

# Hodown Drilling

# INVOICE

Steven Leis and Andrew King, owners  
P.O. Box 92  
Yates Center, KS 66783  
(719) 210-8806 (620) 330-6328

**DATE:** April 3, 2013  
**INVOICE #**

**BILL TO:**  
Viva International, Inc  
8357 Melrose Dr.  
Lenexa, KS 66214

**FOR:** V-42

DESCRIPTION	Quantity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
drilled 1095', (5 7/8" hole)		6.50	7,117.50
run long string		included	
8 sacks cement	8.00	13.00	104.00
dig drill pits	1.00	150.00	150.00
SUBTOTAL			\$ 7,371.50
TAX RATE			
SALES TAX			-
OTHER			
<b>TOTAL</b>			<b>\$ 7,371.50</b>

Make checks payable to Hodown Drilling  
Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

**THANK YOU FOR YOUR BUSINESS!**



**CONSOLIDATED**  
Oil Well Services, LLC

0322

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 257362

Invoice Date: 03/18/2013 Terms: 0/0/30,n/30

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VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913) 859-0438

GLADES 3 #V-42  
38663  
9-24-16  
03-13-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	153.00	10.9500	1675.35
1118B	PREMIUM GEL / BENTONITE	357.00	.2100	74.97
1107	FLO-SEAL (25#)	39.00	2.3500	91.65
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	1030.00	1030.00
495	EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
495	CASING FOOTAGE	1085.00	.00	.00
503	TON MILEAGE DELIVERY	394.74	1.34	528.95
675	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00

Parts:	1869.97	Freight:	.00	Tax:	136.50	AR	4075.42
Labor:	.00	Misc:	.00	Total:	4075.42		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

7th well

TICKET NUMBER 55105  
FIELD TICKET REF # 48313  
LOCATION Thayer  
FOREMAN Brett Busby

**TREATMENT REPORT**  
**FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-13		Glades III #V-42				WO

CUSTOMER <u>Viva International</u>		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Josh	679T/02	Junior
490	Don		
478	Joe		
521	Eric		
424	Wes		
619T91	George		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 1/8 SEU</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1004-12 (17)</u>	<u>(38) Squirrels</u>
<u>1050-60 (21)</u>	

**TYPE OF TREATMENT**

Acid spot + frac w/acid off

**CHEMICALS**

KelSUB - Biocide - Breaker  
Acid - inhibitor - Stim Oil

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAID</u>	<u>20</u>	<u>20</u>				BREAKDOWN <u>1200</u>
<u>16-30</u>				<u>100#</u>		START PRESSURE
<u>12-20</u>				<u>1900#</u>		END PRESSURE
<u>8-12</u>				<u>500#</u>		BALL OFF PRESS
<u>Bio-balls (10) Bioballs</u>		<u>20</u>				ROCK SALT PRESS
<u>12-20</u>						ISIP <u>600</u>
<u>12-20 + (2) = (12)</u>						5 MIN
<u>12-20</u>				<u>1500#</u>		10 MIN
<u>8-12</u>				<u>500#</u>		15 MIN
<u>FLUSH CASING 10</u>						MIN RATE
<u>Release balls to T.D.</u>						MAX RATE
<u>OVERFLUSH 10</u>						DISPLACEMENT <u>6.2</u>
<u>TOTAL BBL'S 160</u>			<u>TOTAL SAND</u>	<u>4,500#</u>		

**REMARKS:**

Spotted 100 gal - 15% HCL acid on perfs  
Blend 150 gal raw HCL acid OIF

Location 2:45 PM - 3:45 PM 50 miles

AUTHORIZATION L. West TITLE \_\_\_\_\_ DATE 4-2