

TREATMENT REPORT

Acid Stage No.

Date 7-23-13 District F. O. No. 41095
 Company DAYSTAR PETRO
 Well Name & No. MILLER B-1
 Location Field
 County SALINE State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.

Casing: Size Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.B. to ft.

Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks No. Used: Std. 318 Sp. Twin
 Auxiliary Equipment 327
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type (Gal.) (lb.)

Company Representative STEVE Treater Brandon

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>3:00</u>				<u>ON LOCATION</u>
:				
:				<u>4 1/4 - 11.6# Set at 2630</u>
:				<u>Plug 2635</u>
:				<u>mix 200 sks 65/35 6 7/8 gal w/ 1/2% friction</u>
:				<u>reducer @ 3 1/2 BPM 2000#</u>
:				<u>Circulated Cement to surface</u>
:				<u>Shut in 5 1/2 + squeezed out casing leak</u>
:				<u>Displace 40.77 bbl 1 1/4 2000# plug landed</u>
:				<u>at 2200#</u>
:				<u>Shut in</u>
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Thanks
Brandon