



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1160667
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1160667

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DIAMOND TESTING

General Information Report

General Information

Company Name MID-CONTINENT ENERGY OPERATING CO.
Contact GRANT CANADAY
Well Name KALBACH UNIT #1-30
Unique Well ID DST #1, LANSING "H", 4200-4220
Surface Location SEC 30-16S-36W, WICHITA CO. KS.
Field WILCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, LANSING "H", 4200-4220
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator MID-CONTINENT ENERGY OPER. CO.
Report Date 2013/09/04
Prepared By TIM VENTERS
Qualified By TOM PRONOLD

Start Test Date 2013/09/04
Final Test Date 2013/09/04

Start Test Time 01:18:00
Final Test Time 10:54:00

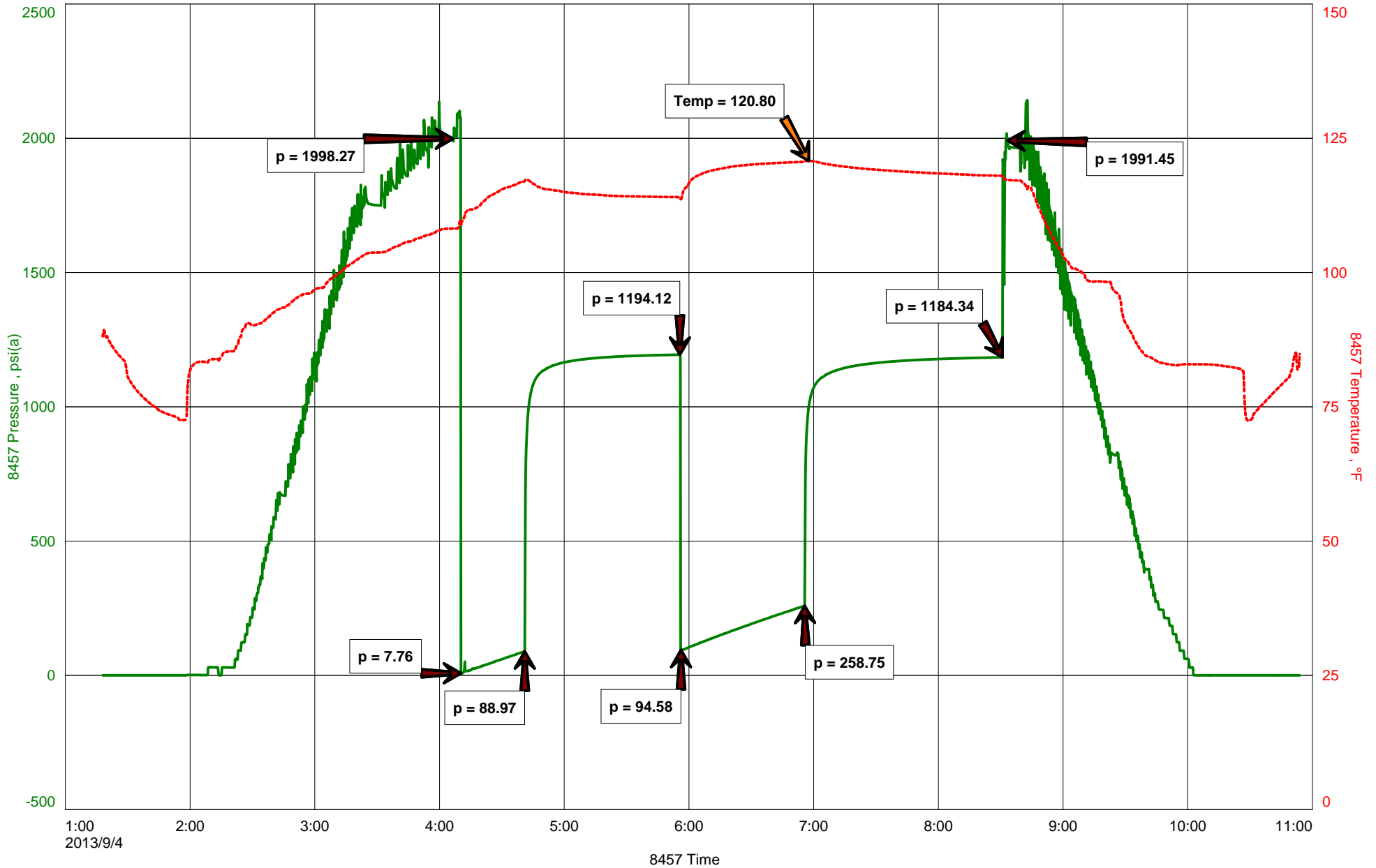
Test Recovery:

RECOVERED: 185' HMCW W/TR. O, TRACE OIL, 56% WATER, 44% MUD
380' SMCW, 92% WATER, 8% MUD
560' TOTAL FLUID

TOOL SAMPLE: 98% WATER, 2% MUD

CHLORIDES: 40,000 ppm
PH: 7.0
RW: .28 @ 74 deg.

KALBACH UNIT #1-30





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 01:18
 TIME OFF: 10:54

DRILL-STEM TEST TICKET
 FILE: KALBACHUNIT1-30DST1

Company MID-CONTINENT ENERGY OPERATING CO. Lease & Well No. KALBACH UNIT #1-30
 Contractor VAL ENERGY, INC. RIG #7 Charge to MID-CONTINENT ENERGY OPERATING CO.
 Elevation 3324 KB Formation LANSING "H" Effective Pay _____ Ft. Ticket No. T252
 Date 9-4-13 Sec. 30 Twp. 16 S Range 36 W County WICHITA State KANSAS
 Test Approved By TOM PRONOLD Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4200 ft. to 4220 ft. Total Depth 4220 ft.
 Packer Depth 4215 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4220 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4201 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 4217 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 4,300 P.P.M. Drill Pipe Length 4167 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 23 1/2 MIN. (NO BB)
 2nd Open: VERY WEAK SURFACE BLOW, BUILDING, REACHING BOB 22 MIN. (NO BB)

Recovered 185 ft. of HMCW W/TR. O, TRACE OIL, 56% WATER, 44% MUD
 Recovered 380 ft. of SMCW, 92% WATER, 8% MUD
 Recovered 565 ft. of TOTAL FLUID

Recovered _____ ft. of _____	CHLORIDES: 40,000 ppm	Price Job
Recovered _____ ft. of _____	PH: 7.0	Other Charges
Remarks: _____	RW: .28 @ 74 deg.	Insurance
<u>WE SLID TOOL ABOUT 2 FEET WHEN SETTING TOOL.</u>		
<u>TOOL SAMPLE: 98% WATER, 2% MUD</u>		Total

Time Set Packer(s) 4:10 AM A.M. P.M. Time Started Off Bottom 8:25 AM A.M. P.M. Maximum Temperature 121 deg.

Initial Hydrostatic Pressure..... (A) 1998 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 89 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 1194 P.S.I.
 Final Flow Period..... Minutes 60 (E) 95 P.S.I. to (F) 259 P.S.I.
 Final Closed In Period..... Minutes 95 (G) 1184 P.S.I.
 Final Hydrostatic Pressure..... (H) 1991 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name MID-CONTINENT ENERGY OPERATING CO.
Contact GRANT CANADAY
Well Name KALBACH UNIT #1-30
Unique Well ID DST #2, MARMATON, 4460-4525
Surface Location SEC 30-16S-36W, WICHITA CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, MARMATON, 4460-4525
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator MID CONTINENT ENERGY OPER. CO.
Report Date 2013/09/05
Prepared By TIM VENTERS
Qualified By TOM PRONALD

Start Test Date 2013/09/05
Final Test Date 2013/09/05

Start Test Time 10:45:00
Final Test Time 18:25:00

Test Recovery:

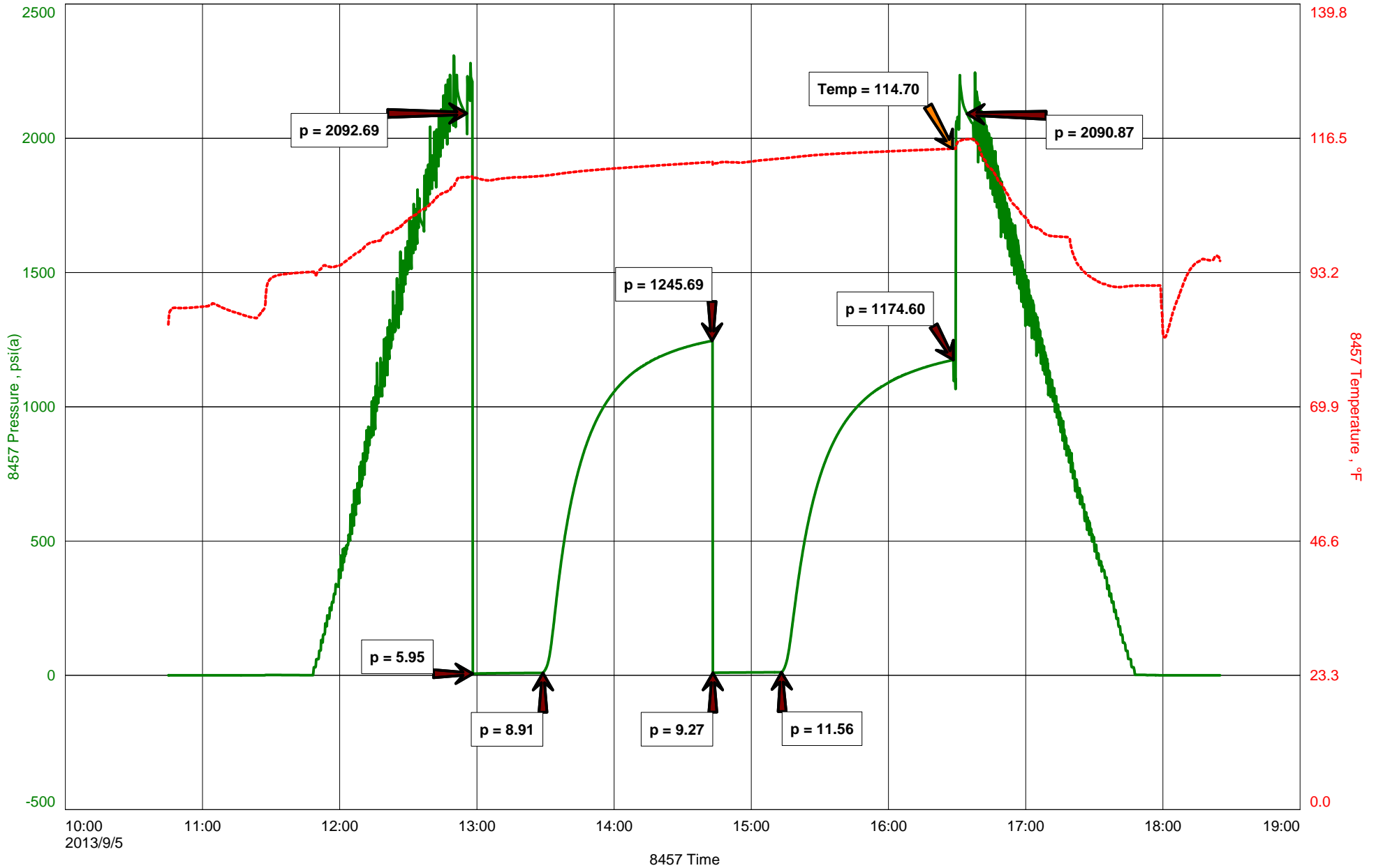
RECOVERED: 10' MUD

TOOL SAMPLE: TRACE OIL, 100% MUD

MID-CONTINENT ENERGY OPERATING CO.
DST #2, MARMATON, 4460-4525
Start Test Date: 2013/09/05
Final Test Date: 2013/09/05

KALBACH UNIT #1-30
Formation: DST #2, MARMATON, 4460-4525
Pool: WILDCAT
Job Number: T253

KALBACH UNIT #1-30





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 10:45
 TIME OFF: 18:25

DRILL-STEM TEST TICKET
 FILE: KALBACHUNIT1-30DST2

Company MID-CONTINENT ENERGY OPERATING CO. Lease & Well No. KALBACH UNIT #1-30
 Contractor VAL ENERGY, INC. RIG #7 Charge to MID-CONTINENT ENERGY OPERATING CO.
 Elevation 3324 KB Formation MARMATON Effective Pay _____ Ft. Ticket No. T253
 Date 9-5-13 Sec. 30 Twp. 16 S Range 36 W County WICHITA State KANSAS
 Test Approved By TOM PRONOLD Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 4460 ft. to 4525 ft. Total Depth 4525 ft.
 Packer Depth 4455 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4460 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4441 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 4522 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 5,200 P.P.M. Drill Pipe Length 4427 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 33 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW THROUGHOUT PERIOD. (NO BB)
 2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 10 ft. of MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Remarks: _____	Other Charges
TOOL SAMPLE: <u>TRACE OIL, 100% MUD</u>	Insurance
	Total

Time Set Packer(s) 12:57 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 4:27 PM ^{A.M.}/_{P.M.} Maximum Temperature 115 deg.
 Initial Hydrostatic Pressure..... (A) 2093 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 9 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 1246 P.S.I.
 Final Flow Period..... Minutes 30 (E) 9 P.S.I. to (F) 12 P.S.I.
 Final Closed In Period..... Minutes 75 (G) 1175 P.S.I.
 Final Hydrostatic Pressure..... (H) 2091 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name MID-CONTINENT ENERGY OPERATING CO.
Contact GRANT CANADAY
Well Name KALBACH UNIT #1-30
Unique Well ID DST #3, JOHNSON, 4764-4795
Surface Location SEC 30-16S-36W, WICHITA CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, JOHNSON, 4764-4795
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator MID-CONTINENT ENERGY OPER. CO.
Report Date 2013/09/07
Prepared By TIM VENTERS
Qualified By TOM PRONOLD

Start Test Date 2013/09/07
Final Test Date 2013/09/07

Start Test Time 01:35:00
Final Test Time 09:01:00

Test Recovery:

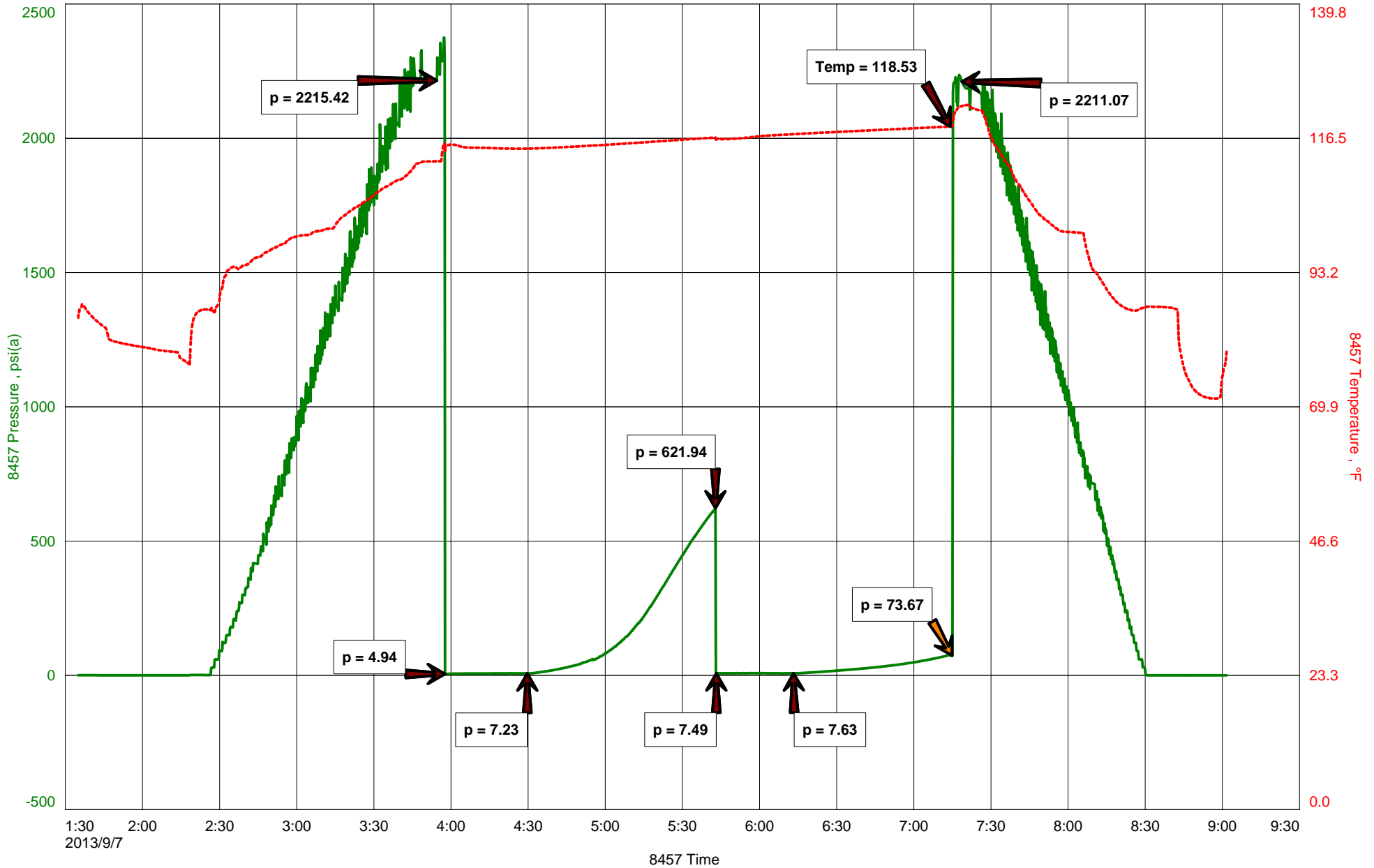
RECOVERED: 5' M W/SP. O, SPOTTY OIL, 100% MUD

TOOL SAMPLE: SPOTTY OIL, 100% MUD

MID-CONTINENT ENERGY OPERATING CO.
DST #3, JOHNSON, 4764-4795
Start Test Date: 2013/09/07
Final Test Date: 2013/09/07

KALBACH UNIT #1-30
Formation: DST #3, JOHNSON, 4764-4795
Pool: WILDCAT
Job Number: T254

KALBACH UNIT #1-30





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 01:35
 TIME OFF: 09:01

DRILL-STEM TEST TICKET
 FILE: KALBACHUNIT1-30DST3

Company MID-CONTINENT ENERGY OPERATING CO. Lease & Well No. KALBACH UNIT #1-30
 Contractor VAL ENERGY, INC. RIG #7 Charge to MID-CONTINENT ENERGY OPERATING CO.
 Elevation 3324 KB Formation JOHNSON Effective Pay _____ Ft. Ticket No. T254
 Date 9-7-13 Sec. 30 Twp. 16 S Range 36 W County WICHITA State KANSAS
 Test Approved By TOM PRONOLD Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 4764 ft. to 4795 ft. Total Depth 4795 ft.
 Packer Depth 4759 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4764 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4745 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 4792 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 7,000 P.P.M. Drill Pipe Length 4731 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 31 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW BUILDING TO 1/2 INCH. (NO BB)
 2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 5 ft. of M W/SP. O, SPOTTY OIL, 100% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: WE SLID ABOUT 5 FEET WHEN SETTING TOOL.

	Price Job
	Other Charges
	Insurance
TOOL SAMPLE: <u>SPOTTY OIL, 100% MUD</u>	Total

Time Set Packer(s) 3:56 PM A.M. P.M. Time Started Off Bottom 7:11 AM A.M. P.M. Maximum Temperature 119 deg.
 Initial Hydrostatic Pressure..... (A) 2215 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 5 P.S.I. to (C) 7 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 622 P.S.I.
 Final Flow Period..... Minutes 30 (E) 7 P.S.I. to (F) 8 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 74 P.S.I.
 Final Hydrostatic Pressure..... (H) 2211 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RECEIVED
SEP - 9 2013
MCEOCO

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 138304
Invoice Date: Aug 30, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Mid-Continent Energy Operating Co
100 W 5th Street
Suite 450
Tulsa, OK 74103-4254

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Mid-Cont	61328	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 30, 2013	9/29/13

Quantity	Item	Description	Unit Price	Amount
		Kalbach Unit #1-30		
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
4.00	CEMENT MATERIALS	Gel	23.40	93.60
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
216.27	CEMENT SERVICE	Cubic Feet	2.48	536.35
641.55	CEMENT SERVICE	Ton Mileage	2.60	1,668.03
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
65.00	CEMENT SERVICE	Pump Truck Mileage	7.70	500.50
1.00	CEMENT SERVICE	Swedge Manifold Rental	275.00	275.00
65.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	286.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	EQUIPMENT OPERATOR	Paul Beaver		

ENTERED SEP 10 2013
9/13 3142
ATTACHED
SCANNED

CO # AFE
LSE # 150045
ACCT # 1562-30
APPROVED
BGP ACP LOE

Subtotal	8,899.73
Sales Tax	335.91
Total Invoice Amount	9,235.64
Payment/Credit Applied	
TOTAL	9,235.64

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,779.94

ONLY IF PAID ON OR BEFORE
Sep 24, 2013

1779.94
7455.70

ALLIED OIL & GAS SERVICES, LLC 061328

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakley, KS

DATE <u>8-30-13</u>	SEC <u>30</u>	TWP. <u>16</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>12:30 am</u>	JOB START <u>4:30 am</u>	JOB FINISH <u>5:00 am</u>
LEASE <u>Kalbach Unit</u>	WELL # <u>130</u>	LOCATION <u>Leoti 10.4, 1 1/2 E, Nint</u>			COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Val 7</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>387</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>387.57</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>18.72661</u>	

CEMENT	AMOUNT ORDERED <u>200 sks com 3200</u>
	<u>22 gal</u>
COMMON	<u>200 sks @ 17.90 3580.00</u>
POZMIX	@
GEL	<u>4 sks @ 23.40 93.60</u>
CHLORIDE	<u>7 sks @ 64.00 448.00</u>
ASC	@

EQUIPMENT	
PUMP TRUCK # <u>423/281</u>	CEMENTER <u>Karone B. Wentz</u>
	HELPER <u>Paul Beaver</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Elio Cano (TWS)</u>
BULK TRUCK #	DRIVER

HANDLING	<u>216.27 \$</u>	@ <u>2.98</u>	<u>536.35</u>
MILEAGE	<u>287 mi X 65 X 2.60</u>		<u>1668.03</u>
TOTAL <u>6,325.98</u>			

REMARKS:
Mix 200 sks cement
Displace with water
Cement deep Circulate

Thank you

SERVICE			
DEPTH OF JOB	<u>387.57'</u>		
PUMP TRUCK CHARGE			<u>1512.25</u>
EXTRA FOOTAGE	@		
MILEAGE <u>MICU 65</u>	@ <u>2.90</u>		<u>500.50</u>
MANIFOLD <u>Swadge</u>	@		<u>275.00</u>
<u>MICU 65</u>	@ <u>4.40</u>		<u>286.00</u>
	@		

CHARGE TO: Mid-Continent Energy operating.
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 2573.75

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT			
	@		
	@		
	@		
	@		
	@		
TOTAL _____			

PRINTED NAME: James Shultz
SIGNATURE: [Signature]

SALES TAX (If Any)	
TOTAL CHARGES	<u>8,899.73</u>
DISCOUNT	<u>1,779.94</u>
	<u>IF PAID IN 30 DAYS</u>
	<u>7,119.78 Net.</u>



RECEIVED INVOICE

PO Box 93999
Southlake, TX 76092

SEP 23 2013

Invoice Number: 138584

Invoice Date: Sep 9, 2013

MCEOCO

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Mid-Continent Energy Operating Co 100 W 5th Street Suite 450 Tulsa, OK 74103-4254

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Mid-Cont	61295	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Sep 9, 2013	10/9/13

Quantity	Item	Description	Unit Price	Amount
		Kalbach Unit #1-30		
180.00	CEMENT MATERIALS	Class A Common	17.90	3,222.00
120.00	CEMENT MATERIALS	Pozmix	9.35	1,122.00
10.00	CEMENT MATERIALS	Gel	23.40	234.00
75.00	CEMENT MATERIALS	Flo Seal	2.97	222.75
321.67	CEMENT SERVICE	Cubic Feet	2.48	797.74
873.60	CEMENT SERVICE	Ton Mileage	2.60	2,271.36
1.00	CEMENT SERVICE	Plug to Abandon	2,483.59	2,483.59
65.00	CEMENT SERVICE	Pump Truck Mileage	7.70	500.50
65.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	286.00
1.00	EQUIPMENT OPERATOR	Paul Beaver		
1.00	OPERATOR ASSISTANT	Kevin Ryan		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,227.98

ONLY IF PAID ON OR BEFORE
Oct 4, 2013

Subtotal	11,139.94
Sales Tax	907.91
Total Invoice Amount	12,047.85
Payment/Credit Applied	
TOTAL	12,047.85

ALLIED OIL & GAS SERVICES, LLC 061295

Federal Tax I.D. # 20-8661475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley KS

DATE <u>9/9/13</u>	SEC. <u>30</u>	TWP. <u>16</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>5:00a.m.</u>	JOB START <u>7:50a.m.</u>	JOB FINISH <u>8:30a.m.</u>
LEASE <u>Kalbach unit</u>	WELL# <u>1-30</u>	LOCATION <u>Leath 10W, 1 1/2 E, Ninto</u>			COUNTY <u>Wilbata</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Val 7</u>	
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5000</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2550</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER <u>Same</u>	
CEMENT	
AMOUNT ORDERED	<u>300 sks 60/40 4% gel</u>
<u>1/4" Flo seal</u>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Paul Bauer</u>
# <u>423/281</u>	HELPER <u>Kevin Ryan</u>
BULK TRUCK	
# <u>396/</u>	DRIVER <u>Brandon Wilkinson</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>180 sks</u>	@ <u>17.90</u>	<u>3222.00</u>
POZMIX	<u>120 sks</u>	@ <u>9.35</u>	<u>1122.00</u>
GEL	<u>10 sks</u>	@ <u>23.40</u>	<u>234.00</u>
CHLORIDE		@	
ASC		@	
	<u>Flo seal 75#</u>	@ <u>2.97</u>	<u>222.75</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>321.67H</u>	@ <u>2.48</u>	<u>797.74</u>
MILEAGE	<u>13.44 tax 65</u>	@ <u>2.60</u>	<u>350.44</u>
TOTAL			<u>7869.85</u>

REMARKS:

<u>mix 50 sks @ 2550'</u>
<u>mix 80 sks @ 1540'</u>
<u>mix 50 sks @ 770'</u>
<u>mix 50 sks @ 330'</u>
<u>mix 20 sks @ 60'</u>
<u>mix 30 sks in R.H.</u>
<u>mix 20 sks in M.H.</u>

Thank you!

SERVICE			
DEPTH OF JOB		<u>2,550'</u>	
PUMP TRUCK CHARGE			<u>2483.59</u>
EXTRA FOOTAGE	@		
MILEAGE MILV	<u>65</u>	@ <u>7.70</u>	<u>500.50</u>
MANIFOLD	@		
MILV	<u>65</u>	@ <u>4.40</u>	<u>286.00</u>
	@		

CHARGE TO: Mid Continent Energy
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 3270.09

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	_____
TOTAL CHARGES	<u>11,139.94</u>
DISCOUNT	<u>2227.98</u> IF PAID IN 30 DAYS
	<u>8,911.95 Net.</u>

PRINTED NAME JAMES SHULTZ
SIGNATURE [Signature]