



COBALT
ENERGY
OIL & NATURAL GAS

GEOLOGIST'S REPORT

OPERATOR **COBALT ENERGY, LLC**

LEASE **SD UNIT "A" # 1-19**

LOCATION **836 FSL & 2589 FEL**

SEC. **19** TWSP **6S** RGE **25W**

COUNTY **GRAHAM** STATE **KANSAS**

FIELD **ALLODUM EAST**

ELEVATIONS

KB **2602 Ft.**

GL **2597 Ft.**

ALL MEASUREMENTS
FROM K.B.

CASING RECORD

Conductor **None**

Surface **8 5/8" @ 345'**

Production **5 1/2" @ 3919'**

ELECTRICAL SURVEYS

Pioneer Energy Services

Comp. Neutron Density

Dual Induction

Micro-resistivity

CONTRACTOR	Murfin Drilling Company	RIG NO.	<u>16</u>
COMMENCED	<u>10 August 2013</u>	COMPLETED	<u>17 August 2013</u>
MUD DISPLACED	<u>3106</u>	MUD TYPE	<u>Chemical</u>
DRILLING TIME KEPT FROM	<u>3400</u>	TO	<u>3925</u>
SAMPLES SAVED FROM	<u>3400</u>	TO	<u>3925</u>
SAMPLES EXAMINED FROM	<u>3400</u>	TO	<u>3925</u>
GEOLOGICAL SUPERVISION FROM	<u>3454</u>	TO	<u>3925</u>
GEOLOGIST ON WELL	Paul Gunzelman		

FORMATION	TOP NAME	LOG TOP DATUM	SAMPLE TOP DATUM
Stone Corral		2170	+432
Base/Anhydrite		2203	+399
Topeka		3478	-876
Heebner Shale		3634	-1032
Toronto		3656	-1054
Lansing		3672	-1070
Stark Shale		3826	-1224
Base/Kansas City		3862	-1260
Total Depth		3925	-1323

REMARKS

API 15-065-23959-00-00

Drilling Fluids: Mud-Co./Service Mud, Inc. (Gary Schmidtberger, engineer)

Drill Stem Testing: Trilobite Testing, Inc. (Jeff Brown, tester)

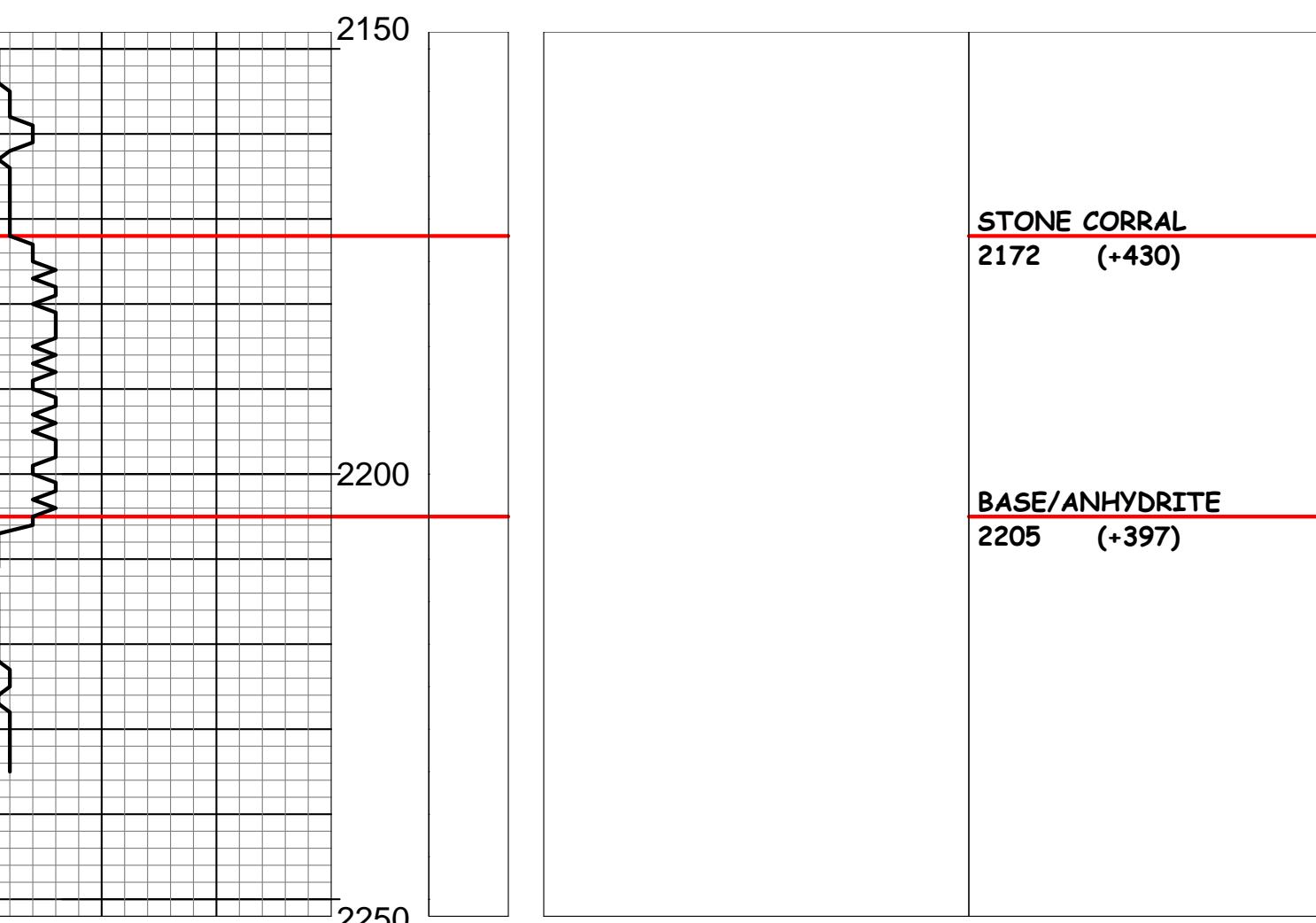
Gas Trailer: No Gas Trailer

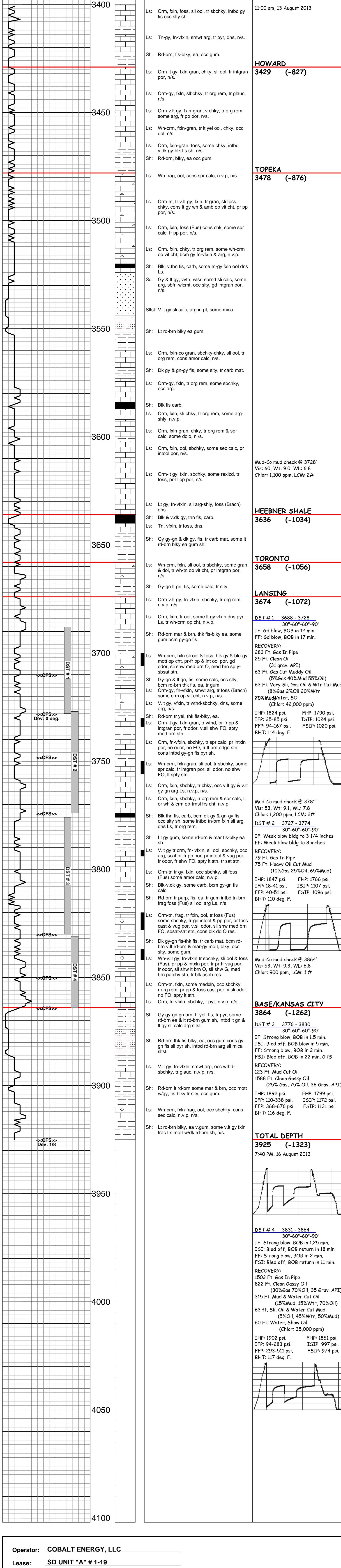
Reserve Pit Chlorides:

DRILL TIME (MIN/FT)	DEPTH	SAMPLE DESCRIPTIONS	REMARKS

STONE CORRAL
2172 (+430)

BASE/ANHYDRITE
2205 (+397)





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