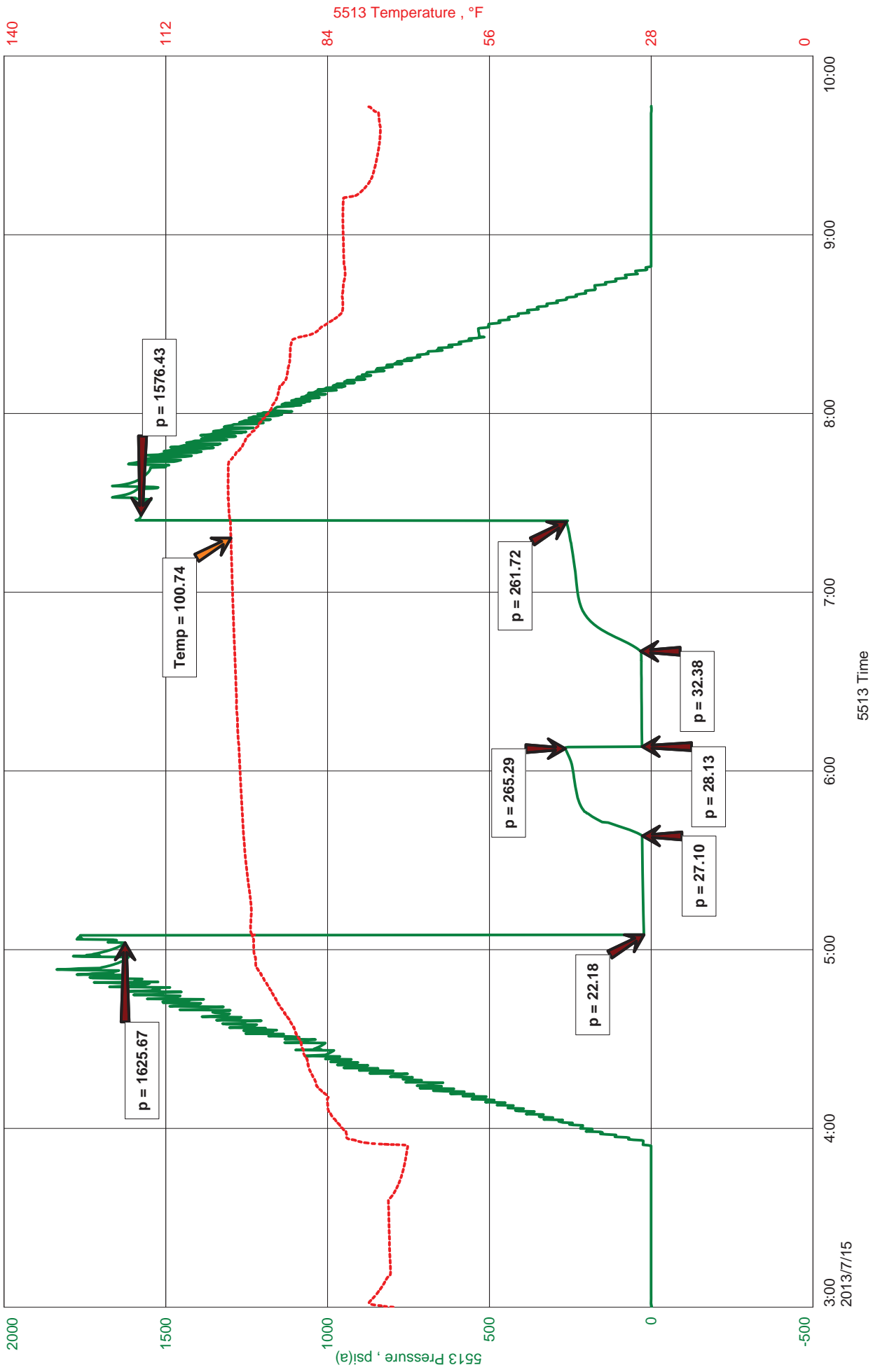


Trans Pacific Oil Corp  
DST #4 KC 200'-220'  
Start Test Date: 2013/07/15  
Final Test Date: 2013/07/15

Bemis A 1-3  
Formation: KC 200'-220"  
Job Number: K005

# Bemis A 1-3





**JASON MCLEMORE**

**CELL # 620-6170527**

**General Information**

<b>Company Name</b>	Trans Pacific Oil Corp	<b>Job Number</b>	K005
<b>Contact</b>	Alan Banta	<b>Representative</b>	Jason McLemore
<b>Well Name</b>	Bemis A 1-3	<b>Well Operator</b>	Trans Pacific Oil Corp
<b>Unique Well ID</b>	DST #4 KC 200'-220'	<b>Prepared By</b>	Jason McLemore
<b>Surface Location</b>	3-11s-18w-Ellis	<b>Qualified By</b>	Alex Chapin
<b>Field</b>	Bemis Shutts	<b>Test Unit</b>	#7
<b>Well Type</b>			

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	KC 200'-220"	<b>Well Operator</b>	Trans Pacific Oil Corp
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2013/07/15
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	Jason McLemore
<b>Start Test Date</b>	2013/07/15	<b>Start Test Time</b>	03:00:00
<b>Final Test Date</b>	2013/07/15	<b>Final Test Time</b>	09:45:00

**Test Results**

40'	Drilling Mud
40'	Total Fluid

Tool Sample      100% Drilling Mud



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bemisa1-3dst4

TIME ON: 03:00:00  
TIME OFF: 09:45:00

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3  
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.  
Elevation 2017 KB Formation KC 200'-220' Effective Pay \_\_\_\_\_ Ft. Ticket No. K005  
Date 7-15-13 Sec. 3 Twp. 11 S Range 18 W County Ellis State KANSAS  
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 3439 ft. to 3493 ft. Total Depth 3493 ft.  
Packer Depth 3434 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3439 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3427 ft. Recorder Number 5513 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3436 ft. Recorder Number 13338 Cap. 4950 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2000 P.P.M. Drill Pipe Length 3414 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 54 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. <sup>31' Drill Pipe in Anchor</sup> Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Lasted Throughout Period  
2nd Open: No Blow

Recovered 40 ft. of Drilling Mud  
Recovered 40 ft. of Total Fluid  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of Tool Sample: Drilling Mud

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 5:06 AM <sup>A.M.</sup> P.M. Time Started Off Bottom 7:21 AM <sup>A.M.</sup> P.M. Maximum Temperature 101

Initial Hydrostatic Pressure..... (A) 1626 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 27 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 265 P.S.I.  
Final Flow Period..... Minutes 30 (E) 28 P.S.I. to (F) 32 P.S.I.  
Final Closed In Period..... Minutes 45 (G) 262 P.S.I.  
Final Hydrostatic Pressure..... (H) 1576 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.