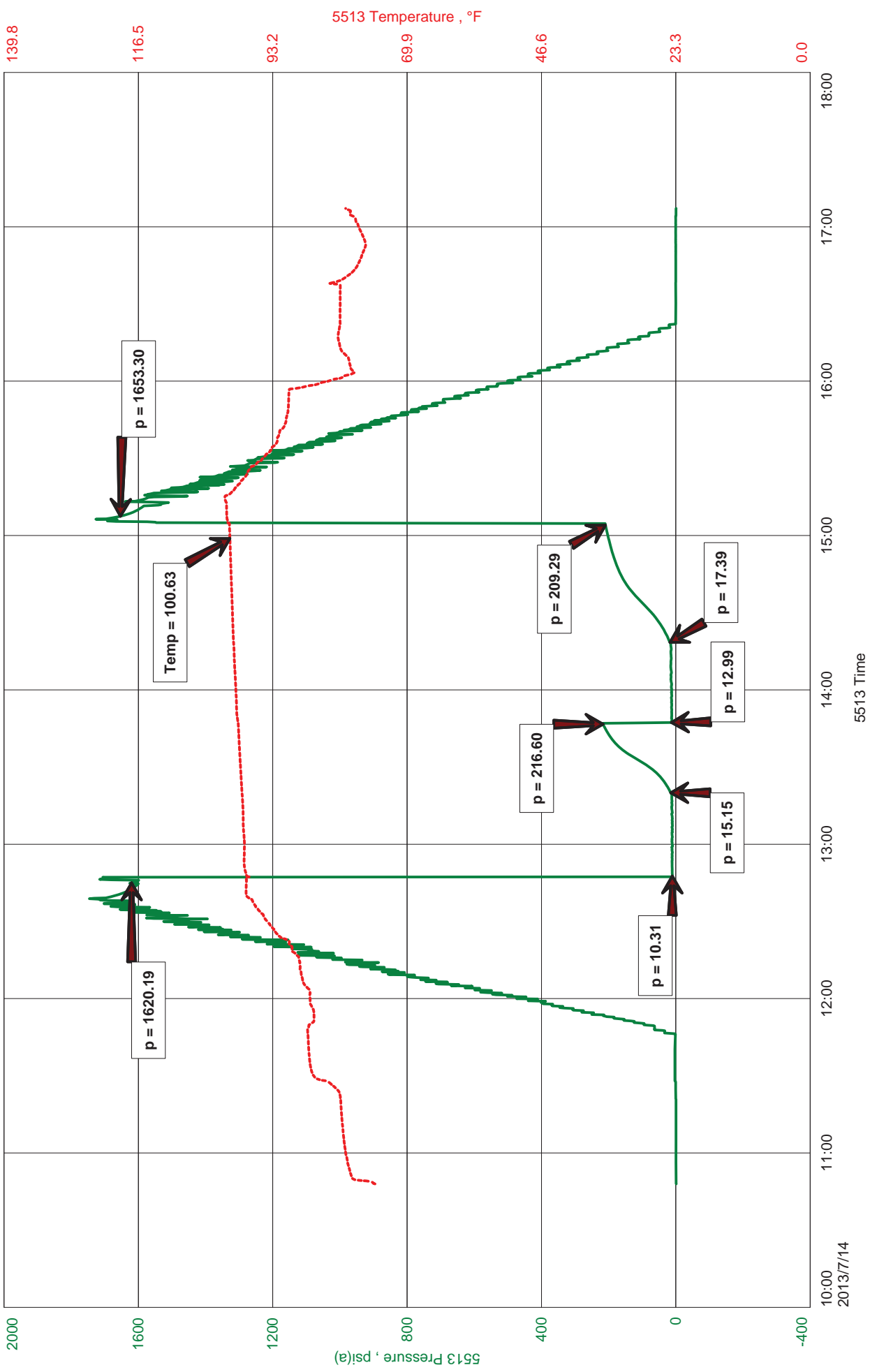


Trans Pacific Oil Corp.
DST #3 Jan 140, 160, 180, 3398-3443
Start Test Date: 2013/07/14
Final Test Date: 2013/07/14

Bemis A 1-3
Formation: Lansing 140, 160, 180
Job Number: K004

Bemis A 1-3





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	Trans Pacific Oil Corp.	Alan Banta	Job Number	K004
Contact		Bemis A 1-3	Representative	Jason McLemore
Well Name		DST #3 lan 140, 160, 180, 3398-3443	Well Operator	Trans Pacific Oil Corp.
Unique Well ID		3-11s-18w-Ellis	Prepared By	Jason McLemore
Surface Location		Bemis Shutts	Qualified By	Alex Chapin
Field			Test Unit	#7
Well Type				

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Lansing 140, 160, 180	Well Operator	Trans Pacific Oil Corp.
Well Fluid Type	01 Oil	Report Date	2013/07/14
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2013/07/14	Start Test Time	10:48:00
Final Test Date	2013/07/14	Final Test Time	17:08:00

Test Results

1	Free Oil
10	VSOCM 2%O, 98%M
11	Total Fluid

Tool Sample 34%O, 66%M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: bemisa1-3dst3

TIME ON: 10:48:00
TIME OFF: 17:08:00

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.
Elevation 2017 KB Formation Lansing 140, 160, 180 Effective Pay _____ Ft. Ticket No. K004
Date 7-14-13 Sec. 3 Twp. _____ 11 S Range _____ 18 W County _____ Ellis State KANSAS
Test Approved By Alex Chapin Diamond Representative _____ Jason McLemore

Formation Test No. 3 Interval Tested from 3398 ft. to 3443 ft. Total Depth 3443 ft.
Packer Depth 3393 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3398 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3386 ft. Recorder Number _____ 5513 Cap. _____ 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3440 ft. Recorder Number _____ 13338 Cap. _____ 4950 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 61 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.6 cc. Weight Pipe Length _____ 0 ft. I.D. 2 7/8 in.
Chlorides _____ 2000 P.P.M. Drill Pipe Length _____ 3373 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length _____ 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length _____ 45 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Lasted Throughout

2nd Open: No Blow

Recovered <u>1</u> ft. of Free Oil	
Recovered <u>10</u> ft. of VSOCM 2%O, 98%M	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample 34%O, 66%M</u>	Insurance
	Total

Time Set Packer(s) 12:47 PM A.M. P.M. Time Started Off Bottom 3:02 PM A.M. P.M. Maximum Temperature 101

Initial Hydrostatic Pressure..... (A) 1620 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 216 P.S.I.
Final Flow Period..... Minutes 30 (E) 13 P.S.I. to (F) 17 P.S.I.
Final Closed In Period..... Minutes 45 (G) 209 P.S.I.
Final Hydrostatic Pressure..... (H) 1653 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.