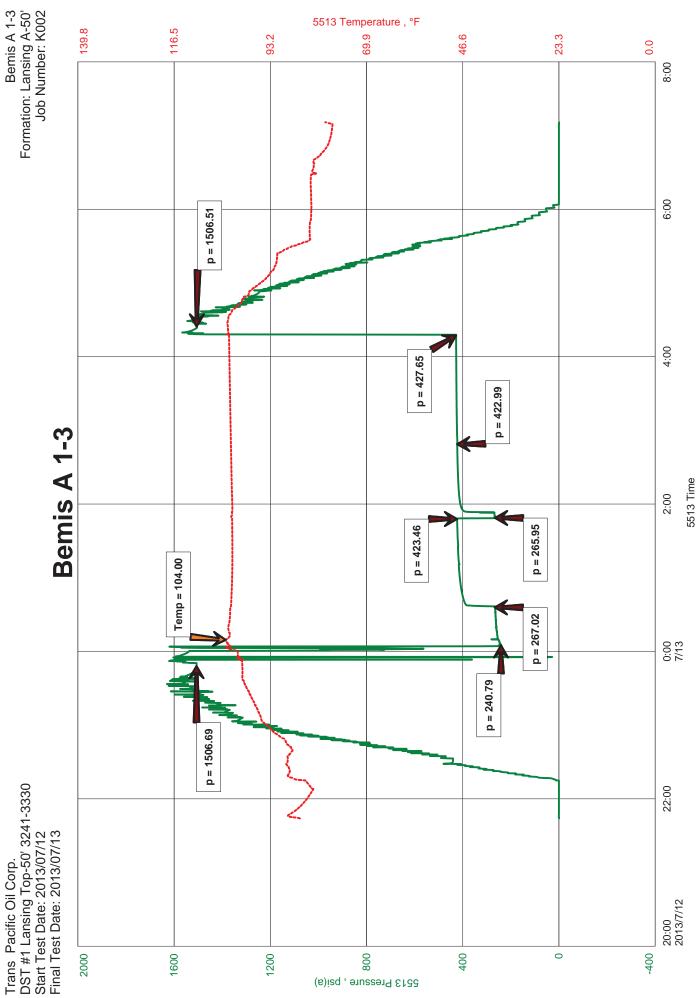
Bemis A 1-3 Formation: Lansing A-50' Job Number: K002



C:\Users\Roger Friedly\Documents\bemisa1-3dst1.fkt 13-Jul-13 Ver



## **JASON MCLEMORE**

#### CELL # 620-6170527

# **General Information**

Company Name Trans Pacific Oil Corp.

Contact **Alan Banta Job Number** K002 **Well Name Bemis A 1-3 Representative Jason McLemore Unique Well ID** DST #1 Lansing Top-50' 3241-3330 Well Operator Trans Pacific Oil Corp. **Surface Location** 3-11s-18w-Ellis Prepared By **Jason McLemore Bemus Shutts Qualified By** Field **Alex Chapin Vertical Test Unit** #7 **Well Type** 

### **Test Information**

Representative Test Type Drill Stem Test Well Operator Formation Lansing A-50' Report Date 2013/07/13 Well Fluid Type 01 Oil Prepared By Test Purpose (AEUB) Jason McLemore

 Start Test Date
 2013/07/12 Start Test Time
 21:44:00

 Final Test Date
 2013/07/13 Final Test Time
 07:09:00

## **Test Results**

Recovered 527' DM 100% Mud Missrun

527 Total Fluid

Tool Sample 100% Mud



Remarks: 10' of Fill, Slid Tool On Open, Lost Mud Down Hole

Miss-Run

# P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313 TIME ON: 21:44 (7.12)

TIME OFF: 7:09 (7.13)

Insurance

**DRILL-STEM TEST TICKET** FILE: bemisa1-3dst1 Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3 Contractor American Eagle #2 Charge to Trans Pacific Oil Corp. Lansing Top-50' Effective Pay 2017 KB K002 Elevation Formation Ft. Ticket No. Ellis KANSAS Date 7-12-13 Sec. 11 S Range 18 W County Twp. State Test Approved By Alex Chapin Jason McLemore Diamond Representative 3330 ft. Total Depth\_ 3241 ft. to\_ Formation Test No. Interval Tested from 3330 ft. 3236 ft. Size 6 3/4 6 3/4 Packer Depth Packer depth ft. Size in. 3241 ft. Size 6 3/4 6 3/4 Packer Depth Packer depth ft. Size Depth of Selective Zone Set 3230 ft 5513 Cap. 5,000 P.S.I. Top Recorder Depth (Inside) Recorder Number 4950 P.S.I. 13338 Cap. 3327 ft. Recorder Number Bottom Recorder Depth (Outside) Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I. CHEMICAL Viscosity 0 ft. I.D. Mud Type Drill Collar Length 2 1/4 7.2 9.0 0 ft. I.D. Weight cc. Weight Pipe Length 2 7/8 Water Loss 3246 ft. 2100 P.P.M. 3 1/2 I.D. Chlorides Drill Pipe Length NA STERLING 25 ft. Tool Size 3 1/2-IF Serial Number Jars: Make Test Tool Length NO NO 89 ft. 4 1/2-FH Did Well Flow? Reversed Out Anchor Length Size 63' DP In Anchor 4 1/2 XH in 7 7/8 **Tool Joint Size** Main Hole Size Surface Choke Size in. Bottom Choke Size 5/8 Blow: 1st Open: Weak Blow, Built to 4" (NObb) 2nd Open: Weak Surface Blow (NObb) 527 ft. of Drilling Mud Recovered  $527_{
m ft.~of}$  TOTAL FLUID Recovered Recovered ft. of Recovered ft. of Price Job ft. of Recovered Other Charges Recovered ft. of

Tool Sample 100% Mud Total A.M. A.M. 12:02 AM 4:17 AM 104 P.M. Time Started Off Bottom P.M. Maximum Temperature Time Set Packer(s) 1507 P.S.I. Initial Hydrostatic Pressure.....(A) 30 241 P.S.I. to (C) 267 P.S.I. 75 423 P.S.I. (D) 423 <sub>P.S.I.</sub> 60 266 P.S.I. to (F) (E) 428 P.S.I. Final Closed In Period......Minutes 1506 P.S.I. Final Hydrostatic Pressure

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.