Woolsey Operating Company, LLC									
Scale 1:240 (5"=100') Imperial Measured Depth Log									
Well Name:	GRESS-DAWSON #2								
	APPROX SW NE SW SE								
	API: 15-007-24024-00-00 Region: Barber County, Kansas								
	May 16, 2013 Drilling Completed: May 24, 2013								
-	Section 35-T31S-R12W, 930' FSL, 1675' FEL								
	Pike South								
Bottom Hole	Vertical Hole								
Coordinates:									
Ground Elevation (ft):	1560 K.B. Elevation (ft): 1572								
	3200 To: RTD Total Depth (ft): 4785								
Formation:	Simpson								
Type of Drilling Fluid:	Chemical Mud, Displace at 3381'.								
Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com									

OPERATOR

Company: Woolsey Operating Company,LLC Address: 125 N. Market, Suite 1000 Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane Pratt, Kansas 67124

FORMATION TOPS

	SAMPLE TOPS	LOG TOPS
LECOMPTON	3396(-1824)	3396(-1824)
KANWAKA	3421(-1849)	3420(-1848)
HEEBNER	3575(-2003)	3575(-2003)
M. DOUGLAS SAND	3716(-2144)	3715(-2143)
BROWN LIME	3756(-2184)	3756(-2184)
LANSING	3766(-2194)	3768(-2196)
STARK SHALE	4136(-2564)	4134(-2562)
HUSHPUCKNEY SHALE	4172(-2600)	4172(-2600)
B/KC	4238(-2666)	4237(-2665)
PAWNEE	4297(-2725)	4297(-2725)
MISSISSIPPIAN	4318(-2746)	4318(-2746)
KINDERHOOK SHALE	4485(-2913)	4485(-2913)
WOODFORD SHALE	4570(-2998)	4570(-2998)
VIOLA	4604(-3032)	4605(-3033)
SIMPSON SHALE	4709(-3137)	4709(-3137)
SIMPSON SAND	4740(-3168)	4740(-3168)
RTD	4785(-3213)	
LTD		4785(-3213)

COMMENTS

Surface Casing: Set 5 joints 10 3/4" at 217' with 200 sxs Class A, 2% gel, 3% cc, plug down at 8:00 pm on May 16, 2013. Cement did Circulate.

Production Casing: Ran 4 1/2 Casing

Deviation Surveys: 1/2 - 217', 1/2 - 908', 1/4 1763'. 1/4 2271, 3/4 - 2747', 1 - 3286', 3/4 - 3794', 1 - 4350', 3/4 - 4785,

Contractor Bit Record:

1- 14 3/4" out at 217'. 2- 7 7/8" out at 4350'. 3- 7 7/8" out at 4785'.

Pipe Strap at 4350' - 1.35' long to board.

Gas Detector: Woolsey Operating Company, Trailer #1 Mud System: Mud Co, Brad Bortz, Engineer DSTs: Trilobite Testing, Randy Williams Logged by Nabors Completion and Production Services LTD - 4785

DSTs

DST #1 4320 to 4350 - Mississippi Times 30-60-60-120 1st Opening - Strong Blow BOB in 30 seconds, blow back BOB 2nd Opening- Strong Blow BOB at Open, blow back, BOB GTS 16 minutes. Recovery:4250' GIP, 114' Drilling Mud (100% M), 121'GOWM (40% G, 10% O, 5% W, 45% M) IFP 101-112# FFP 74-120# ISIP 1461# FSIP 1457# IHP 2135# FHP 2089# Temp 122 Note - Tool partly plugged - cuttings.

		CREWS							
Fossil Drilling, Inc Rig #3 Tool Pusher - Jim Wenrich Drillers - Days - Daniel Orranta Evening - Edward Raney Morning - Andres Maestas Relief - Allen Collins									
		ROCK TYPES							
Anhy Anhy Bent Cht Cht Coal	Image: Congletic structure Im	Lmst Tr Tr T Mrist Salt Shale Stst Ss	Black sh Gry sh Shale Shysitst Sitysh						
		ACCESSORIES							
MINERAL Anhy Arg Bent Bent Bent Bit Bent Calc Calc Calc Carb Chtlk Contlt Contlt Contlt Ferrpel Ferr Glau Ferr Glau Gyp Marl Anhy Arg Phos Pyr Bost Salt Sandy Silt	 Chlorite Dol Sand Slty FOSSIL Algae Algae Algae Amph Belm Bioclst Brach Bryozoa Cephal Coral Crin Echin Fish Foram Fossil Gastro Oolite Ostra 	▼ Pelec ∅ Pellet ∅ Plant ∅ Plant ∅ Plant ∅ Plant ∅ Fuss ₀ Oomoldic STRINGER Anhy △ Arg ◙ Bent ⊂coal Dol ∅ Gyp Ls T ™ Sltstrg ∑ Ssstrg Carbsh Clystn Dol Dol	Grysh Gryslt Lms Sandylms Sh Sh Sltstn TEXTURE Moundst C Chalky C Cryxln E Earthy Microxln Microxln Mudst Packst W Wackest						
Curve Track 1			TG, C1-C5						

ROP (min/ft) Gamma (API)	Depth	Lithology	Oil Shows	Geological Descriptions	C1 C2 C3 C4	i (unit (unit (unit (unit (unit (unit	s) s) s) s)				
0 ROP (min/ft) 10 0 Gamma (API) 150	32			Drilling Progress May 16, 2013 MIRT Spud May 17, 2013 275' @ 7:00 am May 18, 2013 1900' @ 7:00 am May 19, 2013 2460' @ 7:00 am May 20, 2013 2860' @ 7:00 am May 21, 2013 3667' @ 7:00 am							



















