



JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	Trans Pacific Oil Corp.	Alan Banta	Job Number	K003
Contact		Bemis A 1-3	Representative	Jason McLemore
Well Name		DST #2 Lansing 35'-100' 3263-3361	Well Operator	Trans Pacific Oil Corp.
Unique Well ID		3-11s-18w-Ellis	Prepared By	Jason McLemore
Surface Location		Bemis Shutts	Qualified By	Alex Chapin
Field			Test Unit	#7
Well Type				

Test Information

Test Type		Representative	Jason McLemore
Formation	Lansing 35'-100'	Well Operator	Trans Pacific Oil Corp.
Well Fluid Type		Report Date	2013/07/13
Test Purpose (AEUB)		Prepared By	Jason McLemore

Start Test Date	2013/07/13	Start Test Time	13:36:00
Final Test Date	2013/07/13	Final Test Time	22:36:00

Test Results

Recovered	20' SOCWM	8%O, 10%W, 82%M
	126 WM	45%W, 55%M
	126 MW	78%W, 22%M
	272	Total Fluid

Tool Sample 2%O, 56%W, 42%M

Chlorides	77000 PPM
PH	7.0
RW	.08 @ 88 Deg



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: bemisa1-3dst2

TIME ON: 13:36:00
TIME OFF: 22:36:00

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.
Elevation 2017 KB Formation Lansing Top-50' Effective Pay _____ Ft. Ticket No. K003
Date 7-13-13 Sec. 3 Twp. 11 S Range 18 W County Ellis State KANSAS
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 3263 ft. to 3361 ft. Total Depth 3361 ft.
Packer Depth 3258 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3263 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3251 ft. Recorder Number 5513 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3358 ft. Recorder Number 13338 Cap. 4950 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2200 P.P.M. Drill Pipe Length 3238 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 98 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DP In Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 26 Min., No Return Blow
2nd Open: Good Blow, BOB in 48 Min., No Return Blow

Recovered <u>20</u> ft. of <u>SOCWM 8%O, 10%W, 82%M</u>	
Recovered <u>126</u> ft. of <u>WM 45%W, 55%M</u>	
Recovered <u>126</u> ft. of <u>MW 78%W, 22%M</u>	
Recovered <u>272</u> ft. of <u>Total Fluid</u>	<u>Chlorides 77,000 PPM</u>
Recovered _____ ft. of _____	<u>PH 7.0</u>
Recovered _____ ft. of _____	<u>RW .08 @ 88 Degrees</u>
Remarks: <u>Tool Sample 2%O, 56%W, 42%M</u>	
	<u>Price Job</u>
	<u>Other Charges</u>
	<u>Insurance</u>
	<u>Total</u>

Time Set Packer(s) 3:48 PM A.M. P.M. Time Started Off Bottom 8:03 PM A.M. P.M. Maximum Temperature 102

Initial Hydrostatic Pressure..... (A) 1520 P.S.I.
Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 73 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 384 P.S.I.
Final Flow Period..... Minutes 60 (E) 81 P.S.I. to (F) 140 P.S.I.
Final Closed In Period..... Minutes 90 (G) 364 P.S.I.
Final Hydrostatic Pressure..... (H) 1519 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.
DST #2 Lansing 35'-100' 3263-3361
Start Test Date: 2013/07/13
Final Test Date: 2013/07/13

Bemis A 1-3
Formation: Lansing 35'-100'
Job Number: K003

Bemis A 1-3

