



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1159920
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1159920

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	STUART DOME 1-34
Doc ID	1159920

All Electric Logs Run

DEN-NEUT
IND
MICRO
SONIC
SPECTRAL

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 25, 2013

CHRISTOPHER MITCHELL
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO1
API 15-165-22028-00-00
STUART DOME 1-34
SE/4 Sec.34-16S-16W
Rush County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CHRISTOPHER MITCHELL



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 6/7/2013
 Invoice # 6962

P.O.#:
 Due Date: 7/7/2013
 Division: Russell

Invoice

Contact:
 Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 1815 11th Street
 Great Bend, KS 67530

Reference:
 STUART DOME 1-34

Description of Work:
 LONG SURFACE JOB

RECEIVED

JUN 24 2013

**SAMUEL GARY JR.
 & ASSOCIATES, INC.**

<input type="checkbox"/> DRUG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG	
Account	8200138
Well/Prospect	
Deck	
AFE	
Approval	AG
Description	

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No	Baffle Plate Aluminum, 8 5/8"	1	\$97.71	Yes
Common-Class A	375	\$ 5,105.57	Yes				
8 5/8" Basket	3	\$ 1,029.26	Yes				
Bulk Truck Mat-Material Service Charge	395	\$ 857.71	No				
Calcium Chloride	13	\$ 672.69	Yes				
Pump Truck Mileage-Job to Nearest Camp	31	\$ 335.90	No				
8 5/8" Centralizer	3	\$ 208.46	Yes				
Flo Seal	93	\$ 201.94	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	31	\$ 196.56	No				
Premium Gel (Bentonite)	7	\$ 123.73	Yes				
8 5/8" Top Rubber Plug	1	\$ 115.09	Yes				

Invoice Terms:

Net 30

SubTotal:	\$	9,936.00
Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$	(1,490.40)
SubTotal for Taxable Items:	\$	6,421.28
SubTotal for Non-Taxable Items:	\$	2,024.32
Total:	\$	8,445.60
Tax:	\$	404.54
Amount Due:	\$	8,850.14
Applied Payments:		
Balance Due:	\$	8,850.14

6.30% Rush County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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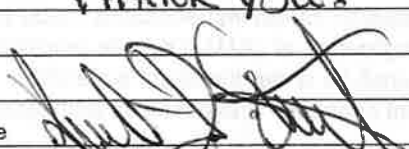
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6962

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-7-13	34	16	16	RUSH	KANSAS		4:30pm
				Location GALATIA W/O OTTS RD - 1 1/2 S - 1 W - 1/2 S			
Lease STUART DOME			Well No. #1-34		Owner Sam Gary Jr.		
Contractor VAL #6			To Quality Oilwell Cementing, Inc.				
Type Job L. SURFACE			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size 12 1/4"		T.D. 947		Charge To Sam Gary Jr. + Assoc.			
Csg. 8 5/8"		Depth 947		Street 1515 WYNKOOP			
Tbg. Size		Depth		City DENVER		State CO, 80202	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint 42.54		Cement Amount Ordered 37500m - 3cc - 2cc - 1/4 LB SEAL			
Meas Line		Displace 57 1/2 BBLs					
EQUIPMENT				Common 375			
Pumptrk #16		No. Cementer Helper TRAVIS H.		Poz. Mix			
Bulktrk #4		No. Driver LONNIE W.		Gel. 7			
Bulktrk P/u		No. Driver CAROL A.		Calcium 13			
JOB SERVICES & REMARKS				Hulls			
Remarks:				Salt			
Rat Hole				Flowseal 93#			
Mouse Hole				Kol-Seal			
Centralizers 1, 15, 21 COLLARS				Mud CLR 48			
Baskets 2, 16, 22 PINS				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
CEMENT DID NOT CIRCULATE!				Handling 395			
				Mileage			
				FLOAT EQUIPMENT			
				Guide Shoe			
LEFT PRESSURE @ 500 LBS.				Centralizer 3 - 8 5/8"			
PLUG LAMEN @ 57 1/2 BBLs @ 900 LBS.				Baskets 3 - 8 5/8"			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				1 - 8 5/8" BAFFLE PLATE			
				1 - 8 5/8" RUBBER PLUG			
				Pumptrk Charge Long Surface			
				Mileage 31			
				Tax			
				Discount			
				Total Charge			
THANK YOU!							
Signature 							



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 6/13/2013
 Invoice # 6967

P.O.#:

Due Date: 7/13/2013

Division: Russell

Invoice

Contact:

Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 1815 11th Street
 Great Bend, KS 67530

DRLG COMP W/O LOE GG

Account	2200.145
Well/Prospect	
Deck	
AFE	
Approval	AB
Description	

RECEIVED

JUN 24 2013

**SAMUEL GARY JR.
& ASSOCIATES, INC.**

Reference:

STAURT DOME 1-34

Description of Work:

PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	Yes				
Common-Class A	147	\$ 2,060.25	Yes				
Bulk Truck Mat-Material Service Charge	254	\$ 567.76	Yes				
POZ Mix-Standard	98	\$ 503.84	Yes				
Pump Truck Mileage-Job to Nearest Camp	21	\$ 234.24	Yes				
Premium Gel (Bentonite)	9	\$ 163.76	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	21	\$ 137.07	Yes				
Dry Hole Plug	1	\$ 62.59	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,750.04
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (712.51)

SubTotal for Taxable Items:	\$ 4,037.54
SubTotal for Non-Taxable Items:	\$ -
Total:	\$ 4,037.53
Tax:	\$ 254.37

6.30% Rush County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,291.90
Applied Payments:
Balance Due: \$ 4,291.90

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6967

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-13-13	34	16	16	RUSH	KANSAS		8:30 AM
Location				GALATIA W/O OGS RD-25-16-1/2S-16/TN-TO			

Lease	Well No.	Owner	
STAUER DOME	# 1-34	SAM GARY JR.	
Contractor	To Quality Oilwell Cementing, Inc.		
VAL # 6	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	Charge To		
P.T.A	SAM GARY JR.		
Hole Size	T.D.	Street	
7 7/8"	3,675	1515 WYNWOOD	
Csg.	Depth	City	
4 1/2"		DENVER	
Tbg. Size	Depth	State	
		CO, 80202	
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered	
		245 ⁴⁰ POZ. 49% 4 1/2" FLOWSEAL	
Meas Line	Displace		

EQUIPMENT

Pumptrk #15	No.	Cementer	Common
		Helper NICK W.	147
Bulktrk #14	No.	Driver	Poz. Mix
		DOUG H.	98
Bulktrk #14	No.	Driver	Gel.
		CISCO	9
			Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole 32 SKS	Salt
Mouse Hole 20 SKS	Flowseal 61#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 254
	Mileage

1st 3,556' 50 SKS
2nd @ 1,100' 75 SKS
3rd @ 470' 50 SKS
4th @ 60' 20 SKS
RATHOLE 30 SKS
MOUSEHOLE 20 SKS
TOTAL 245 SKS

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1-8 5/8" WOODEN PLUG
	Pumptrk Charge plug
	Mileage 21

Tax
Discount
Total Charge

X Signature

THANK YOU!
Rod Smith



DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr. and Associates, Inc.**

1515 Wynkoop St. Ste 700
Denver, CO 80202

ATTN: Chris Mitchell

Stuart Dome #1-34

34-16s-16w Rush KS

Start Date: 2013.06.12 @ 15:35:00

End Date: 2013.06.13 @ 00:29:00

Job Ticket #: 53815 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.14 @ 09:25:59



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Samuel Gary Jr. and Associates, Inc.

34-16s-16w Rush KS

1515 Wynkoop St. Ste 700
Denver, CO 80202

Stuart Dome #1-34

Job Ticket: 53815

DST#: 1

ATTN: Chris Mitchell

Test Start: 2013.06.12 @ 15:35:00

GENERAL INFORMATION:

Formation: **LKC " G & H "**

Deviated: No Whipstock: 1986.00 ft (KB)

Time Tool Opened: 17:53:20

Time Test Ended: 00:29:00

Test Type: Conventional Straddle (Initial)

Tester: Jim Svaty

Unit No: 41

Interval: 3376.00 ft (KB) To 3434.00 ft (KB) (TVD)

Reference Elevations: 1986.00 ft (KB)

Total Depth: 3675.00 ft (KB) (TVD)

1976.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 142.57 psig @ 3377.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.12

End Date:

2013.06.13

Last Calib.:

2013.06.13

Start Time: 15:35:01

End Time:

00:29:10

Time On Btm:

2013.06.12 @ 17:53:10

Time Off Btm:

2013.06.12 @ 21:35:20

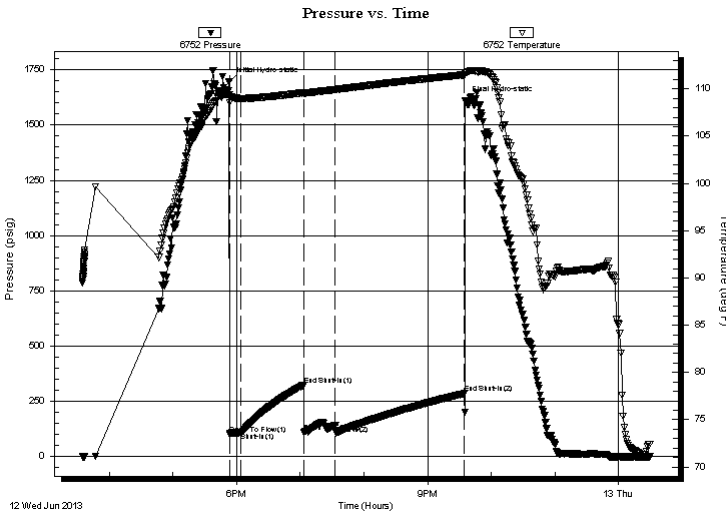
TEST COMMENT: 10-IFP- Surface Blow Died in 5 min.

60-ISIP- No Blow

30-FFP- No Blow

120-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1696.28	109.42	Initial Hydro-static
1	99.70	108.58	Open To Flow (1)
11	107.97	108.99	Shut-In(1)
70	322.80	109.60	End Shut-In(1)
71	107.79	109.54	Open To Flow (2)
100	142.57	109.94	Shut-In(2)
222	284.82	111.50	End Shut-In(2)
223	1611.79	111.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
134.00	MUD 100%	1.88

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Samuel Gary Jr. and Associates, Inc.

34-16s-16w Rush KS

1515 Wynkoop St. Ste 700
Denver, CO 80202

Stuart Dome #1-34

Job Ticket: 53815

DST#: 1

ATTN: Chris Mitchell

Test Start: 2013.06.12 @ 15:35:00

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Reference Elevations: 1986.00 ft (KB)

Total Depth: 3675.00 ft (KB) (TVD)

1976.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8736 Fluid

Press @ Run Depth: psig @ 3342.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.12

End Date: 2013.06.13

Last Calib.: 2013.06.13

Start Time: 15:35:01

End Time: 00:29:30

Time On Btm:

Time Off Btm:

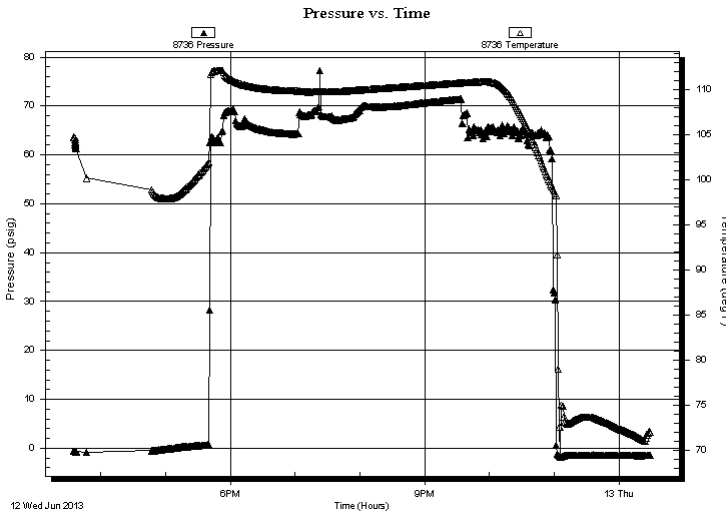
TEST COMMENT: 10-IFP- Surface Blow Died in 5 min.

60-ISIP- No Blow

30-FFP- No Blow

120-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
134.00	MUD 100%	1.88

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr. and Associates, Inc.

34-16s-16w Rush KS

1515 Wynkoop St. Ste 700
Denver, CO 80202

Stuart Dome #1-34

Job Ticket: 53815

DST#: 1

ATTN: Chris Mitchell

Test Start: 2013.06.12 @ 15:35:00

Tool Information

Drill Pipe:	Length: 3375.00 ft	Diameter: 3.80 inches	Volume: 47.34 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 47.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3376.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	3434.00 ft			
Interval between Packers:	58.00 ft			
Tool Length:	333.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Recorder	0.00	8736	Fluid	3342.00		
Blank Spacing	5.00			3347.00		
Shut In Tool	5.00			3352.00		
Sampler	2.00			3354.00		
Hydraulic tool	5.00			3359.00		
Jars	5.00			3364.00		
Safety Joint	2.00			3366.00		
Packer	5.00			3371.00	34.00	Bottom Of Top Packer
Packer	5.00			3376.00		
Stubb	1.00			3377.00		
Recorder	0.00	6752	Inside	3377.00		
Recorder	0.00	8322	Outside	3377.00		
Perforations	5.00			3382.00		
Change Over Sub	1.00			3383.00		
Blank Spacing	32.00			3415.00		
Change Over Sub	1.00			3416.00		
Perforations	14.00			3430.00		
Blank Off Sub	1.00			3431.00		
Blank Spacing	3.00			3434.00	58.00	Tool Interval
Packer	1.00			3435.00		
Stubb	1.00			3436.00		
Perforations	15.00			3451.00		
Change Over Sub	1.00			3452.00		
Recorder	0.00	8734	Below	3452.00		
Blank Spacing	219.00			3671.00		
Change Over Sub	1.00			3672.00		



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. and Associates, Inc.

34-16s-16w Rush KS

1515 Wynkoop St. Ste 700
Denver, CO 80202

Stuart Dome #1-34

Job Ticket: 53815

DST#: 1

ATTN: Chris Mitchell

Test Start: 2013.06.12 @ 15:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 65.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 5300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
134.00	MUD 100%	1.880

Total Length: 134.00 ft Total Volume: 1.880 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: SAMPLER

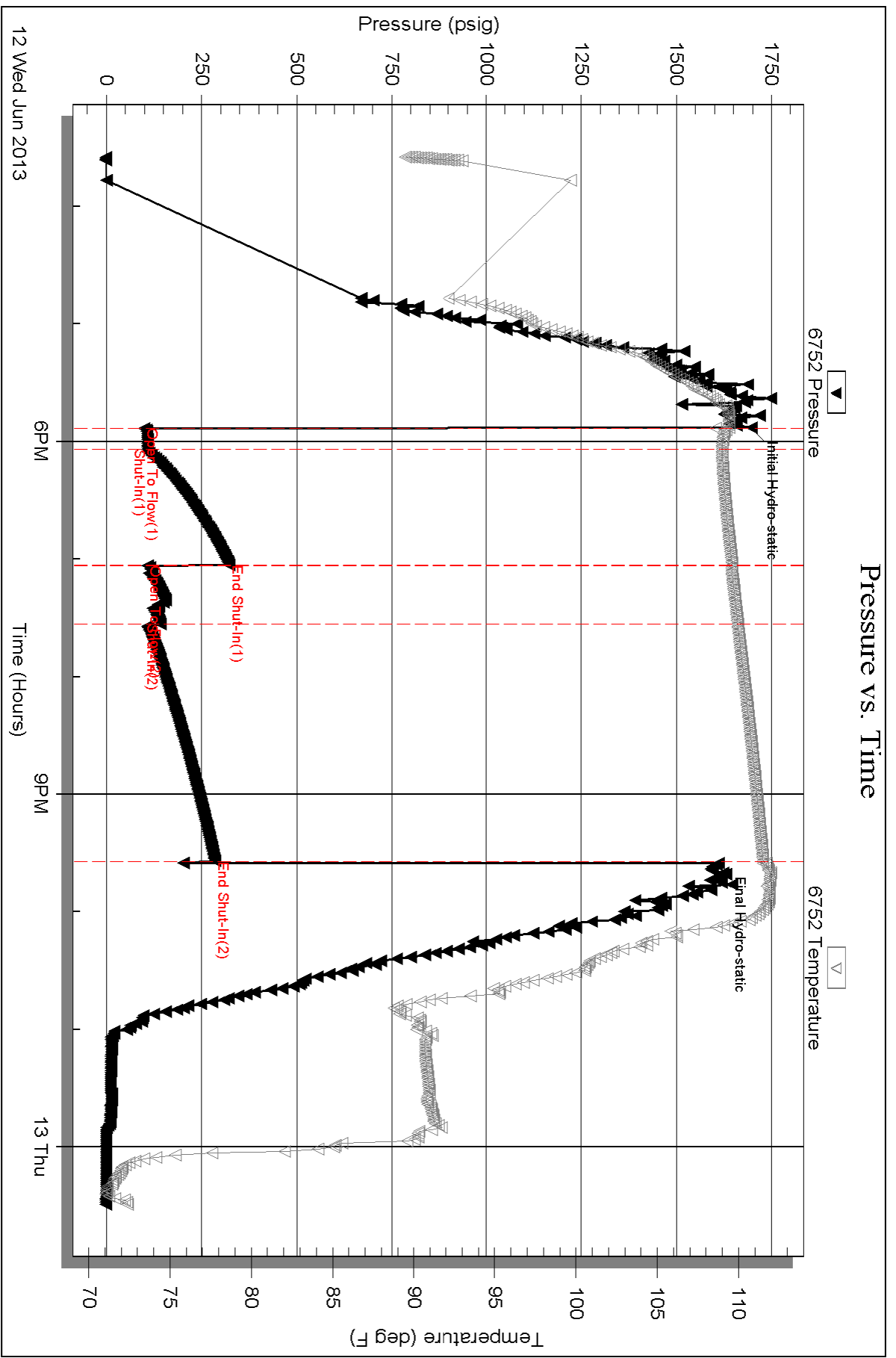
Serial #: 6752

Inside

Samuel Gary Jr. and Associates, Inc.

Stuart Dome #1-34

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 53815

Printed: 2013.06.14 @ 09:26:02

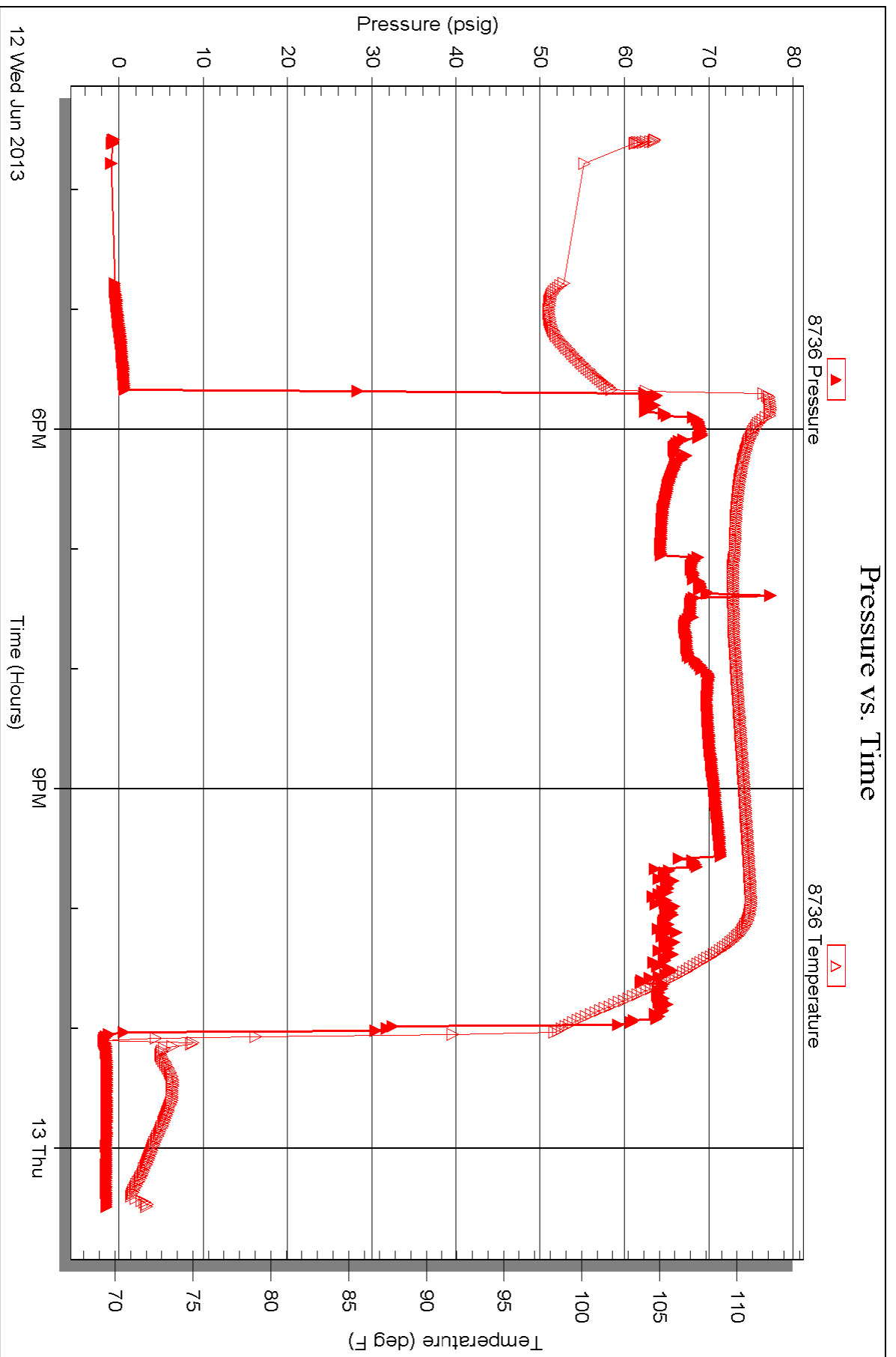
Serial #: 8736

Fluid

Samuel Gary Jr. and Associates, Inc.

Stuart Dome #1-34

DST Test Number: 1

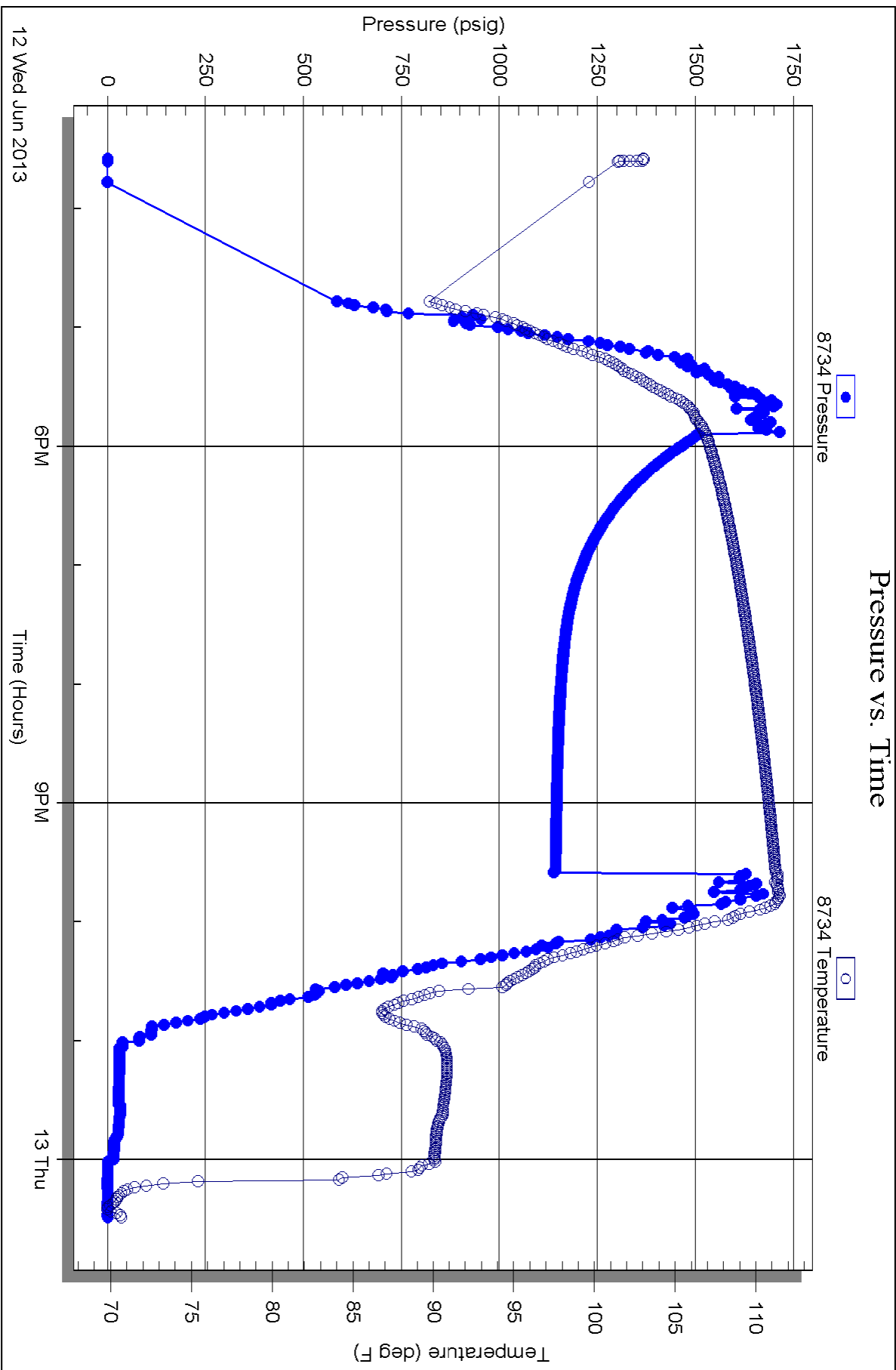


Serial #: 8734

Below (Stratton) Gary Jr. and Associates, Inc.

Stuart Dome #1-34

DST Test Number: 1

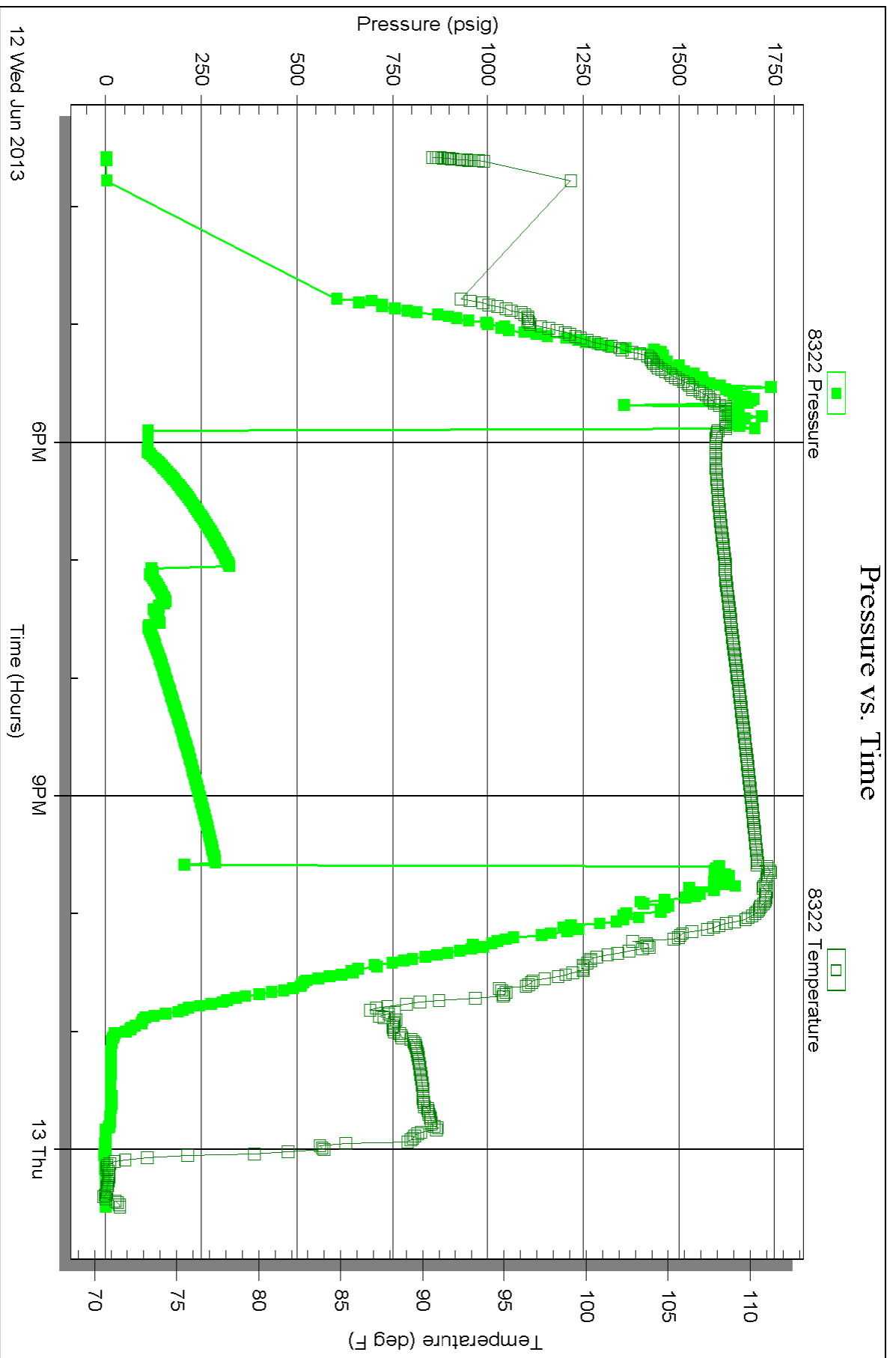


Serial #: 8322

Outside Samuel Gary Jr. and Associates, Inc.

Stuart Dome #1-34

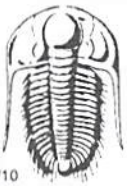
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 53815

Printed: 2013.06.14 @ 09:26:04



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53815

4/10

Well Name & No. Stuart Dome 1-34 Test No. 1 Date 6-12-13
 Company Samuel Sarg JR. & ASSOC. Elevation 1986 KB 1976 GL
 Address 1515 Wynkoop Ste 700 Denver CO. 80202
 Co. Rep / Geo. Chris Mitchell Rig VAL #6
 Location: Sec. 34 Twp. 16^s Rge. W16 Co. Rush State KS

Interval Tested 3376-3434 Zone Tested LKC "Q+H"
 Anchor Length 58 (241FP) Drill Pipe Run 3375 Mud Wt. 9.4
 Top Packer Depth 3376 Drill Collars Run 0 Vis 65
 Bottom Packer Depth 3434 Wt. Pipe Run 0 WL 8.8
 Total Depth 3675 Chlorides 5300 ppm System LCM 1

Blow Description ZFP - Surface Blow Dried in Jam in
ISIP - No Blow
FFP - No Blow
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>134</u>	<u>MUD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 134 BHT 111 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1696</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>13:30</u>
(B) First Initial Flow <u>99</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>15:35</u>
(C) First Final Flow <u>107</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>17:53</u>
(D) Initial Shut-In <u>322</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>21:33</u>
(E) Second Initial Flow <u>107</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>00:29</u>
(F) Second Final Flow <u>142</u>	<input checked="" type="checkbox"/> Mileage <u>66 RT</u> 102.30	Comments _____
(G) Final Shut-In <u>284</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	
(H) Final Hydrostatic <u>1611</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer _____

Initial Open <u>10</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input checked="" type="checkbox"/> Extra Recorder <u>200</u>	Sub Total <u>0</u>
Final Shut-In <u>120</u>	<input type="checkbox"/> Day Standby _____	Total <u>2627.30</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>2627.30</u>	

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 52815 Date 6-12-13
 Company Name Samuel Gary Jr. & Associates
 Lease Stuart Dome 1-34 Test No. 1
 County Rush Sec. 34 Twp. 16^S Rng. 16^W

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud 50 ML
 Water _____ ML
 Other _____ ML
 Pressure 175 psi? ~~ML~~
 Total 50 ML

PIT MUD ANALYSIS

Chlorides 5300 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 65
 Mud Weight 9.4
 Filtrate 8.8
 Other LCM - 1

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Stuart Dome 1-34
 Location: Sec. 34-16S-16W Rush County, Kansas
 License Number: 15-165-22028-0000
 Spud Date: 6/06/13
 Surface Coordinates: 2050' FSL, 750' FEL
 Region: WILDCAT
 Drilling Completed: 6/11/13

Bottom Hole Coordinates:
 Ground Elevation (ft): 1976' K.B. Elevation (ft): 1986'
 Logged Interval (ft): 2950' To: Total Depth (ft):
 Formation:
 Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Samuel Gary Jr. & Assoc.
 Address: 1515 Wynkoop, Ste. # 700
 Denver, Colo. 80202
 Geo: Chris Mitchell

GEOLOGIST

Name: Aaron Suelter, Jeff Quimby
 Company: Earth Tech OGL, Inc.
 Address: PO Box 683
 Hooker, Okla . 73945
 Off. 888-543-8378 Cell: (580)754-0411

DST's Report

DST's Report

DST's Report

ROCK TYPES

Anhy	Gyp	Shgy	Sandylms
Bent	Igne	Sltst	Shale
Brec	Lmst	Ss	Sltstn
Cht	Meta	Till	Shlyslts
Clyst	Mrlst	Carb sh	Sltys
Coal	Salt	Dol	Lms
Congl	Shale	Dtd	
Dol	Shcol	Gry sh	

ACCESSORIES

MINERAL	Salt	Fossil	Clystn
Anhy	Sandy	Gastro	Dol
Arggrn	Silt	Oolite	Grysh
Arg	Sil	Ostra	Gryslt
Bent	Sulphur	Pelec	Lms
Bit	Tuff	Pellet	Sandylms
Brecfrag	Chlorite	Pisolite	Sh
Calc	Dol	Plant	Sltstn
Carb	Sand	Strom	
Chtdk	Silty	Fuss	
Chtlt		Oomold	
Dol	FOSSIL	STRINGER	TEXTURE
Feldspar	Algae	Anhy	Boundst
Ferrpel	Amph	Arg	Chalky
Ferr	Belm	Bent	Cryxln
Glau	Bioclst	Coal	Earthy
Gyp	Brach	Dol	Finexln
Hvymin	Bryozoa	Ls	Grainst
Kaol	Cephal	Mrst	Lithogr
Marl	Coral	Sltstrg	Microxln
Minxl	Crin	Ssstrg	Mudst
Nodule	Echin	Carbsh	Packst
Phos	Fish		Wackest
Pyr	Foram		

OTHER SYMBOLS

POROSITY TYPE

- E Earthy
- B Fenest
- F Fracture
- X Inter
- A Moldic
- O Organic
- P Pinpoint
- V Vuggy

SORTING

- W Well
- M Moderate
- P Poor

ROUNDING

- R Rounded
- r Subrnd
- a Subang

- A Angular

OIL SHOWS

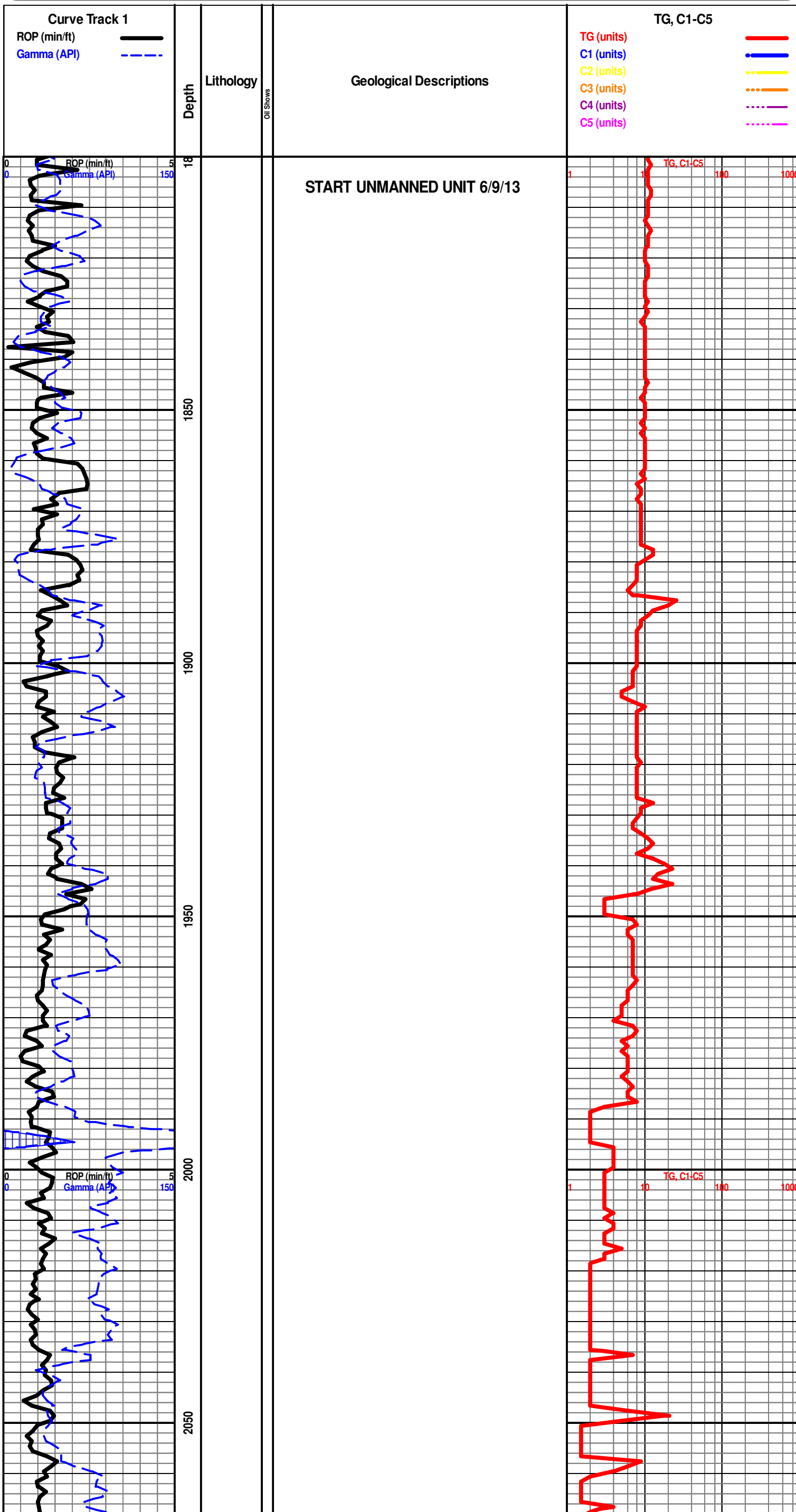
- Even
- Spotted
- Ques
- Dead
- ⊠ Gas show

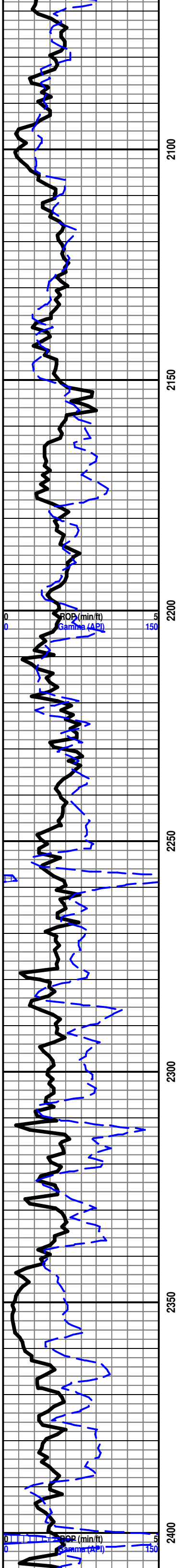
INTERVALS

- Core
- Dst
- Dst

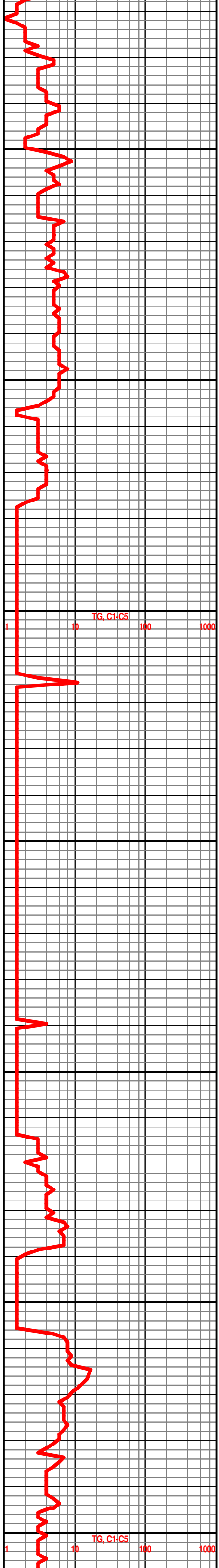
EVENTS

- ▨ Rft
- ▨ Sidewall

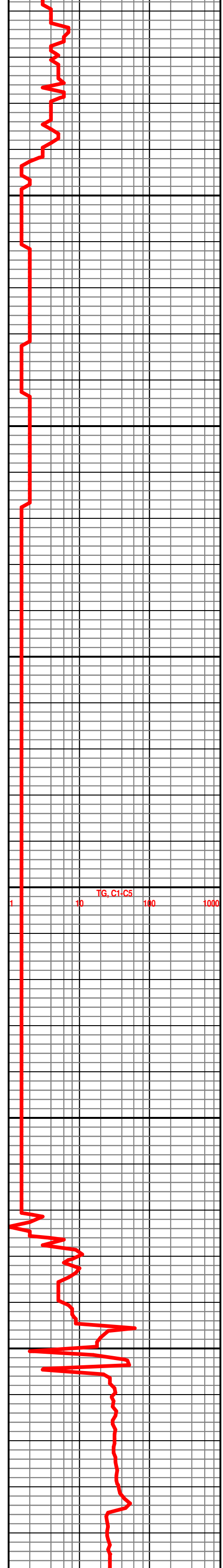
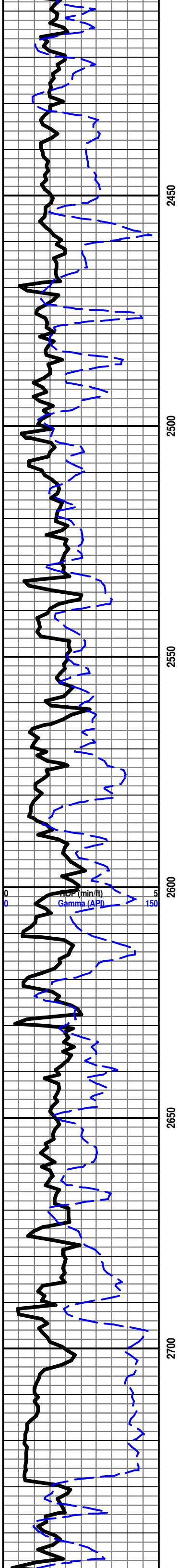




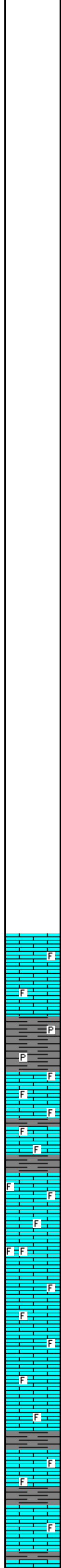
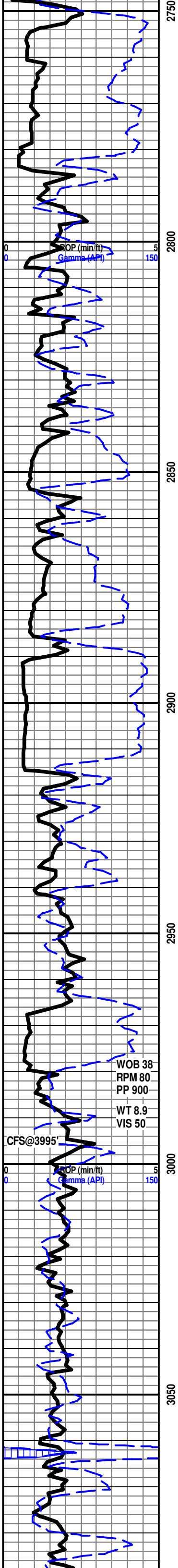
2400 2350 2300 2250 2200 2150 2100



2400 2350 2300 2250 2200 2150 2100



BRS 2729' -743'



START 24 HOUR MANNED UNIT 6/10/13

LS- GY TN TO DK TN MOTT IP, HD DNS, F TO MD XLN RE-XLN MTRX, SCAT IMBD FOSS FRG IP, SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

HOWARD 2915' -929'

SH- LT GY TO GY, FRM BLKY TO SFT GMMY, TR IMBD DISS PYR IP, SLTY TXT

TOPEKA 2980' -994'

LS- LT TN TO DK TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, IMBD FOSS FRG THRU, NO VIS FLO, PR VUG POR IN 2%, NO VIS CUT OR SHOW

LS- LT TN TO DK TN, HD DNS, F TO MD XLN RE-XLN MTRX, S-SUCRO, S-CHLKY IP, IMBD FOSS FRG THRU, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- GY LT TN TO DK TN MOTT IP, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-SUCRO, IMBD FOSS FRG THRU, NO VIS FLO, PR TO FR INTR XLN POR IN 2%, NO VIS SHOW

LS- LT TN TO DK TN, HD DNS TO BRIT, F TO MD XLN RE-XLN MTRX, S-CHLKY, IMBD FOSS FRG THRU, TR SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NOV VIS SHOW

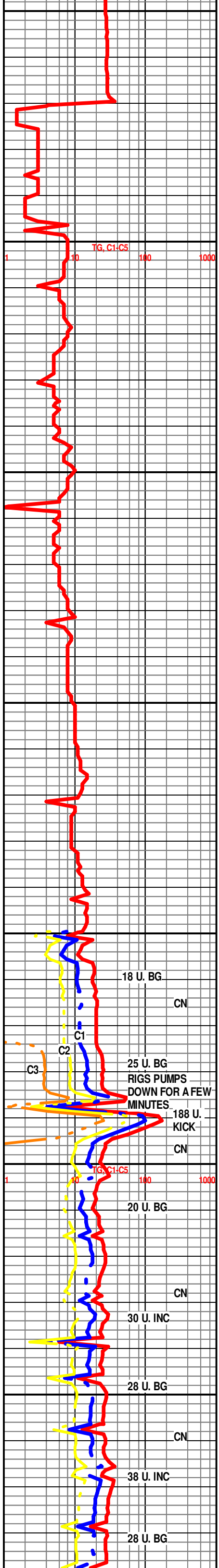
LS- LT TN TO DK TN, HD DNS TO BRIT IP, CRYPTO TO MD XLN RE-XLN MTRX, S-CHLKY IP, IMBD FOSS FRG THRU, SLI TR SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- CRM TO DK TN, HD DNS TO BRIT, F TO MD XLN RE-XLN MTRX, S-CHLKY, S-SUCRO IP, SCAT IMBD FOSS FRG THU, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TO TN MOTT IP, HD DNS TO BRIT IP, V/F TO MD XLN RE-XLN MTRX, S-CHLKY IP, IMBD FOSS FRG THRU, TR SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- CRM TO TN, HD DNS TO BRIT, V/F TO F XLN CHLKY MTRX, RE-XLN IP, TR SCAT IMBD FOSS FRG IP, SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LE COMPTON 3087' -1101'



18 U. BG

CN

25 U. BG

RIGS PUMPS DOWN FOR A FEW MINUTES

188 U. KICK

CN

20 U. BG

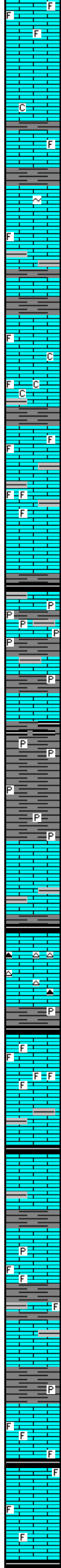
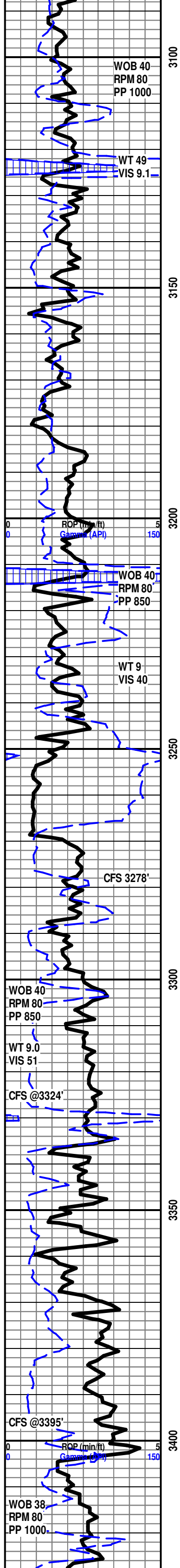
30 U. INC

28 U. BG

CN

38 U. INC

28 U. BG



LS- CRM TO TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-SUCRO IP, S-CHLKY IP, ABDT IMBD FOSS FRG IP, SLI TR SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT TO LT TN, HD DNS TO BRIT IP, V/F TO MD XLN RE-XLN MTRX, S-SUCRO IP, S-CHLKY IP, IMBD FOSS FRG IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM TO LT TN TN, HD DNSE TO BRIT, FN-XLN TO V/FN-XLN TO MD-XLN RE-XLN MTRX IP, SUCRO MTRX IP, SLI SUB-CHLK IP, IMBD CALC XLS IP, TRS IMBD FOSS FRGS, V/SLI TRS IMBD GLAUC, DLL YEL MIN FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- CRM TO LT TN TN (W/ BRWN OIL STAIN ON 5%), HD DNSE TO SLI BRITT, MD-FN-XLN RE-XLN MTRX IP, ABDT IMBD CALC XLS IP, TRS IMBD LT GRY GRY SH IP, NO VIS FLO, NO VIS POR, NO VIS CUT OR SHOW

SH- DRK GRY GRY, SFT BRITT V/BRITT, SPLNTY

LS- TN TO SLI CRM, HD DNSE, FN-XLN TO MD-FN-XLN RE-XLN MTRX, SUB-CHLKY MTRX IP, SCATT IMBD CALC XLS IP, IMBD FOSS FRGS IP, DL YEL MIN FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- LT TN CRM, HD DNSE TO SLI BRIT IP, MD-XLN RE-XLN MTRX SUB-CHLKY MTRX IP, SCATT IMBD FOSS FRGS IP, TRS SFT WHT CHLK IN TRAY, TRS IMBD LT GRY SH IP, DLL YEL MIN FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- LT GRY TO LT BRWN CRM IP, HD DNSE TO BRIT IP, MD-XLN TO SLI FN-XLN IP, RE-XLN MTRX THRU, ABDT IMBD FOSS FRGS IP, TRS IMBD LT GRY SH IP, BRIT YEL MIN FLO IN 3% DLL YEL FLO IN 10%, NO VIS POR, NO VIS CUT OR SHOW

HEEBNER 3213' -1227
SH- BLK SFT CARB

LS- OFF WHT LT GRY MOTTED, HD DNSE TO BRITT, MD-XLN SLI RE-XLN MTRX, SCATT IMBD LT GRY SH THRU, SCATT ABDT IMBD PYR, DLL YEL FLO IN 6%, NO VIS POR, NO VIS CUT OR SHOW

DOUGLAS 3247' -1258'

SH- GRY TO LT GRN TO SLI DRK GRY IP, SFT V/BRIT SLI FRM IP, TRS IMBD PYR IP, SPLNTY

SH- LT GRN TO LT GRY GRY, SFT BRITT TO V/ GMMY IP, PYR CLUSTERS IN TRAY, SPNTY TO BLKY

LANSING 3270' -1284'
3278'-3281' WHT CRM TO LT GRY (W/ TN TO BRWN OIL STAIN ON 12%) HD DNSE, MD-XLNM, RE-XLN MTRX IP, TRS LMND LT GRY SH, TRS IMBD CALC XLS IP, GD FLUSH CUT FR TO GD SLW STRM CUT IN 7%, NO ODOR

LANSING "C" 3291' -1305'

LS- CRM TO LT TN TN, HD DNSE, FN-XLN TO V/ FN-XLN RE-XLN MTRX IP, ABDT OFF WHT CRM CHRT W/ IMBD FOSS FRGS IN TRAY, DLL YEL FLO, NO VIS POR, V/ PR FLUSH CUT NO SLW STRM CUT

SH- DRK GRY TO BLK, FRM TO V/ SFT BRITT, SCATT TRS IMBD PYR IP, BLK CARB IN TRAY, BLKY TO SPLNTY

LS- LT TN TO TN (W/ BRWN TO LT BRWN OIL STAIN ON 2%), HD DNSE TO SLI BRIT IP, V/ FN-XLN TO MD-FN-XLN RE-XLN MTRX, ABDT IMBD FOSS FRGS THRU, SCAT V/ DLL YEL GLD FLO IN 30%, NO VIS POR, NO VIS CUT OR SHOW

LS- TN TO SLI OFF WHT IP, HD DNSE, FN-XLN TO MD-FN-XLN RE-XLN MTRX, SCATT IMBD LT GRY GRY SH, IMBD CALC XLS IP, DLL YEL FLO, NO VIS POR, NO VIS CUT OR SHOW

LANSING "F" 3339' -1353'

3342'-3346' LS- CRM LT TNT TN (W/ LT BRWN TO TN OIL STAIN ON 33%), HD DNSE TO BRITT IP, V/FN-XLN TO MD-FN-XLN IP, RE-XLN MTRX IP, ABDT IMBD OOL THRU IP, BRIT YEL GLD FLO IN 22%, TRS INTER OOL POR IN 55% (W/ OIL STAIN), GD TO EXCEL FLUSH CUT IN 40%, GD SLW STRM CUT IN 31%, GD OIL ODOR IN SAMPLE

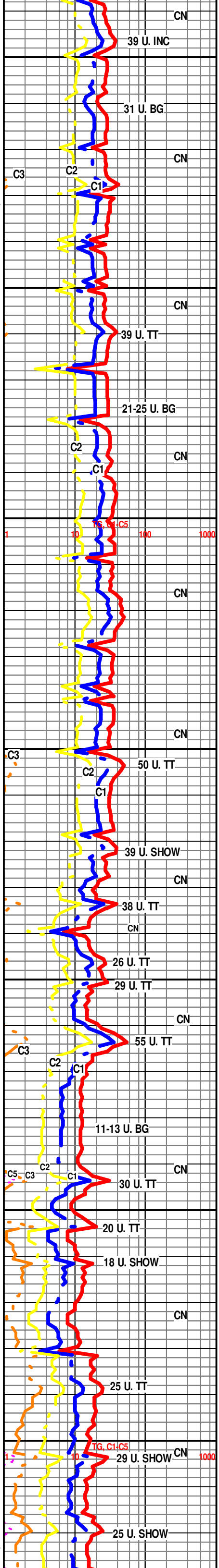
3359'-3361' LS- WHT OFF WHT CRM TO LT TN LT GRY (W/ TN TO LT BRWN BRWN OIL STAIN ON 36%), HD DNSE, FN-XLN TO MD-XLN IP, RE-XLN MTRX, ABDT IMBD FOSS FRGS IP, SCATT TRS IMBD LT GRY SH, TRS IMBD PYR IP, DLL YEL GLD FLO IN 40% BRIT YEL GLD FLO IN 18%, TRS INTER FOSS POR IP (W/ LT BRWN OIL STAIN), GD FLUSH CUT IN 39% EXCEL SLW STRM CUT IN 35%, FR TO GD ODOR

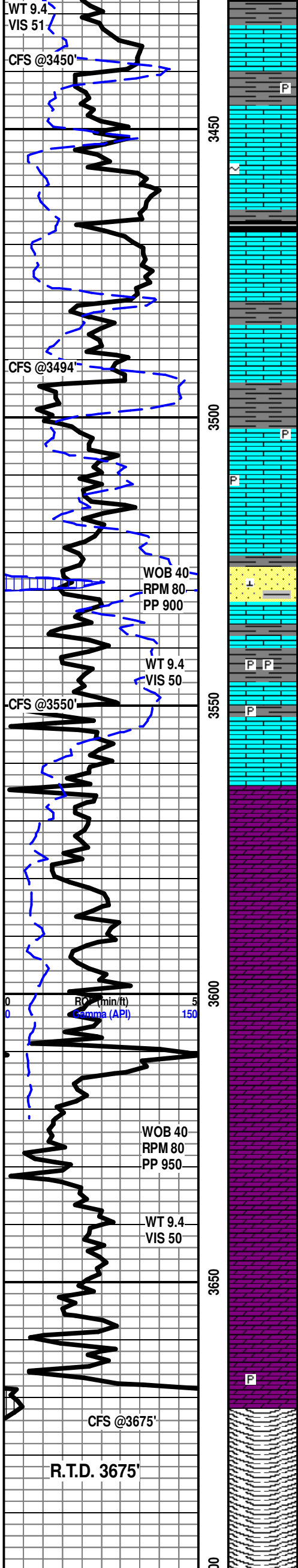
SH- GRY TO DRK GRY MOTTED GRN, FRM TO BRITT, SCATT IMBD PYR IP, ABDT SPLNTY TO SLI BLKY

LANSING "H" 3408' -1422'

3399'-3401' LS- CRM TN TO LT GRY GRY (W/ BRWN OIL STAIN ON 28%), HD DNSE TO BRITT IP, MD-XLN TO SLI FN-XLN IP, RE-XLN MTRX, ABDT IMBD FOSS FRGS THRU IP, SCATT IMBD CALC XLS IP, SCATT DLL YEL GLD FLO IN 45%, SCATT TRS INTER FOSS POR IP (W/ BRWN OIL STAIN), FR TO GD FLUSH CUT IN 24% GD SLW STRM CUT IN 45%

3426'-3436' LS- WHT OFF WHT CRM LT TN TO LT BRWN (W/ LT BRWN OIL STAIN ON 40%), HD TO BRITT, MD-XLN RE-XLN MTRX IP, SCATT IMBD FOSS FRGS IP, TRS IMBD CALC XLS, BRIT YEL GLD FLO IN 70% DLL YEL GLD IN 30%, TRS INTER XLN POR IN 65%, FR TO GD FLUSH CUT IN 50%, GD SLW STRM CUT IN 40%





SH- DRK GRY GRY, FRM TO BRITT, TRS IMBD PYR IP, SPLNTY

LS- OFF WHT CRM TO LT TN, HD TO BRITT IP, MD-XLN RE-XLN MTRX, TRS IMBD GLAUC IP, SCATT IMBD CALC XLS IP, DLL YEL FLO, NO VIS POR, NO VIS CUT OR SHOW

SH- BLK FRM TO SFT CARB

LS- OFF WHT WHT, HD TO BRITT, FN-XLN TO SLI MD-XLN, RE-XLN MTRX, TRS SUB-CHLKY IP, WHT SFT CHLK IN TRAY, SCATT IMBD TO LMND LT GRY GRY SH, NO VIS FLO, NO VIS POR, NO VIS CUT OR SHOW

SH- GRY DRK GRY TO MOTTED LT GRN, FRM TO SFT BRITT, TRS IMBD PYR IP, SPLNTY

BKC 3494' -1508'

LS- OFF WHT CRM, HD DNSE, MD-XLN, ABTD IMBD SMLL CALC XLS SCATT THRU, PYR CLUSTERS IN TRAY, NO VIS FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- OFF WHT TO LT TN IP, HD DNSE MD-XLN SLI FN-MD-XLN IP, ABTD IMBD SMLL CALC XLS THRU IP, PYR CLUSTERS IN TRAY, DLL YEL GLD FLO, NO VIS POR, NO VIS CUT OR SHOW

3526'-3532' SS- WHT OFF WHT FRSTY TO TN (W/ABTD LT TN BRWN OIL STAIN ON 45%), QUARTZ GRNS THRU, V/FRI FRI IP, CRS GRNS, SUB-RND TO SUB-ANG, PR SRT TO WLL SRT IP, CALC CMNT IP, TRS IMBD LT GRY TO GRY SH SCATT IP, DLL YEL GLD FLO IN 2%, TRS INTER XLN POR (W/ BRWN OIL STAIN THRU), FR FLUSH CUT IN 35% FR SLW STRM CUT IN 24%

SH- GRY TO MOTTED LT GRN, FRM TO SFT V/BRITT, SCATT IMBD PYR, PYR CLUSTERS IN TRAY, SPLNTY TO SLI BLKY

ARBUCKLE 3577' -1591'

DOL- OFF WHT WTH TO CRM (W/ DOS STAIN ON 35%) HD DNSE, FN-XLN SLI RE-XLN, TRS IMBD PYR IP, DLL YEL GLD FLO IN IN 40%, NO VIS POR, GD FLUSH CUT IN 27% FR SLW STRM CUT IN 7%

DOL- OFF WHT TO LT GRY, HD DNSE, FN-XLN SLI RE-XLN, TRS IMBD CALC XLS IP, NO VIS FLO, NO VIS POR, NO VIS CUT OR SHOW

DOL- OFF WHT WHT CRM, HD DNSE, FN-MD-XLN TO FN-XLN, ABTD IMBD CALC XLS THRU IP, NO VIS FLO, NO VIS POR, NO VIS CUT OR SHOW

DOL- WHT, HD DNSE, FN-MD-XLN, SCATT IMBD CALC XLS, DLL YEL FLO, NO VIS POR, NO VSI CUT OR SHOW

3666' -3675' DOL- CLR LT GRY TO MOTTED RED IP (W/ DOS IN 70%), V/HD DNSE, V/FN-XLN TO MD-FN-XLN, SCATT TRS IMBD PYR IP, NO VIS FLO, NO VIS POR, NO VIS CUT OR SHOW

R.T.D. @ 8:20 PM JUN 11, 2013

