

Hodown Drilling

INVOICE

Steven Leis and Andrew King, owners
 P.O. Box 92
 Yates Center, KS 66783
 (719) 210-8806 (620) 330-6328

DATE: December 22, 2012
INVOICE #

BILL TO:
 Viva International, Inc
 8357 Melrose Dr.
 Lenexa, KS 66214

FOR: V-36
 Glades lease

DESCRIPTION	Quantity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
		6.50	7,020.00
drilled 1080', (5 7/8" hole)		included	
run long string	8.00	13.00	104.00
8 sacks cement	1.00	150.00	150.00
dig drill pits			
SUBTOTAL			\$ 7,274.00
TAX RATE			
SALES TAX			-
OTHER			
TOTAL			\$ 7,274.00

Make checks payable to Hodown Drilling
 Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!



0322

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 255339

Invoice Date: 12/13/2012 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913) 859-0438

GLADES V-36
39038
8-24-16
12-12-2012
KS

Table with 5 columns: Part Number, Description, Qty, Unit Price, Total. Includes items like 50/50 POZ CEMENT MIX, PREMIUM GEL / BENTONITE, PHENOSEAL (M) 40# BAG, RUBBER PLUG, 80 BBL VACUUM TRUCK (CEMENT), CEMENT PUMP, EQUIPMENT MILEAGE (ONE WAY), CASING FOOTAGE, TON MILEAGE DELIVERY.

Summary table with 5 columns: Parts, Labor, Sublt, Freight, Misc, Supplies, Tax, Total, Change. Total amount: 4066.85.

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39038

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/12/02	8507	Glades V-36	SE 8	24	16	NO
CUSTOMER Viva International			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 8357 Melrose Dr			1506	Fred Mad	Safety	Mxg
CITY Hemka	STATE KS	ZIP CODE 66214	495	Har Bec	NB	J
			370	Kei Car	KC	
			593	Dan Det	DD	

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 1080 CASING SIZE & WEIGHT 2 7/8 E.U.F
 CASING DEPTH 1073 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 6.24 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix Pump 100# Gel Flush. Mix
+ Pump 152 SKS 50/50 Poz Mix Cement 2% Gel 1/2# Pheno Seal/sk
Cement to surface. Flush pump + lines clean. Displace 2 1/2"
rubber plug to casing TD. Pressure to 800# PSI. Release
pressure to set float valve. Shut in casing

Fred Maden

Steve Leis Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	60 mi	MILEAGE	495	240 ⁰⁰
5402	1073	Casing footage		N/C
5407A	392.16	Ton Miles		525 ⁴⁹
5502C	3 hrs	80 BBL Vac Truck		270 ⁰⁰
1124	152 SKS	50/50 Poz Mix Cement		1664 ⁹⁰
1118B	356#	Premium Gel		74 ⁷⁶
1107A	76#	Pheno Seal		98 ⁰⁹
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			7.3%	SALES TAX
				ESTIMATED TOTAL
				136 ¹⁶
				4066 ⁸⁵

Completed

Ravin 3737

AUTHORIZATION

Steve Leis

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

12/22/02



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

2nd well

TICKET NUMBER 54821
FIELD TICKET REF # 48173
LOCATION Thayer
FOREMAN Brett Busby

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-13		Glades III V-36				WO
CUSTOMER		Viva International				
MAILING ADDRESS						
CITY	STATE	ZIP CODE				

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Josh		
490	Don		
482	Mark		
582	Daniel		
424	Wes		
618T95	Jay		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <i>2 7/8 8EUE</i>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
988-96 (17)	Squirrel
1032-38 (13)	

TYPE OF TREATMENT
Acid spot + frac w/ acid OTF

CHEMICALS
*KELSUB - Biocide - Breaker
Acid inhibitor - Stimol*

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	20				BREAKDOWN 1175
16-30				100#		START PRESSURE
12-20				900		END PRESSURE
8-12				500#		BALL OFF PRESS
Ballsealers (8)		20				ROCK SALT PRESS
12-20						ISIP 650
12-20				500#		5 MIN
Ballsealers (4)		20-15				10 MIN
12-20		15		1,000#		15 MIN
8-12		15		500#		MIN RATE
FLUSH CASING	10	15				MAX RATE
Release balls to TD x2			TOTAL	3,500#		DISPLACEMENT 6.1
OVERFLUSH	10	15-20	SAND			
TOTAL BBL'S	140					

REMARKS:
Spot 100 gal -15% HCL acid
Blend 100 gal raw HCL acid OTF
Location 12:00PM - 12:30PM *50 miles*

AUTHORIZATION *Ken Ogil* TITLE *SPM* DATE 1-21-13