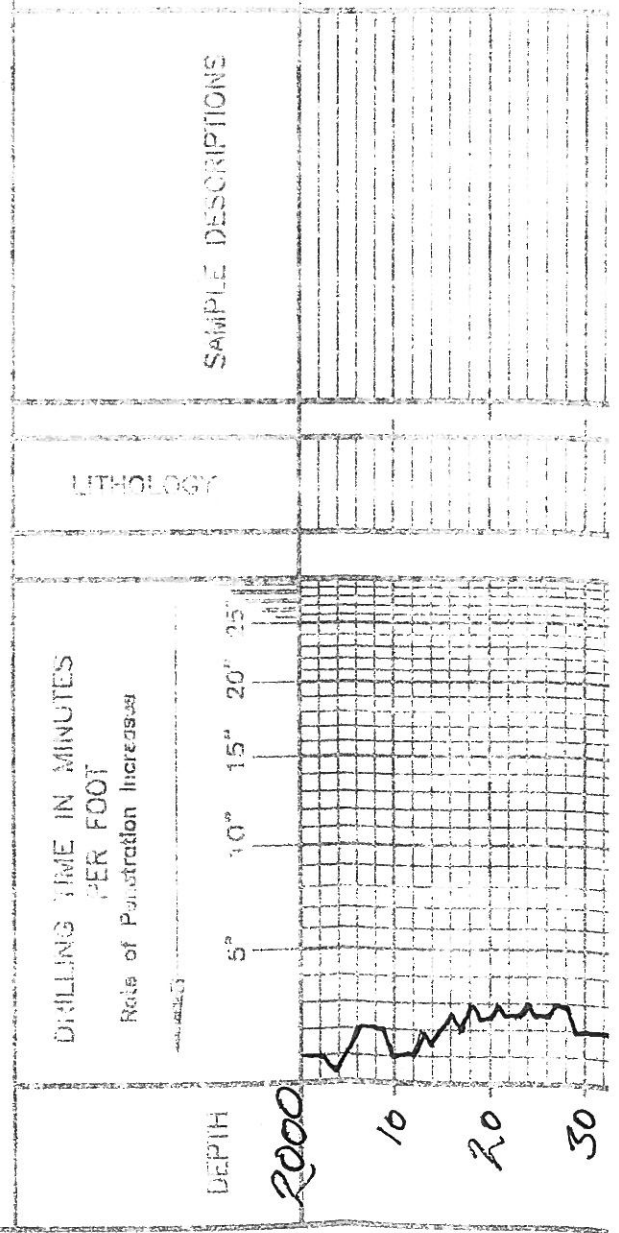
FORMATION TOPS	LOG	SAMPLES
Anhydrite	2005 - 4600	
B/Anhy	2038 - 4567	
Heebner Sh.	3861 - 1256	3858
Lansing	3903 - 1298	3900
Stark Sh.	4153 - 1548	4152
G/KC	4224 - 1619	4222
Ft. Scott	4411 - 1806	4408
Okeroc	4436 - 1831	4434
Miss LS	4542 - 1937	4536

REMARKS

### LEGEND

-  Dolomite
-  Chert
-  Ool. Lims
-  Gypsions
-  Carb. sh.
-  Sand
-  Sandstone
-  Salt
-  Anhydrite

SCALE 1" = 100'



REMARKS

3600

10

20

30

40

50

60

70

80

90

3700

10

20

30

40

50

60

70

80

90

3800

10

20

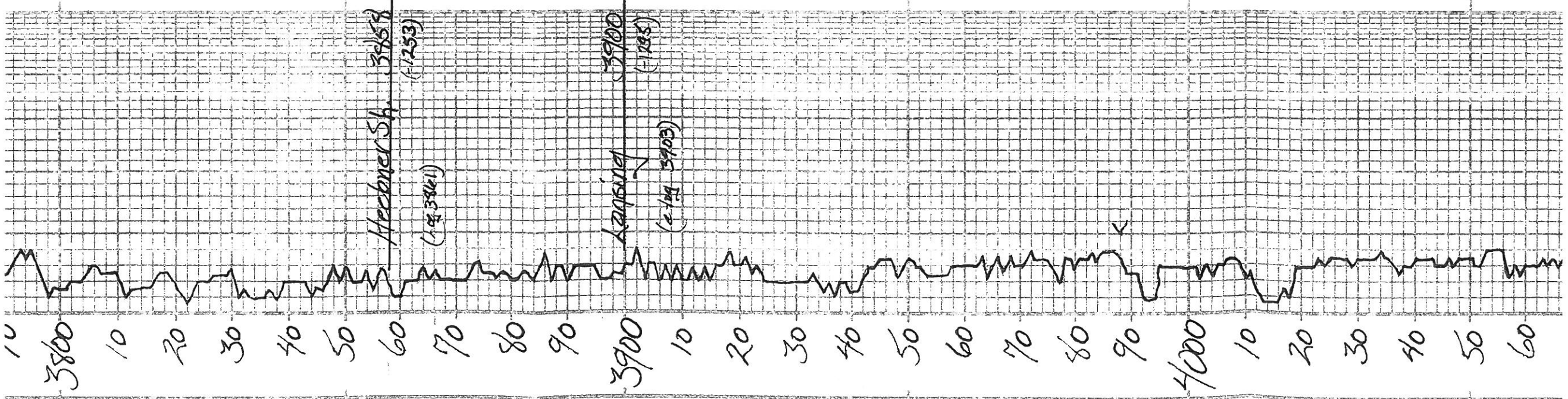
30

40

LS: 11.44 crm/v fa x ln  
ST: 15.12 crm/v fa x ln  
24%

LS: 11.44 crm/v fa x ln  
ST: 15.12 crm/v fa x ln

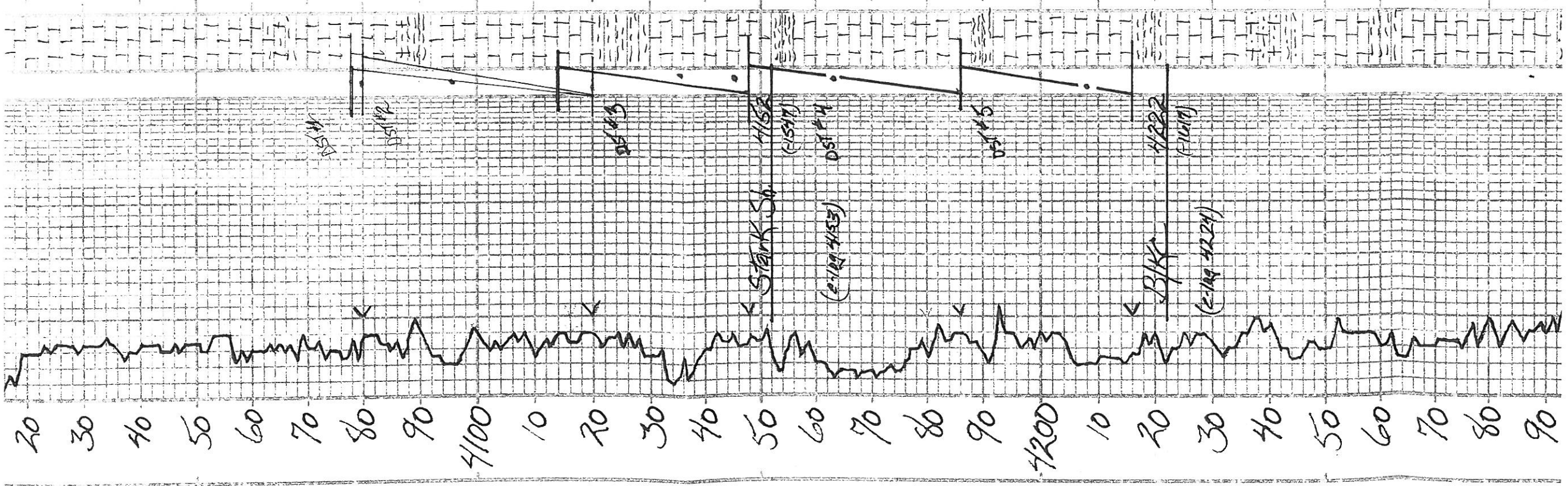
LS: 11.44 crm/v fa x ln



LS-1199 cm vr fa xln  
 city  
 LS-2901 vr fa xln  
 stool city  
 LS-1199 fa vr fa xln  
 LS-914 fa vr fa xln  
 city  
 LS-916 cm city shty shty  
 SH-BLK carb  
 LS-601 vr fa xln city  
 Shty - grey olive  
 LS-cm vr fa xln  
 SH-914  
 LS-2901 vr fa xln stool  
 shty sickly  
 SH-914 BK  
 shty - grey qm  
 LS-914 vr fa xln shty  
 LS-cm vr fa xln stool  
 shty fa xln  
 LS-cm 1199 11 tan vr fa  
 xln shty & fa xln  
 SH-914  
 LS-1199 vr fa xln  
 stool shty  
 LS-1199 vr fa xln  
 stool pecky  
 LS-1199 vr fa xln  
 stool  
 LS-1199 vr fa xln  
 stool  
 LS-cm vr fa xln  
 chrt - cm shty  
 LS-cm 1199 vr fa xln  
 LS-cm vr fa xln  
 SH-914

DST #1  
 4078-4120  
 Tool slid to b  
 1115-run.

DST #2  
 4080-4120  
 30-75-00-91  
 1st open - 8



LS-1491 vr. fa. xln  
 LS-cm vr. fa. xln  
 Chrt-cm Spn  
 LS-cm 1491 vr. fa. xln

LS-1491 vr. fa. xln  
 Sh-grly  
 LS-1491 vr. fa. xln  
 LS-1491 vr. fa. xln  
 sh-w/LS to wood  
 part 2  
 Sh-grly

LS-1491 vr. fa. xln  
 sec. sh. ool. v. mdr  
 out 2-3 ft  
 sp. bin sh

LS-cm 1491 vr. fa. xln  
 Sh-grly

LS-1491 vr. fa. xln  
 ool. ool. - 1/2 sec. xln  
 Sp. pe. - 1/2 sec. xln

LS-grly vr. fa. xln  
 sh. pe. w/LS to SHO  
 Sp. - blk carb

LS-1491 vr. fa. xln  
 ool. sh. xln  
 2-3 ft

LS-1491 vr. fa. xln s. cl. sh.  
 LS-cm vr. fa. xln  
 LS-1491 vr. fa. xln  
 cl. sh.

Sh-blk carb  
 LS-1491 vr. fa. xln

LS-fan vr. fa. xln  
 sh. ool. sh. xln  
 sh. xln & SFO  
 3' ool.

Sh-blk

LS-1491 vr. fa. xln  
 sh. sh. cl. sh. xln

Sh-grly

LS-1491 vr. fa. xln  
 sh. sh. ool. sh. xln

LS-1491 vr. fa. xln

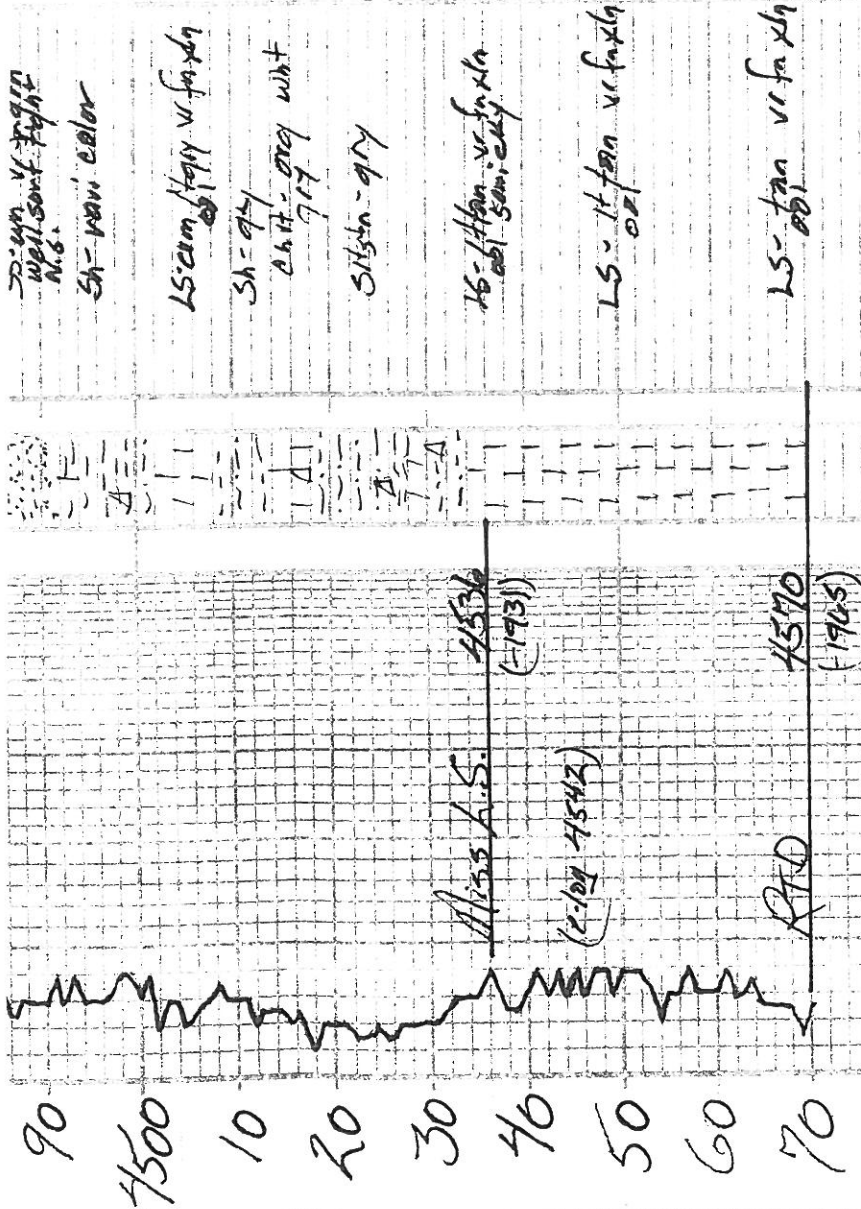
LS-1491 vr. fa. xln  
 2-3 ft  
 sh. ool. sh. xln  
 sh. ool. sh. xln

DST #2  
 4080-4120  
 30'-75'-60-9  
 1st open - 8  
 2nd open - 8  
 Rec:  
 IFP 13-24  
 FFP 25-37  
 ISIP 1111  
 F&IP 1089  
 IHP 1933  
 FHP 1933

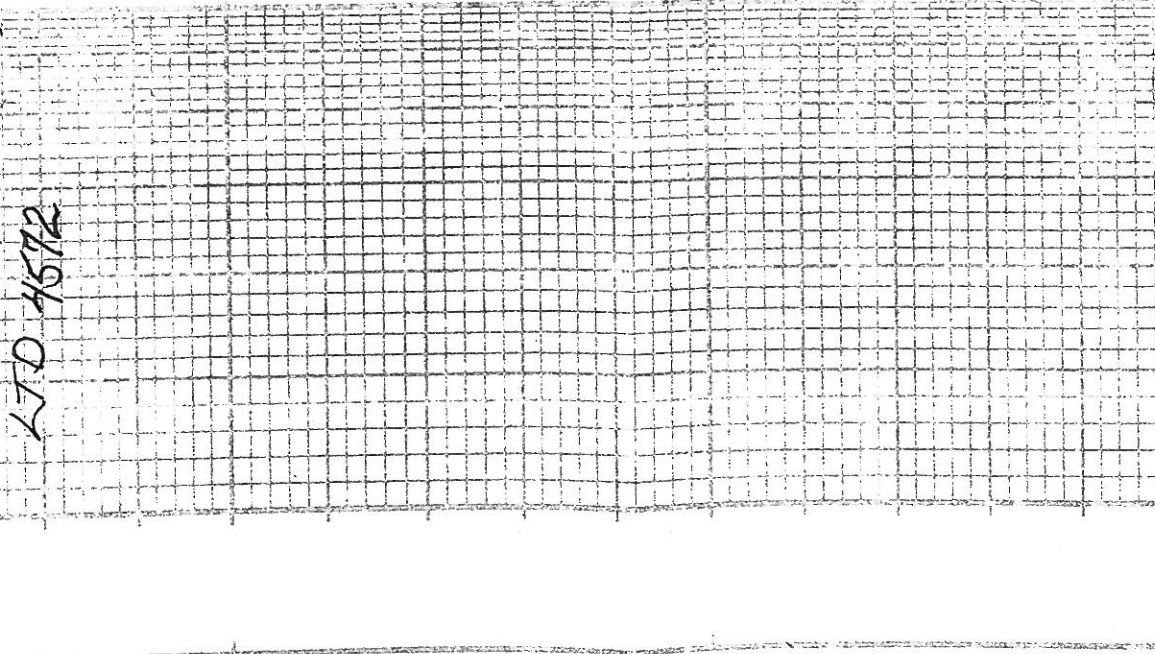
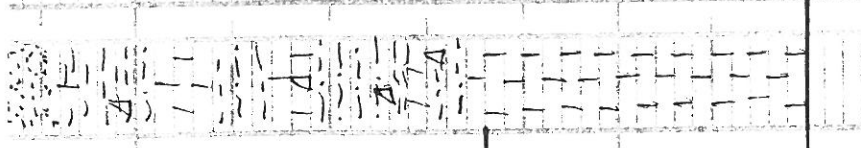
DST #3  
 4114-4148  
 30'-75'-60-9  
 1st open -  
 2nd open -  
 Rec:  
 IFP 10-69  
 FFP 74-153  
 ISIP 906  
 F&IP 873  
 IHP 1944  
 FHP 1929

DST #4  
 4148-4186  
 30'-75'-60-90  
 1st open - B  
 2nd open - B  
 Rec:  
 IFP 21-118  
 FFP 128-293  
 ISIP 806  
 FHP 873





2-4m v. light  
 well sort. light  
 N.G.  
 Sh - red color  
 LS - tan v. fine sh  
 Sh - gray  
 chert - gray wht  
 917  
 Siltstn - gray  
 76 - thin v. fine sh  
 oil  
 Siltstn - gray  
 LS - tan v. fine sh  
 oil  
 LS - tan v. fine sh



LS - tan v. fine sh  
 oil  
 LS - tan v. fine sh

DEPTH	DRILLING TIME MINUTES, FEET	REMARKS			
5'	10'	15'	20'	25'	REMARKS

No. of Facilitator Increases \_\_\_\_\_  
 COMPANY \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 LOCATION \_\_\_\_\_  
 COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

# ALLIED OIL & GAS SERVICES, LLC 061762

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend

DATE <u>8-26-13</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>8pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Higgins A</u>		WELL # <u>1-17</u>	LOCATION <u>West Mess Turkey Red Rd</u>		COUNTY <u>Here</u>	STATE <u>Kr</u>	
OLD OR NEW (Circle one)			<u>1N, 1w, 3N, 2E</u>				

CONTRACTOR Duke 4 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. \_\_\_\_\_ CEMENT AMOUNT ORDERED 160 slcs Class A

CASING SIZE 8 5/8 DEPTH 222.16 AMOUNT ORDERED 3 1/2 cc 2 1/2 gal

TUBING SIZE 4 1/2 DEPTH \_\_\_\_\_

DRILL PIPE DEPTH \_\_\_\_\_

TOOL DEPTH \_\_\_\_\_

PRES. MAX MINIMUM \_\_\_\_\_

MEAS. LINE SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 13.19 bbls freshwater

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Dush Isaac

# 398 HELPER Mike Scathorn

BULK TRUCK \_\_\_\_\_

# 344-170 DRIVER Kevin Weyhous

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON 160 @ 17.90 2,864.00

POZMIX @ \_\_\_\_\_

GEL 3 @ 23.40 70.20

CHLORIDE 5 @ 64.00 320.00

ASC @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 173 @ 2.48 429.04

MILEAGE 7.89 x 454 2.60 923.13

TOTAL 4,606.37

**REMARKS:**

On location - Rig up - had setting meeting  
Run 4 1/2 casing, check circulation w/ rig used  
Hole up cement pump, pump test 5 bbls  
pump 5 bbls ahead  
mix 160 slcs class A 3 1/2 cc 2 1/2 gal  
prop plug  
displace 13.19 bbls freshwater  
Start in  
Cement did circulate  
Rig down

CHARGE TO: Trans. Pacific oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 222

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE Hum 45 @ 7.70 346.50

MANIFOLD @ \_\_\_\_\_

Hum 45 @ 4.40 198.00

TOTAL 2,056.75

**PLUG & FLOAT EQUIPMENT**

Rubber Plug @ 131.07 131.07

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 131.07

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 6,794.19

DISCOUNT 1,358.83 IF PAID IN 30 DAYS

5,435.35

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

No Copy



JOB LOG

SWIFT Services, Inc.

PROD GSG

DATE 5 SEP 13 PAGE NO.

CUSTOMER Trans Pacific O.7 WELL NO. A#1 LEASE Hagans JOB TYPE Cement port collar TICKET NO. 24915

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 gal EA-2 cement w/ 1/4" # f bale 108jt 4 1/2" x 10.5# casing TD 4570' pipe set 4550' shoejt 41' port collar 2005' #60' Basket 2, 60 Controlize 1, 2, 4, 6, 8, 9, 10, 11, 12, 59, 61
	1000							on loc. TRK 114
	1055							start 4 1/2" x 10.5# casing in well
	1300							Drop ball - circulate
	1325	2 3/4	12				200	Pump 500gal mudflush
		4 3/4	20				200	Pump 20 bbl RCL flush
	1330		7					Plug RH 30skts
	1337	4 3/4	46				200	Mix EA-2 cement 195skts @ 15.3ppg
	1357							Drop latch down plug wash out pump & line
	1354	6 3/4						Displace plug
		6 3/4	50				600	
	1415	6 3/4	72				1500	Land plug
								Release pressure to truck - dried up
	1420							wash truck
								Pack up
	1500							Job complete
								Thub Blair Flint DATE, 2005

JOB LOG

SWIFT Services, Inc.

DATE SEP 13 PAGE NO.

CUSTOMER Trans Pacific WELL NO. A1-11 LEASE Hagens JOB TYPE Cement port collar TICKET NO. 24923

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300sk SMD cement w/ 1/4" floccle 2 3/8 x 4 1/2 port collar 2005'
	1200							on loc TRK 114
	1210							test to 1000 psi - hold open port collar
	1215	3	2			300		injection rate 30 bpm @ 300 psi
		3				300		mix SMD cement @ 11.2 ppg
		3	25			350		fluid to surface
		3	100			350		— cement to surface —
	1335	3	7			350		Displace w/ 7 bbl H <sub>2</sub> O <div style="border: 1px solid black; padding: 5px; display: inline-block; margin-left: 20px;">                     190sk mixed                      15 top ft                 </div>
	1300							test to 1000 psi - hold
	1310							pull 5
	1315							Reverse hole clean - 2 cement plugs -
	1325							wash truck
								Back up
								job complete
								Thanks Isaac, Brian, Flint & Dave

***Trans Pacific Oil***  
***100 S. Main, Suite 200***  
***Wichita, Kansas 67202***

**Well:** Hagans A 1-11

**STR:** 11-17S-27W

**Cty:** Lane

**State:** Kansas

Log Tops:

Anhydrite	2006' (+ 599) -2'
B/Anhydrite	2038' (+ 567) -4'
Heebner	3861' (-1256) +4'
Lansing	3903' (-1298) +4'
Stark Shale	4152' (-1547) +5'
BKC	4223' (-1618) +3'
Ft. Scott	4410' (-1805) +5'
Cherokee Shale	4436' (-1831) +5'
Mississippi	4542' (-1937) -35'
RTD	4570' (-1965)

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 17, 2013

Glenna Lowe  
Trans Pacific Oil Corporation  
100 S MAIN STE 200  
WICHITA, KS 67202-3735

Re: ACO1  
API 15-101-22458-00-00  
HAGANS 'A' 1-11  
NW/4 Sec.11-17S-27W  
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Glenna Lowe