

Hodown Drilling

INVOICE

Steven Leis and Andrew King, owners
P.O. Box 92
Yates Center, KS 66783
(719) 210-8806 (620) 330-6328

DATE: December 22, 2012
INVOICE #

BILL TO:
Viva International, Inc
8357 Melrose Dr.
Lenexa, KS 66214

FOR: V-37
Glades lease

DESCRIPTION	Quantity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
drilled 1080', (5 7/8" hole)		6.50	7,020.00
run long string		included	
8 sacks cement	8.00	13.00	104.00
dig drill pits	1.00	150.00	150.00
SUBTOTAL			\$ 7,274.00
TAX RATE			
SALES TAX			-
OTHER			
TOTAL			\$ 7,274.00

Make checks payable to Hodown Drilling
Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

0322

INVOICE

Invoice # 255403

Invoice Date: 12/17/2012 Terms: 0/0/30,n/30

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VIVA INTERNATIONAL INC.
 ATTN: ROBERT
 8357 MELROSE DRIVE
 LENEXA KS 66214
 (913) 859-0438

GLADES V-37
 39025
 8-24-16
 12-13-2012
 KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	158.00	10.9500	1730.10
1118B	PREMIUM GEL / BENTONITE	372.00	.2100	78.12
1107A	PHENOSEAL (M) 40# BAG)	79.00	1.2900	101.91
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
368 CASING FOOTAGE	1072.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
515 TON MILEAGE DELIVERY	407.64	1.34	546.24

Parts:	1938.13	Freight:	.00	Tax:	141.48	AR	4165.85
Labor:	.00	Misc:	.00	Total:	4165.85		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED

Oil Well Services, LLC

TICKET NUMBER 39025

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720.
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-12	8507	Glade V-37	SE 8	24	16	WO
CUSTOMER <u>Wing International</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>8357 Melrose Drive</u>			<u>516</u>	<u>Ala Mad</u>	<u>Safety</u>	<u>Meet</u>
CITY <u>Lenexa</u>	STATE <u>KS</u>	ZIP CODE <u>66214</u>	<u>368</u>	<u>Al Mad</u>	<u>AM</u>	
			<u>369</u>	<u>Mik-Has</u>	<u>MH</u>	
			<u>515</u>	<u>Merhab</u>	<u>MR</u>	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1080 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1072 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT 6 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting. Established circulation. Mixed & pumped 100# gel followed by 158 50150 cement plus 270 gel & 1/2# phenoseal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

Steve Keis

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	<u>368</u>	<u>1030.00</u>
5406	<u>60</u>	MILEAGE	<u>368</u>	<u>240.00</u>
5402	<u>1072</u>	casing footage	<u>368</u>	<u>---</u>
5407	<u>407.64</u>	ton miles	<u>515</u>	<u>546.24</u>
5502C	<u>3</u>	80 vac	<u>369</u>	<u>270.00</u>
1124	<u>158</u>	50150 cement		<u>1730.10</u>
1118B	<u>372#</u>	gel		<u>78.12</u>
1107A	<u>79#</u>	phenoseal		<u>101.91</u>
4402	<u>1</u>	2 1/2 plug		<u>28.00</u>
				SALES TAX <u>141.48</u>
				ESTIMATED TOTAL <u>4165.85</u>

Completed

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fc

255403



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

3RD well

TICKET NUMBER 54827
FIELD TICKET REF # 48173
LOCATION Thayer
FOREMAN Brett Busby

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-13		Glades III V-37				wo

CUSTOMER <u>Viva International</u>		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Josh		
490	Don		
482	Marty		
582	Daniel		
619791	George		
424	Wes		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 8EUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>987-96 (13)</u>	<u>Squirrel</u>
<u>1028-34 (13)</u>	

TYPE OF TREATMENT

Acid spot + frac w/acid OTF

CHEMICALS

<u>KELSUB - Biocide - Breaker</u>
<u>Acid - inhibitor - Stim Oil</u>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
PAD	20	20			BREAKDOWN <u>1250</u>
16-30		20		100#	START PRESSURE
12-20		20		200#	END PRESSURE
8-12				500#	BALL OFF PRESS
Ballsealers (7)		15			ROCK SALT PRESS
12-20		15			ISIP <u>675</u>
12-20		15			5 MIN
12-20		15		1,000#	10 MIN
8-12		12			15 MIN
8-12		15		500#	MIN RATE
FLUSH CASING	10	15			MAX RATE
Release balls to TD			TOTAL	3,000#	DISPLACEMENT <u>6.1</u>
OVERFLUSH	10	20	SAND		
TOTAL BBL'S	132				

REMARKS:

Spot 100 gal - 15% HCL acid on perfs
Blend 100 gal raw HCL acid OTF
Location 12:30 PM - 1:15 PM 50 miles

AUTHORIZATION Ann Gyle TITLE Supt DATE 1-21-13

Terms and Conditions are printed on reverse side.