



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Hagansa1-11DST2

TIME ON: 05:45
TIME OFF: 14:28

Company Trans Pacific Oil Corp Lease & Well No. Hagans "A" No. 1-11
Contractor Duke Drilling - Rig #10 Charge to Trans Pacific Oil Corp
Elevation 2605 KB Formation 160' Zone Effective Pay -- Ft. Ticket No. S0375
Date 9-1-13 Sec. 24 Twp. 15 S Range 24 W County Trego State KANSAS
Test Approved By Mike Kidwell Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 4080 ft. to 4,120 ft. Total Depth 4,120 ft.

Packer Depth 4075 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 4080 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4,068 ft. Recorder Number 8471 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 4,083 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 1,800 P.P.M. Drill Pipe Length 4054 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 3/4" Blow- Built to 8 3/4" in 30 min NOBB

2nd Open: 4" Blow- Built to BB in 18 1/2 min NOBB

Recovered 302 ft. of GIP

Recovered 73 ft. of HOCM 38% O 62% M

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Tool Sample: 50% O 50% M Total _____

Time Set Packer(s) 8:08 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 12:23 PM ^{A.M.}/_{P.M.} Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 1933 P.S.I.

Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 24 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 1111 P.S.I.

Final Flow Period..... Minutes 60 (E) 25 P.S.I. to (F) 37 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1089 P.S.I.

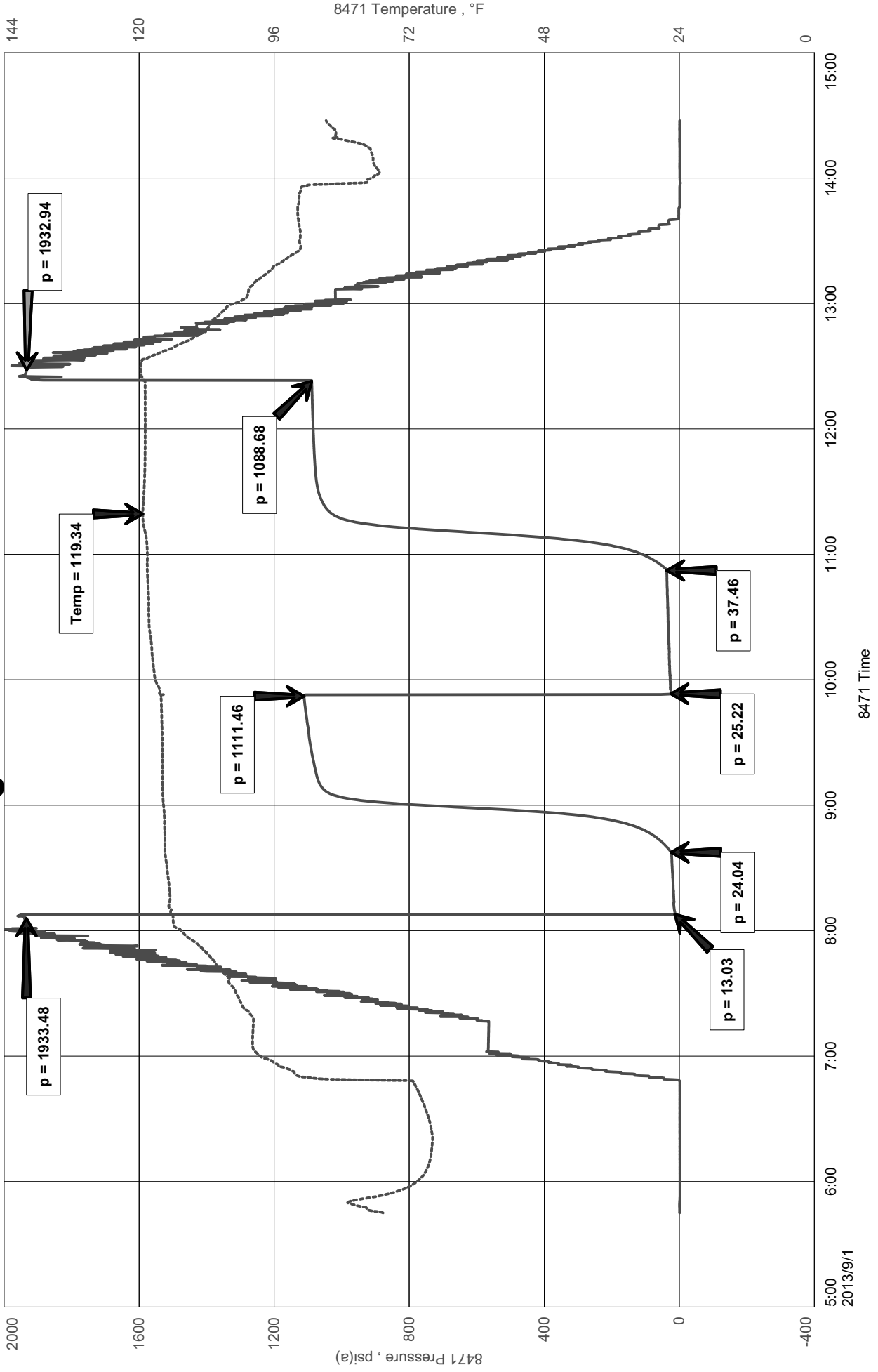
Final Hydrostatic Pressure..... (H) 1933 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.
DST #2 160' Zone 4080-4120'
Start Test Date: 2013/09/01
Final Test Date: 2013/09/01

Hagans "A" #1-11
Formation: DST #2 160' Zone 4080-4120'
Pool: Wildcat
Job Number: S0375

Hagans "A" #1-11



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern	Job Number	S0375
Well Name	Hagans "A" #1-11	Representative	Jacob McCallie
Unique Well ID	DST #2 160' Zone 4080-4120'	Well Operator	Trans Pacific Oil Corp.
Surface Location	SEC 24-15S-24W Trego County	Report Date	2013/09/01
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	05:45:00
Formation	DST #2 160' Zone 4080-4120'	Final Test Time	14:28:00
Well Fluid Type	01 Oil		
Start Test Date	2013/09/01		
Final Test Date	2013/09/01		
Gauge Name	8471		
Gauge Serial Number			

Test Results

RECOVERED:
302' GIP
73' HOCM 38% O 62% M

TOOL SAMPLE:
50% O 50% M