

# Hodown Drilling

# INVOICE

Steven Leis and Andrew King, owners  
P.O. Box 92  
Yates Center, KS 66783  
(719) 210-8806 (620) 330-6328

**DATE:** April 3, 2013  
**INVOICE #**

**BILL TO:**  
Viva International, Inc  
8357 Melrose Dr.  
Lenexa, KS 66214

**FOR:** V-43

DESCRIPTION	Quantity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
drilled 1100', (5 7/8" hole)		6.50	7,117.50
run long string		included	
8 sacks cement	8.00	13.00	104.00
dig drill pits	1.00	150.00	150.00
SUBTOTAL			\$ 7,404.00
TAX RATE			
SALES TAX			-
OTHER			
<b>TOTAL</b>			<b>\$ 7,404.00</b>

Make checks payable to Hodown Drilling  
Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

**THANK YOU FOR YOUR BUSINESS!**



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 257597

Invoice Date: 03/26/2013 Terms: 0/0/30,n/30

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VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913) 859-0438

GLADES 3 #V-43  
38888  
9-24-16  
03-22-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	167.00	10.9500	1828.65
1118B	PREMIUM GEL / BENTONITE	381.00	.2100	80.01
1107	FLO-SEAL (25#)	42.00	2.3500	98.70
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	1030.00	1030.00
368	EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
368	CASING FOOTAGE	1090.00	.00	.00
370	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
548	TON MILEAGE DELIVERY	430.86	1.34	577.35

Parts:	2035.36	Freight:	.00	Tax:	148.58	AR	4301.29
Labor:	.00	Misc:	.00	Total:	4301.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



257597

TICKET NUMBER 38888  
 LOCATION Ottawa  
 FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3.22.13	8507	Glades 3 # V-43	NW 9	24	16	WO

CUSTOMER	MILING ADDRESS	CITY	STATE	ZIP CODE
Viva International	35688 Melrose Dr	Lenexa	KS	66214

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alamad	Safety	Meat
368	Alamad	ABM	
370	Kei Car	KC	
548	Mik Haa	MT	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1098 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 1090 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT 6.3 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting. Hooked to casing. Established rate. Mixed + pumped 100# gel, followed by 167 sk 50150 cement plus 270 gel + 1/4# flo seal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI.

*Steve heis* *Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
5406	60	MILEAGE	368	240.00
5402	1090	casing footage	300	
5407A	430.86	ten miles	548	577.35
5502C	3	80 vac	370	270.00
1124	167	50150 cement		1828.65
118J	381#	gel		80.01
1107	42#	flaseal		98.70
4402	1	2 1/2 plug		28.00
			SALES TAX	148.58
			ESTIMATED TOTAL	4301.29

completed

Ravin 3737 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

2<sup>nd</sup> well

TICKET NUMBER 55100  
FIELD TICKET REF # 48313  
LOCATION Thayer  
FOREMAN Brett Prusby

**TREATMENT REPORT  
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-13		Glades III V-43				W0

CUSTOMER  
Viva International

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Josh		
490	Don		
478	Joe		
521	Eric		
424	Wes		
489TH9	Dwayne		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 REGU</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1043-53 (2) Squirrel</u>	

**TYPE OF TREATMENT**  
Acid spot 4 frac w/acid off

**CHEMICALS**  
KCLSUB-Biocide - Breaker  
Acid-inhibitor

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
PAD	20	20			BREAKDOWN 1250
16-30		20		100#	START PRESSURE
12-20				900#	END PRESSURE
8-12				500#	BALL OFF PRESS
Balls (5) (3)		20			ROCK SALT PRESS
12-20	8	15			ISIP 550
12-20		15		500#	5 MIN
8-12		15			10 MIN
8-12				500#	15 MIN
FLUSH CASING	10	16			MIN RATE
Release balls to T.D x 2			TOTAL	2,500#	MAX RATE
OVERFLUSH	10	20	SAND		DISPLACEMENT 6.2
TOTAL BBL'S	125				

REMARKS:  
Spotted 100 gal - 15% HCL acid on perfs  
Blend 50 gal raw HCL acid off  
Location 11:30 AM - 12:00 PM 50 miles

AUTHORIZATION 6-Used TITLE \_\_\_\_\_ DATE 4-22-13

Terms and Conditions are printed on reverse side.