



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1159868  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1159868

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 26, 2013

Leon Rodak  
Murfin Drilling Co., Inc.  
250 N WATER STE 300  
WICHITA, KS 67202-1216

Re: ACO1  
API 15-109-21189-00-00  
Gary 3-25  
SW/4 Sec.25-12S-33W  
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Leon Rodak

Gary #3-25 330' FSL 500' FWL Sec. 25-T12S-R33W 3105' KB							Gary #2-25 750' FSL 1580' FWL Sec. 25-T12S-R33W 3097' KB	
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2601	+504	-5	2600	+505	-4	2588	+509
B/Anhydrite	2625	+480	-7	2622	+483	-4	2610	+487
Topeka	3828	-723	-9	3826	-721	-7	3811	-714
Heebner	4043	-938	-13	4039	-934	-9	4022	-925
Lansing	4084	-979	-10	4081	-976	-7	4066	-969
Stark	4316	-1211	-9	4314	-1209	-7	4299	-1202
Marmaton	4420	-1315	-6	4422	-1317	-8	4406	-1309
Pawnee	4511	-1406	-3	4511	-1406	-3	4500	-1403
Johnson	4637	-1532	-4	4634	-1529	-1	4625	-1528
Mississippi	4697	-1592	+1	4693	-1588	+5	4690	-1593
RTD	4760						4757	
LTD				4758			4756	

Thomas J. Funk  
Petroleum Geologist

**Geologists Report**  
**Drilling Time and Sample Log**

**OPERATOR** Murfin Drilling Co., Inc  
**WELL NO** #3-25  
**LEASE** Gary

**FIELD** Wildcat  
**API** 15-109-21189

**LOCATION** 330' FSL & 500' FWL  
**SEC.** 25  
**TWP.** 12S  
**RGE.** 33W

**COUNTY** Logan  
**STATE** Kansas

**CONTRACTOR** Murfin Drilling Co. Rig #22  
**COMM** 6/7/13  
**RTD** 4/760  
**SAMPLES SAVED FROM** 3720 TO 4760  
**DRILLING TIME KEPT FROM** 3720 TO 4760  
**SAMPLES EXAMINED FROM** 3720 TO 4760

**CEOLOGICAL SUPERVISION FROM** 3715 TO 4760  
**MUD/UP** 3200  
**TYPE MUD** Chemical

**ELECTRICAL SURVEYS**  
**Pioneer Energy Serv**  
**DIL**  
**MEL**  
**DUCP**  
**BHCS**

FORMATION	LOG TOP DATUM	SAMPLE TOP DATUM	STRUCT COMP
Anyndite	2800 (-450)	2801 (-454)	-4
B/Anyndite	2822 (-433)	2825 (-430)	-4
Topoka	3826 (-721)	3828 (-723)	-7
Heebner Sh	4039 (-934)	4043 (-938)	-9
Lansing	4081 (-976)	4084 (-979)	-7
Murcie Creek	4230 (-1125)	4232 (-1127)	-7
Stark Sh	4314 (-1209)	4316 (-1211)	-8
Marmaton	4422 (-1317)	4424 (-1319)	-8
Pawnee	4511 (-1406)	4511 (-1406)	-3
Cherokee Sh	4592 (-1487)	4595 (-1490)	-2
Mississippi	4634 (-1529)	4637 (-1532)	-1
Johnson Zone	4693 (-1589)	4697 (-1592)	+5

**ELEVATION**  
**KB** 3105'

**DF**  
**GL** 3094'  
**Measurements Are All From KB**

**CASING RECORD**  
**SURFACE**  
**8 5/8" at 227' KB w/1655x PRODUCTION**

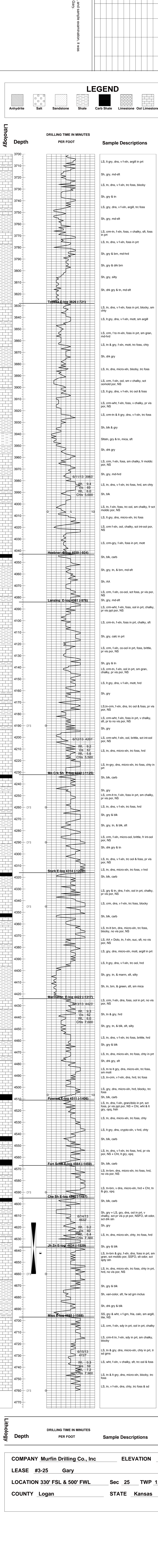
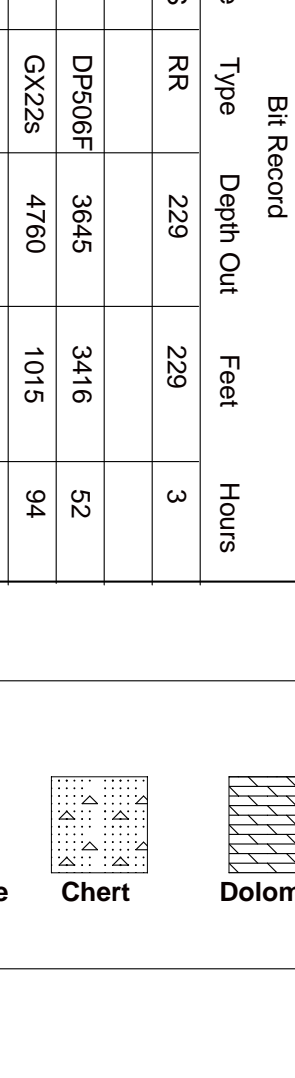
**None**

Date	Depth	NO. Size	Make	Type	Depth Out	Feet	Hours
6/7/13	3105'	1	12 1/4" GMS	RR	229	229	3
6/8/13	1045'	2	7 7/8" HTC	DP506F	3645	3416	52
6/9/13	2800'	3	7 7/8" HTC	GX22s	4760	1015	94
6/10/13	3800'						
6/11/13	3850'						
6/12/13	4155'						
6/13/13	4350'						
6/14/13	4592'						
6/15/13	4672'						
6/16/13	4760' TD						

**Remarks And Recommendations:**  
Based upon log analysis, DST recovery, and sample examination, it was decided to plug and abandon the #3-25 Gary.

Thomas Funk  
Petroleum Geologist

**REFERENCE WELL FOR STRUCTURAL COMPARISON:** Murfin Drilling Co. #2-25 Gary  
**650' FSL & 1580' FWL sec. 25-12S-33W, Logan Co, KS**

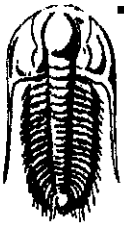


**COMPANY** Murfin Drilling Co., Inc  
**ELEVATION** 3105'  
**KB**

**LEASE** #3-25 Gary

**LOCATION** 330' FSL & 500' FWL  
**Sec** 25  
**TWP** 12S  
**RGE** 33W

**COUNTY** Logan  
**STATE** Kansas



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Murfin Drilling Company Inc

250 N Water STE 300  
Wichita KS, 67202 - 1216

ATTN: Tom Funk

25-12s-33w Logan Co, KS

Gary #3-25

Job Ticket: 53078

DST#: 1

Test Start: 2013.06.14 @ 19:10:00

## GENERAL INFORMATION:

Formation: **Johnson Zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:22:45

Time Test Ended: 02:41:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Interval: **4616.00 ft (KB) To 4660.00 ft (KB) (TVD)**

Total Depth: 4660.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3105.00 ft (KB)

3094.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **8675**

Inside

Press@RunDepth: 25.90 psig @ 4617.00 ft (KB)

Start Date: 2013.06.14

End Date:

2013.06.15

Start Time: 19:10:00

End Time:

02:41:00

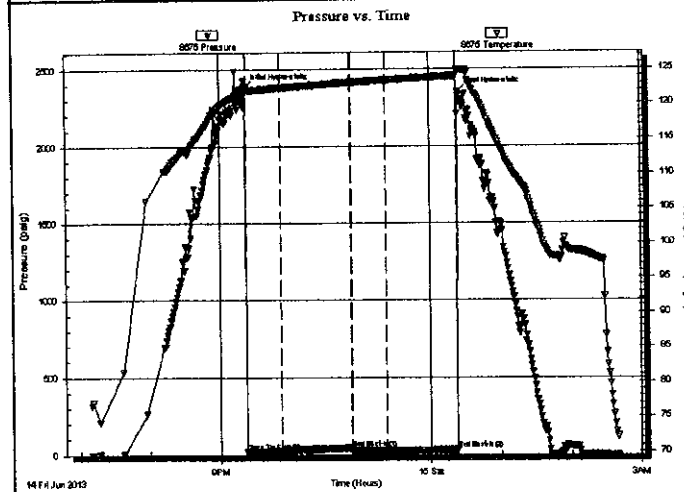
Capacity: 8000.00 psig

Last Calib.: 2013.06.15

Time On Btm: 2013.06.14 @ 21:22:15

Time Off Btm: 2013.06.15 @ 00:23:45

**TEST COMMENT:** Built to 1/4" blow, died to weak surface blow  
No return blow  
No blow  
No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2378.83	122.62	Initial Hydro-static
1	23.49	121.93	Open To Flow (1)
30	25.53	122.38	Shut-in(1)
90	44.25	123.11	End Shut-in(1)
91	25.37	123.11	Open To Flow (2)
120	25.90	123.42	Shut-in(2)
181	32.75	124.00	End Shut-in(2)
182	2350.16	124.82	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud with oil spots	0.05

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8675

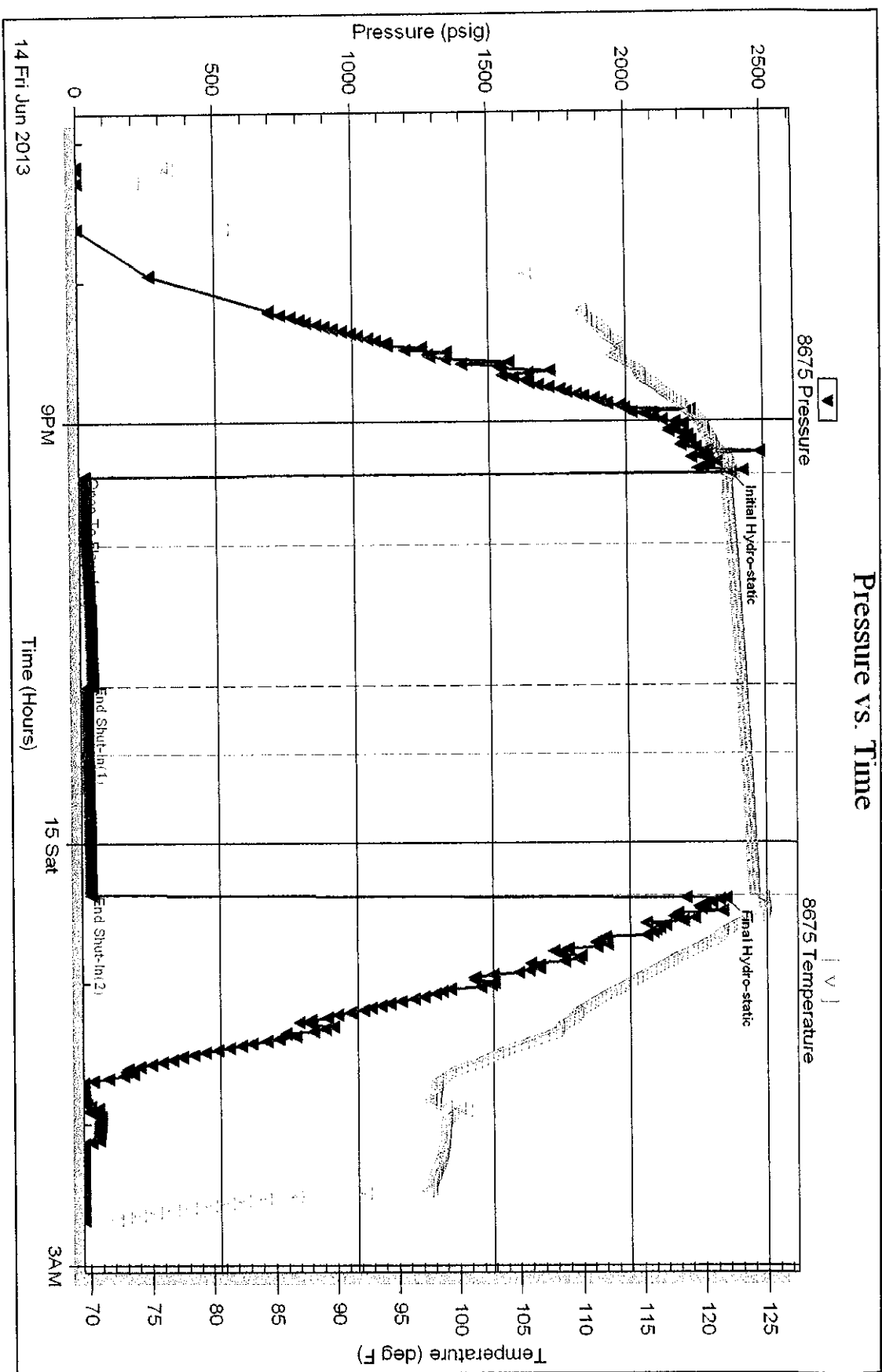
Inside

Murfin Drilling Company Inc

Gary #3-25

DST Test Number: 1

### Pressure vs. Time



Trickle Testing, Inc

Ref. No: 53078

Printed: 2013.06.15 @ 02:48:43

# ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999  
Southlake, TX 76092

# INVOICE

Invoice Number: 138645  
Invoice Date: Jun 7, 2013  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

Now Includes:



Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	60274	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 7, 2013	7/7/13

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Gary #3-25		
		Class A Common	17.90	2,953.50
6.00	MAT	Chloride	64.00	384.00
173.25	SER	Cubic Feet	2.48	429.66
119.84	SER	Ton Mileage	2.60	311.61
1.00	SER	Surface	1,512.25	1,512.25
15.00	SER	Pump Truck Mileage	7.70	115.50
1.00	SER	Manifold Swedge Rental	275.00	275.00
15.00	SER	Light Vehicle Mileage	4.40	66.00
1.00	CEMENTER	LaRene Wentz		
1.00	EQUIP OPER	Paul Beaver		
1.00	OPER ASSIST	Darrin Hoeb		

Account	Unit Rig	W/L	No.	Amount	Description
20203				4191.22	Cement S. Csg. #3-25
3				2699.0003	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 2,116.63**

ONLY IF PAID ON OR BEFORE

**Jul 2, 2013**

Subtotal	6,047.52
Sales Tax	260.33
Total Invoice Amount	6,307.85
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,307.85</b>

(2116.63)

SA

4191.22



# ALLIED OIL & GAS SERVICES, LLC 060274

Federal Tax I.D. # 20-8651475

8000 MITTO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Oakley, KS

DATE <u>6-7-13</u>	SEC. <u>25</u>	TWP. <u>12</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>12:00 W</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:00 PM</u>
BASE <u>Gary</u>	WELL # <u>3-25</u>	LOCATION <u>Oakley, 95,44, Y25</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
LD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Martin 22  
 TYPE OF JOB Surface  
 OLB SIZE 12 1/4 T.D. 229  
 CASING SIZE 8 1/8 DEPTH 228.51  
 JOBSING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 RILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 JOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 CES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 BAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 1.51  
 TRFS. \_\_\_\_\_  
 SPLACEMENT 13.66 bbl

OWNER Same  
 CEMENT AMOUNT ORDERED 165 s.kt Com 3200

COMMON 165 s.kt @ 17.90 2953.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE 6 s.kt @ 64.00 384.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 128.25 @ 2.48 318.66  
 MILEAGE 298.25 @ 1.5 447.38  
 TOTAL 4078.97

SERVICE

DEPTH OF JOB 228.51  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1512.25  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE, MEAU 15 @ 7.90 118.50  
 MANIFOLD 5 wedge @ 275.00  
MFLU 15 @ 4.40 66.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1968.75

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 6,047.52  
 DISCOUNT 2,116.63 - IF PAID IN 30 DAYS  
3,930.88 Net.

REMARKS:  
Use 165 s.kt cement  
Displace w/ water  
cement did circulate.

Thank you

CHARGE TO: Martin Drilling  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

I, Allied Oil & Gas Services, LLC,  
 you are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kelly Wilson  
 SIGNATURE Kelly Wilson

# ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

*acct.  
Prod-LH*

Invoice Number: 136911

Invoice Date: Jun 16, 2013

Page: 1

Now Includes:



Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	60848	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jun 16, 2013	7/16/13

Quantity	Item	Description	Unit Price	Amount
		Gary #3-25		
132.00	MAT	Class A Common	17.90	2,362.80
88.00	MAT	Pozmix	9.35	822.80
8.00	MAT	Gel	23.40	187.20
55.00	MAT	Flo Seal	2.97	163.35
236.27	SER	Cubic Feet	2.48	585.94
147.90	SER	Ton Mileage	2.60	384.54
1.00	SER	Plug to Abandon	2,483.59	2,483.59
15.00	SER	Pump Truck Mileage	7.70	115.50
15.00	SER	Light Vehicle Mileage	4.40	66.00
1.00	EQP	8.5/8 Dry Hole Plug	107.64	107.64
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Dane Retzloff		
1.00	OPER ASSIST	Chris Helpingstine		
<i>±0203</i>		<i>3. 2699.0003</i>	<i>PTA = 3-25</i>	<i>5299.38</i>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF *gk*

\$ **2547.77** *356*

ONLY IF PAID ON OR BEFORE **JUL 11, 2013**

Subtotal	7,279.36
Sales Tax	567.79
Total Invoice Amount	7,847.15
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,847.15</b>

*2547.77*

*5299.38*

# ALLIED OIL & GAS SERVICES, LLC 060848

Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999  
SOUTH LAKE, TEXAS 76092

SERVICE POINT:

Oakley

DATE <u>6-16-13</u>	SEC. <u>25</u>	TWP. <u>12</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Gary</u>	WELL # <u>3-25</u>	LOCATION <u>Oakley 9.5 4w 1st</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>WIND</u>			

CONTRACTOR MurFin 32  
 TYPE OF JOB PTA  
 HOLE SIZE 2 7/8 T.D. 4760'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 2612'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 RES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 BRFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 220 SKS 60/10 4 1/2 gcs  
W Flo-seal  
 COMMON 132 SKS @ 12.90 2362.80  
 POZMIX 88 SKS @ 9.35 822.80  
 GEL 8 SKS @ 23.40 187.20  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
Flo-seal 55 # @ 2.97 163.35  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 236.27 cu ft @ 2.48 585.94  
 MILEAGE 2.60 70 mi/hr @ 9.86 256.36  
 TOTAL 4506.63

EQUIPMENT  
 UMP TRUCK CEMENTER Andrew Frylund  
431 HELPER Case Ketzlaff  
 ULK TRUCK \_\_\_\_\_  
347 DRIVER Chris Helppigdine  
 ULK TRUCK \_\_\_\_\_  
 DRIVER \_\_\_\_\_

REMARKS:  
5 SKS @ 2612'  
10 SKS @ 1520'  
10 SKS @ 280'  
2 SKS @ 40'  
1 SKS mouse hole  
1 SKS rat hole

Thank you

ORDER TO: MurFin  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Allied Oil & Gas Services, LLC.  
 I am hereby requested to rent cementing equipment  
 furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

ORDERED NAME Robert W. Mickelson  
 SIGNATURE Robert W. Mickelson

SERVICE  
 DEPTH OF JOB 2612'  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 15 miles @ 7.20 115.50  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
Light vehicle @ 4.40 66.00  
 TOTAL 2665.09

PLUG & FLOAT EQUIPMENT  
8 5/8  
1 Dry hole plug @ \_\_\_\_\_ 102.64  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 102.64

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 7,279.36  
 DISCOUNT 2,547.77 IF PAID IN 30 DAYS  
4,731.58 Net.