

Customer Woolsey Operating Company, LLC.		Lease No.		Date 5-7-13	
Lease Benefiel		Well # 3			
Field Order # 8452	Station Pratt, Kansas	Casing 10.75"	Depth 205 Feet	County Barber	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 3-315-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10.75 32.15 LB/FT.	Tubing Size 32.15 LB/FT.	Shots/Ft 200	Acid sacks 60/40 Poz with	RATE	PRESS	ISIP		
Depth 205 Feet	Depth	From	To 28 Gal. Pre Pad	Max	5 Min.			
Volume 20.7 Bbl	Volume	From	To 14.86 Gal. 5.18 Gal. Rad	Min	10 Min.			
Max Press 300 PSI	Max Press	From	To	Avg	15 Min.			
Well Connection Wedge and Valve	Annulus Vol.	From	To	HHP Used	Annulus Pressure			
Plug Depth 190 Feet	Packer Depth	From	To	Flush 20 Bbl. Fresh Water	Gas Volume	Total Load		

Customer Representative Don Boyd			Station Manager David Scott			Treater Clarence R. Messich		
Service Units	37,216	19,903	19,905	70,959	19,918			
Driver Names	Messich	Young	Melhorn					

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
6:45					Trucks on location and hold safety meeting.
8:00	Fossil	Drilling	start	run 5 Joints	new 32.75 LB/FT. 10.75" casing.
9:00					Casing in well. Circulate for 5 minutes.
9:15	250			5	Start Fresh water Pre-Flush.
	275		10	5	Start Mixing 200 sacks 60/40 Poz cement.
	150		63	5	Start Fresh water Displacement.
9:38	300		83		Plugdown. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
10:30					Job Complete.
					Thank You
					Clarence, Steve, Tom

Customer <i>4700/804 OPLC</i>		Lease No.		Date <i>05-15-13</i>	
Lease <i>BENEFICIAL</i>		Well # <i>7</i>			
Field Order # <i>8577</i>	Station <i>PRATT KS</i>	Casing <i>7 7/8</i>	Depth <i>4786</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>CN W 4 1/2 long string</i>			Formation	Legal Description <i>3-31-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>4786</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>75</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>4773</i>	Packer Depth	From	To				

Customer Representative		Station Manager <i>DAVE SCOTT</i>		Treater <i>Robert Fullwood</i>	
Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19802</i>	<i>19862</i>
Driver Names	<i>Sullivan</i>	<i>Romine</i>	<i>Gibson</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>					<i>on loc soft, meeting</i>
					<i>Run 119 5 + S 4 1/2 # 10.5 csg</i>
					<i>cont 2, 3, 4, 5, 7, 8, 9, 10, 13, 14</i>
					<i>Scratchers 2, 3, Bottom 4, 9, 9, 10, 13, 14</i>
<i>1:50</i>					<i>CASING and Bottom</i>
<i>2:05</i>					<i>Hook up to csg.</i>
<i>2:50</i>	<i>200</i>		<i>12</i>	<i>4.5</i>	<i>At 50 sk 60/40 net cont 14, 14c</i>
					<i>At 125 sk AA-2 cont 14, 2, 100</i>
			<i>37</i>		<i>cont mixed slurr downed with pumpkins</i>
					<i>Balance Plug</i>
				<i>6</i>	<i>At Disp</i>
	<i>150</i>		<i>54</i>		<i>LIFT PS</i>
	<i>500</i>			<i>3</i>	<i>Slow Rate</i>
<i>3:30</i>	<i>1700</i>		<i>75</i>	<i>3.0</i>	<i>Plug Down</i>
			<i>7</i>		<i>plug 11.1/300</i>
			<i>9</i>		<i>plug 11.4/200</i>
					<i>50 B complete</i>
					<i>THANK YOU</i>