



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 03957 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>5-24-13</u> DISTRICT <u>Liberal 1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>Oxy USA</u>		LEASE <u>Enterprises A</u> WELL NO. <u>3</u>						
ADDRESS _____		COUNTY <u>Haskell</u> STATE <u>KS</u>						
CITY _____ STATE _____		SERVICE CREW <u>Kirby Edm Hector R Victor</u>						
AUTHORIZED BY <u>Tyler Davis - JRB</u>		JOB TYPE: <u>8 3/8 Surface 2-42</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>5-24-13</u> DATE	AM	TIME
		<u>37725</u>	<u>16</u>	<u>21755</u>	<u>16</u>		PM	<u>1200</u>
				<u>- 38111</u>	<u>16</u>	ARRIVED AT JOB	AM	<u>1700</u>
				<u>- 19919</u>	<u>16</u>	START OPERATION	AM	<u>2300</u>
				<u>- 38119</u>	<u>16</u>	FINISH OPERATION	AM	<u>0115</u>
				<u>37549</u>	<u>16</u>	RELEASED	AM	<u>0200</u>
				<u>14355</u>	<u>16</u>	MILES FROM STATION TO WELL	PM	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A Con Blend	SK	350	13 95	4882 50
CL110	Prem Plus Cement	SK	245	12 23	2996 35
CC109	Calcium Chloride	LB	1449	79	1144 71
CC102	Celloflake	LB	149	2 78	414 22
CC130	C-51	LB	66	18 75	1237 50
CF253	Reg Guide Shoe	EA	1		285 00
CF1453	Insert Float Valve	EA	1		210 00
CF403	Centralizers	EA	15	108 75	1631 25
CF4556	Basket	EA	1		787 50
CF105	Top Rubber Plug	EA	1		168 75
CF4109	Stop Collar	EA	1		75 00
E101	Heavy Equipment Mileage	MTL	90	5 25	472 50
CE240	Blending & Mixing Service Charge	SK	595	1 05	624 75
E113	Bulk Delivery Charges	TN	840	1 20	1008 00
CE202	Depth Charge 1001-2000	Hrs	1		1125 00
CE504	Plug Container Utilization Charge	EA	1		187 50
E100	Unit Mileage Charge - Pickup	MTL	30	3 19	95 70
5003	Service Charge	EA	1		131 25

LEASE/WELL/FAC. Enterprises A-3

MAXIMO / WSM # \_\_\_\_\_

SUB TOTAL 17,477.48

CHEMICAL / TASK DATA: <u>0102</u>	ELEMENT <u>3023</u>	
PROJECT # <u>1169340</u>	<input checked="" type="checkbox"/> CAPEX <input type="checkbox"/> SERVICE & EQUIPMENT	%TAX ON \$
SPO / BPA _____	<input type="checkbox"/> MATERIALS	%TAX ON \$
PRINTED NAME <u>Victor Benavides</u>	UNSUPPORTED <input type="checkbox"/>	TOTAL
SIGNATURE: <u>[Signature]</u>	I certify that these Services/Materials have been received	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# Cement Report

Customer <i>Oxy USA</i>		Lease No.		Date <i>5-24-13</i>	
Lease <i>Enterprises A</i>		Well # <i>3</i>		Service Receipt	
Casing <i>8 5/8</i>	Depth	County <i>Haskell</i>		State <i>KS</i>	
Job Type <i>Surface</i>		Formation		Legal Description	
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 5/8 24"</i>	Tubing Size		Shots/Ft		Lead <i>350 sk ACon 3% CC, 1/4" Poly .2% WCA-2</i>
Depth <i>1535.94</i>	Depth	From	To		
Volume <i>114 BBL</i>	Volume	From	To		Tail in <i>245 sk Prem Plus - 2% CC, 1/4" Poly</i>
Max Press	Max Press	From	To		
Well Connection	Annulus Vol.	From	To		
Plug Depth <i>1794.48</i>	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>On Location - Spot &amp; Rig up</i>
<i>2100</i>					<i>Casing on bottom - Break Circ</i>
<i>2230</i>					<i>Safety Meeting</i>
<i>2248</i>	<i>2000</i>				<i>Pressure Test</i>
<i>2251</i>	<i>300</i>		<i>150</i>	<i>4.5</i>	<i>Mix 350 sk ACon @ 12.0 PPG</i>
<i>2328</i>	<i>300</i>		<i>58</i>	<i>4.5</i>	<i>Mix 245 sk Prem Plus @ 14.8 PPG</i>
<i>2343</i>					<i>Shut Down - Drop plug</i>
<i>2348</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start Displacing</i>
<i>1226</i>	<i>805</i>		<i>104</i>	<i>2</i>	<i>Slow Rate</i>
<i>1231</i>	<i>805</i>		<i>114</i>		<i>Bump Plug</i>
<i>1236</i>	<i>800-1405</i>				<i>Release Pressure - Float Held</i>
<i>0106</i>	<i>1500</i>				<i>Casing test - Test Good</i>
					<i>Circulate Cement to the pit</i>
Service Units	<i>21755</i>	<i>38111/19919</i>	<i>14355/14284</i>	<i>38119/37725</i>	
Driver Names	<i>Kirby</i>	<i>Edm</i>	<i>Victor</i>	<i>Hector R</i>	

Customer Representative

*Jerry Bennett*  
Station Manager

*Kirby Hamper*  
Cementer