Finney Drilling Company 10 2685 W. 100 Road Wann, OK 74083

INVOICE

Invoice Number: 773

Invoice Date:

May 20, 2013

ulio

Page:

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PHONE: 620-330-1420

KCC#: 5989

Federal ID#: 48-0925903

SCANNED

Bill To:

COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749

CUSTOMER ID#		LEASE AND WELL NUMBER	COUNTY		Due Date
COLT		(KIRK LEASE KF/)	ALLEN		6/19/13
Quantity		Description	Unit Price		Amount
7.00	rig up, tr 882' to 9		D13033109 20	00.00	1,400.00
7	core bar	ble to 914'. Drill from 914' to 920', trip out. Run in rel, core from 920' to 936'. Trip out barrel, lay , log well.	D13033109 20		
3.00		RIG TIME- Trip in underreamer. Underream fron 936'. Trip out, rig down.		00.00	600.00
8.00	5/14/13- rig up, tr 925'. Tri	RIG TIME- Kirk Lease #KF2 - Move Rig to KF2, rip in drill pipe, drill cement and plug from 887' to p out, trip in core barrel.	D13034109 20	00.00	1,600.00
2.00	Trip in c barrel, la	om 925' to 935', trip out core barrel, lay core out. ore barrel, core from 935' to 960'. Trip out core ay core out, rig down RIG TIME- Kirk Lease #KJ3- Move rig to KJ3, rig	D130 13 109 20	00.00	400.00
	up, trip i	n drill pipe to 913'.		0.00	
5.00	935'. Dri	RIG TIME- Drill cement and plug from 913' to ill from 935' to 937', trip out, trip in core barrel. m 935' to 960', trip out.	D13013109 20	00.00	1,000.00
	Lay out	core, rig down	124 101 10		
5.00	5/15/13-	RIG TIME- Kirk Lease KL4 - Move Rig to KL4,	DB0910920	00.00	1,000.00
		Subtotal			Continued

	The second secon	
Subtotal		Continued
Sales Tax	,	Continued
Total Invoice Amount		Continued
Payment/Credit Applied		2
TOTAL		Continued

DRILLERS LOG S. 9 T. 24 R. 18 E. W. API NO: 15 - 001 - 30488 - 00 - 00 LOCATION: NE NE SW SE OPERATOR: COLT ENERGY, INC COUNTY: ALLEN ELEV. GR.: ADDRESS: P.O. BOX 388, IOLA, KS 66749 KB: DF: LEASE NAME: KIRK WELL#: KF1 (E)(W) LINE FOOTAGE LOCATION: 1100 FEET FROM (N) FEET FROM (S) LINE 1540 GEOLOGIST: REX ASHLOCK CONTRACTOR: FINNEY DRILLING COMPANY TOTAL DEPTH: 914 P.B.T.D. SPUD DATE: 4/22/2013 OIL PURCHASER: COFFEYVILLE RESOURCES DATE COMPLETED: 4/24/2013 **CASING RECORD** REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

SIZE HULE	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
	8.6250	28	21.30	1	10	SERVICE COMPANY
100000000000000000000000000000000000000	4.5	10.5	912.30	OWC	133	SERVICE COMPANY
	DRILLED 12.2500 6.7500	DRILLED 0.D.) 12.2500 8.6250	DRILLED O.D.) LBS/FT 12.2500 8.6250 28	DRILLED O.D.) LBS/FT SETTING DEPTH 12.2500 8.6250 28 21.30	DRILLED O.D.) LBS/FT SETTING DEPTH CEMENT 12.2500 8.6250 28 21.30 I	CEMENT C

WELL LOG

CORES: # NO CORES

RAN:

RECOVERED: **ACTUAL CORING TIME:**

FORMATION	TOP	ROLLOM
OP SOIL	0	1
ME	1	2

i Oitim tiloit		
TOP SOIL	0	1
LIME	1	2
CLAY	2	4
LIME	4	6
CLAY	6	8
LIME	8	19
SHALE	19	20
LIME	20	25
SHALE	25	97
LIME	97	145
SHALE	145	168
LIME	168	179
SHALE	179	224
KC LIME	224	284
SHALE	284	287
KC LIME	287	312
SHALE	312	316
KC LIME	316	339
SHALE	339	528
LIME	528	537
SHALE	537	543
LIME	543	544
SAND & SHALE	544	553
LIME	553	559
SHALE	559	598
LIME	598	600
SHALE	600	603
LIME	603	624
SHALE	624	627
LIME	627	631
SHALE	631	635
LIME	635	638
SHALE	638	644
LIME	644	674
SAND & SHALE	674	686
LIME	686	688
SHALE	688	723
LIME	723	725
SHALE	725	748
LIME	748	750
SHALE	750	901

FORMATION	TOP	
SAND & SHALE	901	908
SAND HARD	908	910
SAND LT ODOR	910	914 T.D.
	_	
•		
		1.00
	_	
		1