



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8061**
FIELD TICKET REF # _____
FOREMAN Nathan Gabman
AFE D13116
SSI _____
API 15-205-~~28173~~-00-01
28173

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-31-13	Olson, Ruby 2-1 SWD		2	285	10E	Wilson	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gabman	7:30	12:00		905575			<i>Nathan Gabman</i>
Chris Kincaid	7:30	10:30		903142	932900		<i>Chris Kincaid</i>
Greg Blackman	7:30	10:30		903605	933235		<i>Greg Blackman</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1661 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1572.38 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig
 SLURRY WEIGHT 12.8-13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 38.4 DISPLACEMENT PSI 600 MIX PSI _____ RATE 4.0

REMARKS: On location at 8:30. Drained pit with 80-Vac. Started running casing at 8:45. Ready to cement at 10:30. See COWS ticket for cement job details. May need topoff

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
903605	1	Transport Truck <u>Haul Truck</u>	
933235	1	Transport Trailer <u>Equipment Trailer</u>	
	1	80-Vac <u>Dozer</u>	
903142	1	Casing Truck	
932900	1	Casing Trailer	
	1572.38	Casing	
	6	Centralizers	
	1	Fleet Shoe <u>1 Cement Bucket</u>	
	-	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	75ks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

AFE # 013116
API # 15-265-28173
FIELD TICKET & TREATMENT REPORT

TICKET NUMBER 41718
LOCATION Evare
FOREMAN Ron Loford

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-13	16628	Ruby Olson 2-1 SWP				Wilson
CUSTOMER Post Rock Energy Corp			625 Sum			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			520	John	4527103	Jim
STATE KS	ZIP CODE		515	Merle	88	Ruby Allen
			667	Chris B.		
			888	Alan G. A.		

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 1661' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1572.38' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8"-13.5" SLURRY VOL 70 Bbl WATER gal/sk 8.0-9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 38.4 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Bump plug RATE 4 Bbl

REMARKS: Safety meeting. Rig up to 5'6" casing w/ based shoe. Pump 45 Bbl water ahead to make sure pipe is clear. Drop ball, set based shoe @ 800 PSI. Break circulation w/ 15 Bbl water. Pump 200 # gal. fresh w/ bulls. 15 Bbl water spacer shut down. Wait 15 minutes, let gel soak. Ahead 200 sec 60/40 premix cement w/ 6% gel, 1# phenosan/35 + 1/4% CIL-115 @ 12.7"/gal. Tail in w/ 50 sec thickest cement w/ 5# Kel-seal/35, 1# phenosan/35 + 1/4% CIL-115 @ 13.5"/gal. Washout pump + lines release plug. Displace w/ 38.4 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. Release pressure, shut + plug held. Card cement returns to surface = 15 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
5407A	11.35	for mileage back truck	1.41	800.18
1131	200 sec	60/40 Premix cement	13.18	2636.00
1118B	1030"	6% gel	.22	226.60
1107A	200"	1# phenosan/35	1.35	270.00
1135A	50"	1/4% CIL-115	11.08	554.00
1126A	50 sec	thickest cement	20.16	1008.00
1116A	250"	5# Kel-seal/35	.46	115.00
1107A	50"	1# phenosan/35	1.35	67.50
1135A	12"	1/4% CIL-115	11.08	132.96
5501C	4 hrs	water transport	120.00	480.00
5502C	4 hrs	20 Bbl var 70"	90.00	360.00
5502C	4 hrs	20 Bbl var 70"	90.00	360.00
1123	12,000 gals	city water	17.20/1000	207.60
4255	1	5 1/2" Type O. Basket shoe	1386.00	1386.00
4306	1	thread lock kit	30.00	30.00
			sub total	9928.84
			SALES TAX	417.92
			ESTIMATED TOTAL	10346.76

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

GUS JONES, LLC

Cable Tool Service
149 RD 25 • Elk City, KS 67344
(620) 642-6315

JOB SHEET

AFE# D13116

Date 5-31-13	Start Time	Finish Time	Total Time 6 Hr
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Orderd by : New well wil. Co. Lease : OLSON

Company : PostRock Well # : 2154D

Type of Job or Rig : 3

Job Description : Drive to Loc Rig up Run R in 5 1/2
with Packer Lead clamp Rig down

Fishing Tool or Packer Rental Charges \$ _____

Power Tong Charge \$ 50 (Per Trip In or Out) Number of trips 1

Parts Used : Supplied By G.J. Economy Other _____

Valve Cups _____

Working Barrels _____

Ball & Seats _____

Swab Cups _____

Seating Cups _____

Other _____

Discription of Other : _____

Olson, Ruby 2-1 SWD

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.47	42.22		Date: 5/28/13
2	42.4	84.37		Well Name & #: Olson, Ruby 2-1 SWD
3	42.46	126.58		Township & Range: 28S/16E
4	41.76	168.09		County/State: KS
5	42.46	210.3		AFE#: D13116
6	41.98	252.03		API# 15-205-28173
7	42.49	294.27		Comments:
8	41.94	335.96		Projected TD- 1565'
9	42.43	378.14		
10	42.48	420.37		Joints are numbered in Yellow
11	42.48	462.6		
12	42.4	504.75		Subs are in orange
13	42.46	549.96		
14	42.41	589.12		
15	42.49	631.36		
16	42.41	673.52		
17	42.43	715.7		Added these subs for
18	42.42	757.87		flexibility to adjust to actual TD
19	42.45	800.07		
20	42.44	842.26		Trailer#
21	42.47	884.48		
22	42.48	926.71		
23	42.44	968.9		
24	42.44	1011.09		TD 1661
25	42.42	1053.26		Log —
26	42.45	1095.46		Casing 1572.38
27	42.41	1137.62		No Baffles
28	42.46	1179.83		Centralizers per SOP
29	42.41	1221.99		Cement Bucket 1348.53
30	42.43	1264.17		
31	42.43	1306.35		
32	42.43	1348.53		
33	42.43	1390.71		
34	42.48	1432.94		
35	42.42	1475.11		
36	42.45	1517.31		
37	42.45	1559.51		
38	10.32	1569.58		
39	5.02	1574.35		
40	2.8	1572.38	Packer	

islet -



PostRock Energy Corp.

1557

bucket 200