

ALLIED OIL & GAS SERVICES, LLC 061762

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>8-26-13</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Haggard A</u>	WELL # <u>1-17</u>	LOCATION <u>West-Mess Turkey Red Rd</u>		COUNTY	STATE	<u>Perm</u>	<u>8:30pm</u>
OLD OR NEW (Circle one)		<u>4N, 1w, 3N, 2E</u>				<u>Here</u>	<u>Kr</u>

CONTRACTOR <u>Duke 4</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/2</u>	T.D.
CASING SIZE <u>9 5/8</u>	DEPTH <u>222.16</u>
TUBING SIZE <u>4 1/2</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>13.19 bbls freshwater</u>	

EQUIPMENT	
PUMP TRUCK # <u>398</u>	CEMENTER <u>Dush Isaac</u> HELPER <u>Mike Scathorn</u>
BULK TRUCK # <u>344-170</u>	DRIVER <u>Ken Wepphus</u>
BULK TRUCK #	DRIVER

CEMENT		
AMOUNT ORDERED <u>160 Slcs Class A</u>		
<u>3 1/2" LL 2 1/2" gel</u>		
COMMON <u>160</u>	@ <u>17.90</u>	<u>2,864.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE <u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>173</u>	@ <u>2.48</u>	<u>429.04</u>
MILEAGE <u>7.89 x 454</u>	<u>2.60</u>	<u>923.13</u>
TOTAL		<u>4,606.37</u>

REMARKS:

on location - Rig up - had setting meeting
 Run 9 5/8 casing, check circulation w/ rig used
 Hoist up cement pump, pump test string
 pump 5 bbls ahead
 mix 160 slcs class A 2 1/2" cc 2 1/2" gel
 Prep plug
 displace 13.19 bbls fresh water
 Start in
 Cement did circulate
 Rig down

CHARGE TO: Trans. Pacific oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>222</u>		
PUMP TRUCK CHARGE <u>1512.25</u>		
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 45</u>	@ <u>7.70</u>	<u>346.50</u>
MANIFOLD	@	
<u>Hum 45</u>	@ <u>4.40</u>	<u>198.00</u>
	@	
TOTAL		<u>2,056.75</u>

PLUG & FLOAT EQUIPMENT

<u>Rubber Plug</u>	@ <u>131.07</u>	<u>131.07</u>
	@	
	@	
	@	
	@	
TOTAL		<u>131.07</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Rich Wheeler

SIGNATURE X Rich Wheeler

SALES TAX (If Any)	
TOTAL CHARGES <u>6,794.14</u>	
DISCOUNT <u>1,358.83</u>	IF PAID IN 30 DAYS
<u>5,435.31</u>	

No Copy

JOB LOG

SWIFT Services, Inc.

PROD GSG

DATE 5 SEP 13 PAGE NO.

CUSTOMER Trans Pacific O.7 WELL NO. A#1 LEASE Hagans JOB TYPE Cement port collar TICKET NO. 24915

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 gal EA-2 cement w/ 1/4" # f bale 108jt 4 1/2" x 10.5# casing TD 4570' pipe set 4550' shoejt 41' port collar 2005' #60' Basket 2, 60 Controlize 1, 2, 4, 6, 8, 9, 10, 11, 12, 59, 61
	1000							on loc. TRK 114
	1055							start 4 1/2" x 10.5# casing in well
	1300							Drop ball - circulate
	1325	2 3/4	12				200	Pump 500gal mudflush
		4 3/4	20				200	Pump 20 bbl RCL flush
	1330		7					Plug RH 30SKS
	1337	4 3/4	46				200	Mix EA-2 cement 195SKS @ 15.3ppg
	1357							Drop latch down plug wash out pump & line
	1354	6 3/4						Displace plug
		6 3/4	50				600	
	1415	6 3/4	72				1500	Land plug
								Release pressure to truck - dried up
	1420							wash truck
								Back up
	1500							Job complete
								Thub Blair Flint DATE, 2005

JOB LOG

SWIFT Services, Inc.

DATE SEP 13 PAGE NO.

CUSTOMER Trans Pacific WELL NO. A1-11 LEASE Hagens JOB TYPE Cement port collar TICKET NO. 24923

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300sk SMD cement w/ 1/4" floccle 2 3/8 x 4 1/2 port collar 2005'
	1200							on loc TRK 114
	1210							test to 1000 psi - hold open port collar
	1215	3	2			300		injection rate 30 bpm @ 300 psi
		3				300		mix SMD cement @ 11.2 ppg
		3	25			350		fluid to surface
		3	100			350		— cement to surface —
	1335	3	7			350		Displace w/ 7 bbl H ₂ O <div style="border: 1px solid black; padding: 5px; display: inline-block; margin-left: 20px;"> 190sk mixed 15 top ft </div>
	1300							test to 1000 psi - hold
	1310							pull 5
	1315							Reverse hole clean - 2 cement plugs -
	1325							wash truck
								Back up
								job complete
								Thanks Isaac, Brian, Flint & Dave