

Hodown Drilling

INVOICE

Steven Leis and Andrew King, owners
P.O. Box 92
Yates Center, KS 66783
(719) 210-8806 (620) 330-6328

DATE: April 3, 2013
INVOICE #

BILL TO:
Viva International, Inc
8357 Melrose Dr.
Lenexa, KS 66214

FOR: V-38

DESCRIPTION	Quantity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
drilled 1097', (5 7/8" hole)		6.50	7,130.50
run long string		included	
8 sacks cement	8.00	13.00	104.00
dig drill pits	1.00	150.00	150.00
SUBTOTAL			\$ 7,384.50
TAX RATE			
SALES TAX			-
OTHER			
TOTAL			\$ 7,384.50

Make checks payable to Hodown Drilling
Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257422

Invoice Date: 03/18/2013 Terms: 0/0/30,n/30

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VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913) 859-0438

GLADES 3 #V-38
38670
9-24-16
03-15-2013
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	147.00	10.9500	1609.65
1118B	PREMIUM GEL / BENTONITE	347.00	.2100	72.87
1107	FLO-SEAL (25#)	37.00	2.3500	86.95
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
495	CEMENT PUMP	1.00	1030.00	1030.00
495	EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
495	CASING FOOTAGE	1086.00	.00	.00
558	TON MILEAGE DELIVERY	379.26	1.34	508.21

Parts: 1797.47 Freight: .00 Tax: 131.21 AR 3976.89
 Labor: .00 Misc: .00 Total: 3976.89
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



257422

TICKET NUMBER 38670
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/15/13	8507	Glades 3 # V-38	NW 9	24	16	W0

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International Inc		506	Fred Mad	Safety	Mader
MAILING ADDRESS		495	Har Bec	HB	J
35688 Melrose Dr		369	Der Mas	'DM	
CITY		558	Are Man	BM	
State					
ZIP CODE					
Kanexa	KS	66214			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1097' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 1086 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 6.31 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 58 BPM

REMARKS: Hold crew mud in. Establish pump rate. Mix + Pump 100# Gel
Flush, Mix + Pump 147 sks 50/50 pot mix Cement 2% Gel
1/4" Flo Seal/sk. Cement to surface. Flush pump + lines
clean. Displace 2 1/2" Rubber plug to casing TD. Pressure
to 800# PSI. Release pressure to set float valve. Shut in
casing.

Steve Leis Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	60 mi	MILEAGE	495	240 ⁰⁰
5407A	379.26	Top miles	558	508 ²¹
5402	1086	Casing footage		NK
5502C	3hrs	80 BBL Vac Truck	369	270 ⁰⁰
1124	147 Sks	50/50 Pot Mix Cement		1609 ⁶⁵
118B	347#	Premium Gel		72 ⁸⁷
1107	37#	Flo Seal		86 ⁸⁵
4402	1	2 1/2" Rubber Plug		28 ⁰⁰

completed

Ravin 3737
AUTHORIZATION Tim West TITLE _____ DATE _____
7.3% SALES TAX ESTIMATED TOTAL 131⁰¹
3976⁸⁹

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

5th well

TICKET NUMBER 55103
FIELD TICKET REF # 48313
LOCATION Thayer
FOREMAN Brett Busby

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-13		Glades III V-38				WO

CUSTOMER Viva International		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Josh		
490	Don		
478	Joe		
521	Eric		
424	Wes		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 BEUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1048-58 (21) Squirrel</u>	

TYPE OF TREATMENT

Acid spot + Frac w/acid OTF

CHEMICALS

KCL SUB Biocide - Breaker
Acid-inhibitor - Stim Oil

STAGE

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAID	20	20				BREAKDOWN 1300
16-30		20		100#		START PRESSURE
12-20				900#		END PRESSURE
8-12				500#		BALL OFF PRESS
Balls (5) (3) BIO BALLS		20-18				ROCK SALT PRESS
12-20 (5) (3) (5)		17				ISIP 600
12-20 (5)		17		500#		5 MIN
8-12						10 MIN
8-12		19		500#		15 MIN
FLUSH CASING 10	19					MIN RATE
Release balls to T.D. X 2			TOTAL	2,500#		MAX RATE
OVERFLUSH 10	20		SAND			DISPLACEMENT 6.2
TOTAL BBL'S 123						

REMARKS:
Spotted 100 gal - 15% HCL acid on perfs loaded (8)
Blend 50 gal raw HCL acid OTF BIO BALLS used (5)
Location 1:15PM - 1:45PM 50 miles
AUTHORIZATION F. W. W. TITLE _____ DATE 4-22-13