

Hodown Drilling

INVOICE

Steven Leis and Andrew King, owners
 P.O. Box 92
 Yates Center, KS 66783
 (719) 210-8806 (620) 330-6328

DATE: December 22, 2012
INVOICE #

BILL TO:
 Viva International, Inc
 8357 Melrose Dr.
 Lenexa, KS 66214

FOR: V-34
 Glades Lease

DESCRIPTION	Quantity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
drilled 1080', (5 7/8" hole)		6.50	7,020.00
run long string		included	
8 sacks cement	8.00	13.00	104.00
dig drill pits	1.00	150.00	150.00
SUBTOTAL			\$ 7,274.00
TAX RATE			
SALES TAX			-
OTHER			
TOTAL			\$ 7,274.00

Make checks payable to Hodown Drilling
 Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 255194

Invoice Date: 12/10/2012 Terms: 0/0/30,n/30

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VIVA INTERNATIONAL INC.
 ATTN: ROBERT
 8357 MELROSE DRIVE
 LENEXA KS 66214
 (913) 859-0438

GLADES V-34
 38956
 8-24-16
 12-06-2012
 KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	162.00	10.9500	1773.90
1118B	PREMIUM GEL / BENTONITE	372.00	.2100	78.12
1107A	PHENOSEAL (M) 40# BAG)	81.00	1.2900	104.49
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
368 CASING FOOTAGE	1072.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
510 TON MILEAGE DELIVERY	417.96	1.34	560.07

Parts:	1984.51	Freight:	.00	Tax:	144.86	AR	4184.44
Labor:	.00	Misc:	.00	Total:	4184.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 38956

LOCATION Ottawa

FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-12	8507	Coladas V-34	SE 8	24	16	Wp
CUSTOMER V:va International			TRUCK #			
MAILING ADDRESS 8357 Melrose Drive			DRIVER			
CITY Lenexa		STATE KS	ZIP CODE 66214	TRUCK #		
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1080 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1072 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 6 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting. Established rate. Mixed & pumped 100# gel followed by 162 SK 50/50 cement plus 2 7/8 gal & 1/2 # pheno seal per sacks. Circulated cement. Blushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

Steve Heis

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
5406	60	MILEAGE	368	240.00
5402	1072	casing footage	368	
5407A	417.96	ton miles	510	560.07
5502C	2 1/2	80 vac	369	225.00
1124	162	50/50 cement		1773.90
1118B	372	gel		78.12
1107A	81#	pheno seal		104.49
4402	1	2 1/2 plug		28.00

Completed!

Ravin 3737

SALES TAX 1446.86
ESTIMATED TOTAL 4184.44

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

2011



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

4th well

TICKET NUMBER 54823
FIELD TICKET REF # 48173
LOCATION Thayer
FOREMAN Brett Busby

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-13		Glades III V-34				WO

CUSTOMER Viva International		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Josh		
490	Don		
482	Mark		
582	Daniel		
424	Wes		
679T102	Junior		

WELL DATA	
CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 7/8 8.5 EUE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
991-1000 (19)	Squirrel
1038-44 (13)	

TYPE OF TREATMENT
Acidspot + frac w/acid OTF

CHEMICALS
KCHSUB-Biocide - Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	20				BREAKDOWN 1175
16-30		20		100#		START PRESSURE
12-20						END PRESSURE
12-20				1650#		BALL OFF PRESS
8-12				500#		ROCK SALT PRESS
Ballsealers (8)						ISIP 675
12-20 (4)						5 MIN
12-20 (1) = (13) balls 12						10 MIN
12-20		12-		1000#		15 MIN
8-12		15		500#		MIN RATE
FLUSH CASING	10	15				MAX RATE
Release balls to TD.			TOTAL	3750#		DISPLACEMENT 6.1
OVERFLUSH	7	15-20	SAND			
TOTAL BBL'S	138					

REMARKS:

Spot 100 gal -15% HCL acid on pads
Blend 100 gal raw HCL acid OTF
Location 1:15PM - 2:00PM

50: miles

AUTHORIZATION Ken Ogle TITLE Supt DATE 1-21-13

Terms and Conditions are printed on reverse side.