

Maverick Drilling LLC

Today's Date: 3/26/2013

Rig # 108 Spud Date: 3/26/2013 Spud Time: _____

Operator: Investment Equipment

Well Name & ##: Schweitzer #6

Location: 990' FSLd & 990' FWL Sec 6-8S-23W

County: Graham, KS Approx TD: 3900' BKC Fuel: _____

7:00 A.M. Depth: _____ Fuel Used Last 24 Hrs: _____

Ftg Drld last 24 hrs: _____

Current Activity: MIRT Comments: Moving rig today.
Weather: Clear Cold

DRILLING MUD: Weight: _____ Water Loss: _____ Vis: _____ LCM: _____

MUD COST: Daily: _____ Total: _____

MUD PUMP: Pressure: _____ Strokes: _____

HOURLY BREAKDOWN

Drilling: _____ Footage Repairs: _____
Connections: _____ Daylights: _____
Jet Pits: _____ Evening: _____

Service Rig: _____ Morning: _____
Hours on Bit: _____ FPH: _____ RPM: _____ WEIGHT on BIT: _____

Bit # 1 Make _____ Type: _____ In: _____ Out: _____ Hours: _____
Bit # 2 Make _____ Type: _____ In: _____ Out: _____ Hours: _____

CFS: _____ Cond Hole: _____

DST #: _____ Trip Hrs: _____ DST Hrs: _____ Make Up/LD Tool: _____

DST #: _____ Trip Hrs: _____ DST Hrs: _____ DST Recovery: _____

Logging: _____ Short Trip: _____
Dev: _____ Lay Down Pipe: _____
Trip: _____ Nipple Down: _____

Hrs. Run Casing: _____ Size: _____ Weight: _____

Tally: _____ Jnts: _____ Set @: _____

Hrs. Circ. Casing: _____ Hrs. Cement Casing: _____ Cement Company: _____

Cement With: _____ Ticket #: _____

Plug Down: _____ AM or PM Did Circ: _____ Didn't Circ: _____ WOC: _____

PLUGGING INFO: Plugging Cement: _____

Plugging Orders: _____ Date: _____ Time: _____

1st Plug: _____ 2nd Plug: _____

3rd Plug: _____ 4th Plug: _____

5th Plug: _____ Rat Hole: _____

Mouse Hole: _____ Cement Company: _____

Date Plugged: _____ Time: _____

785-922-7303

Maverick Drilling LLC

Today's Date: 3/28/2013

Rig # 108 Spud Date: 3/26/2013

Spud Time: 8:45 PM

Operator: Investment Equipment LLC

Well Name & ##: Schweitzer #6

Location: 990' FSL & 990' FWL Sec 6-8S-23W

County: Graham, KS

Approx TD: 3900' BKC

Fuel: 1363 gals

7:00 A.M. Depth: 1420'

Fuel Used Last 24 Hrs: 235 gals

Ptg Drid last 24 hrs: 1132'

Current Activity: Drilling

Weather: Clear Cool

Comments: Drill plug and cement .5 hr, 1.5 hrs drill mouse hole

DRILLING MUD: Weight: 9.1

Water Loss: NC Vis: 28.0 LCM: 0

MUD COST: Daily: \$0.00

Total: \$0.00

MUD PUMP: Pressure: 800

Strokes: 56

HOURLY BREAKDOWN

Drilling: 12 hrs

Footage Repairs: .25 hr tighten swivel packing

Connections: 3.25 hrs Daylights: 0'

Jet Pits: .75 hr Evening: 624'

Service Rig: .5 hr Morning: 508'

Hours on Bit: 12 FPH: 94 RPM: 75 WEIGHT on BIT: 20-24,000

Bit # 1 Make JZ Type: HA20QJ In: 288' Out: Hours: 12

Bit # 2 Make Type: In: Out: Hours:

CFS: Cond Hole:

DST #: Trip Hrs: DST Hrs: Make Up/LD Tool:

DST #: Trip Hrs: DST Hrs: DST Recovery:

Logging: Short Trip:

Dev: .25 hr - 1317' - 3/4° Lay Down Pipe:

Trip: Nipple Down:

Hrs. Run Casing: Size: 8 5/8" Weight: 20#

Tally: 277' Jnts: 7 Set @: 286'

Hrs. Circ. Casing: Hrs. Cement Casing: Cement Company: Quality Oil Well Services

Cement With: 180 sks Common 3% CC, 2% Gel Ticket #: 8493

Plug Down: 4:45 AM 3/27/2013 Did Circ: XXXXX Didn't Circ: WOC: 5.75 hrs

PLUGGING INFO: Plugging Cement:

Plugging Orders: Date: Time:

1st Plug: 2nd Plug:

3rd Plug: 4th Plug:

5th Plug: Rat Hole:

Mouse Hole: Cement Company:

Date Plugged: Time:

Maverick Drilling LLC

Today's Date: 3/29/2013

Rig # 108 Spud Date: 3/26/2013

Spud Time: 8:45 PM

Operator: Investment Equipment LLC

Well Name & ##: Schweitzer #6

Location: 990' FSL & 990' FWL Sec 6-8S-23W

County: Graham, KS

Approx TD: 3900' BKC

Fuel: 987 gals

7:00 A.M. Depth: 2650'

Fuel Used Last 24 Hrs: 376 gals

Ftg Drld last 24 hrs: 1230'

Current Activity: Drilling

Comments:

Weather: Clear Cool

DRILLING MUD: Weight: 9.1

Water Loss: NC

Vis: 28.0

LCM: 0

MUD COST: Daily: \$6,569.45

Total: \$6,569.45

MUD PUMP: Pressure: 800

Strokes: 56

HOURLY BREAKDOWN

Drilling: 19.5 hrs

Footage

Repairs:

Connections: 2.75 hrs

Daylights:

510'

Jet Pits: 1 hr

Evening:

405'

Service Rig: .75 hr

Morning:

315'

Hours on Bit: 31.5

FPH:

75

RPM: 75-80

WEIGHT on BIT: 32-34,000

Bit # 1 Make JZ

Type:

HA20QJ

In: 288'

Out:

Hours: 12

Bit # 2 Make

Type:

In:

Out:

Hours:

CFS:

Cond Hole:

DST #:

Trip Hrs:

DST Hrs:

Make Up/LD Tool:

DST #:

Trip Hrs:

DST Hrs:

DST Recovery:

Logging:

Short Trip:

Dev: - 2350' - 1°

Lay Down Pipe:

Trip:

Nipple Down:

Hrs. Run Casing:

Size: 8 5/8"

Weight: 20#

Tally: 277'

Jnts: 7

Set @: 286'

Hrs. Circ. Casing:

Hrs. Cement Casing:

Cement Company:

Quality Oil Well Services

Cement With: 180 sks Common 3% CC, 2% Gel

Ticket #: 8493

Plug Down: 4:45 AM 3/27/2013

Did Circ: XXXXX

Didn't Circ:

WOC: 5.75 hrs

PLUGGING INFO: Plugging Cement:

Plugging Orders:

Date:

Time:

1st Plug:

2nd Plug:

3rd Plug:

4th Plug:

5th Plug:

Rat Hole:

Mouse Hole:

Cement Company:

Date Plugged:

Time:

Maverick Drilling LLC

Today's Date: 3/30/2013

Rig # 108

Spud Date: 3/26/2013

Spud Time: 8:45 PM

Operator: Investment Equipment LLC

Well Name & ##: Schweitzer #6

Location: 990' FSL & 990' FWL Sec 6-8S-23W

County: Graham, KS

Approx TD: 3900' BKC

Fuel: 2444 gals

7:00 A.M. Depth: 3355'

Fuel Used Last 24 Hrs: 385 gals

Ftg Drld last 24 hrs: 705'

Current Activity: Drilling

Comments: Displace mud 3000' - 3020' - .5 hr

Weather: Cool Fog

DRILLING MUD: Weight: 8.8

Water Loss: NC

Vis: 56.0

LCM: 2#

MUD COST: Daily: \$739.20

Total: \$7,308.69

MUD PUMP: Pressure: 900

Strokes: 56

HOURLY BREAKDOWN

Drilling: 20.25 hrs

Footage

Repairs:

Connections: 2.5 hrs

Daylights:

285'

Jet Pits: 0

Evening:

235'

Service Rig: .75 hr

Morning:

195'

Hours on Bit: 51.75

FPH:

60

RPM: 70-75

WEIGHT on BIT: 34-36,000

Bit # 1 Make JZ

Type:

HA20QJ

In: 288'

Out:

Hours: 51.75

Bit # 2 Make

Type:

In:

Out:

Hours:

CFS:

Cond Hole:

DST #:

Trip Hrs:

DST Hrs:

Make Up/LD Tool:

DST #:

Trip Hrs:

DST Hrs:

DST Recovery:

Logging:

Short Trip:

Dev:

Lay Down Pipe:

Trip:

Nipple Down:

Hrs. Run Casing:

Size: 8 5/8"

Weight: 20#

Tally: 277'

Jnts: 7

Set @: 286'

Hrs. Circ. Casing:

Hrs. Cement Casing:

Cement Company:

Quality Oil Well Services

Cement With: 180 sks Common 3% CC, 2% Gel

Ticket #: 8493

Plug Down: 4:45 AM 3/27/2013

Did Circ: XXXXX

Didn't Circ:

WOC:

PLUGGING INFO: Plugging Cement:

Plugging Orders:

Date:

Time:

1st Plug:

2nd Plug:

3rd Plug:

4th Plug:

5th Plug:

Rat Hole:

Mouse Hole:

Cement Company:

Date Plugged:

Time:

Maverick Drilling LLC

Today's Date: 3/31/2013

Rig # 108 Spud Date: 3/26/2013 Spud Time: 8:45 PM

Operator: Investment Equipment LLC

Well Name & #: Schweitzer #6

Location: 990' FSL & 990' FWL Sec 6-8S-23W

County: Graham, KS Approx TD: 3900' BKC Fuel: 2115 gals

7:00 A.M. Depth: 3718' Fuel Used Last 24 Hrs: 329 gals

Ftg Drid last 24 hrs: 363'

Current Activity: POH for DST #1 Comments:
Weather: Cool Rain

DRILLING MUD: Weight: 9.3 Water Loss: 7.6 Vis: 55.0 LCM: 2#

MUD COST: Daily: \$1,630.35 Total: \$8,939.00

MUD PUMP: Pressure: 900 Strokes: 56

HOURLY BREAKDOWN

Drilling: 16.25 hrs Footage Repairs:
Connections: 1.5 hrs Daylights: 183'
Jet Pits: 0 Evening: 112'

Service Rig: .75 hr Morning: 68'

Hours on Bit: 68 FPH: 57 RPM: 70-75 WEIGHT on BIT: 35-38,000

Bit # 1 Make JZ Type: HA20QJ In: 288' Out: _____ Hours: 68

Bit # 2 Make _____ Type: _____ In: _____ Out: _____ Hours: _____

CFS: 2.25 hrs Cond Hole: 1.5 hrs

DST #: _____ Trip Hrs: _____ DST Hrs: _____ Make Up/LD Tool: _____

DST #: _____ Trip Hrs: _____ DST Hrs: _____ DST Recovery: _____

Logging: _____ Short Trip: 1.5 hrs
Dev: 3718' - .25 hr Lay Down Pipe: _____
Trip: _____ Nipple Down: _____

Hrs. Run Casing: _____ Size: 8 5/8" Weight: 20#

Tally: 277' Jnts: 7 Set @: 286'

Hrs. Circ. Casing: _____ Hrs. Cement Casing: _____ Cement Company: Quality Oil Well Services

Cement With: 180 sks Common 3% CC, 2% Gel Ticket #: 8493

Plug Down: 4:45 AM 3/27/2013 Did Circ: XXXXX Didn't Circ: _____ WOC: _____

PLUGGING INFO: Plugging Cement:

Plugging Orders: _____ Date: _____ Time: _____

1st Plug: _____ 2nd Plug: _____

3rd Plug: _____ 4th Plug: _____

5th Plug: _____ Rat Hole: _____

Mouse Hole: _____ Cement Company: _____

Date Plugged: _____ Time: _____

Maverick Drilling LLC

Today's Date: 4/1/2013

Rig # 108 Spud Date: 3/26/2013 Spud Time: 8:45 PM

Operator: Investment Equipment LLC

Well Name & ##: Schweitzer #6

Location: 990' FSL & 990' FWL Sec 6-8S-23W

County: Graham, KS Approx TD: 3900' BKC Fuel: 1927 gals

7:00 A.M. Depth: 3735' Fuel Used Last 24 Hrs: 188 gals

Ftg Drld last 24 hrs: 17'

Current Activity: GIH after DST #2 Comments:

Weather: Cloudy Cold Windy

DRILLING MUD: Weight: 9.3 Water Loss: 7.6 Vis: 60.0 LCM: 1#

MUD COST: Daily: \$199.50 Total: \$9,138.50

MUD PUMP: Pressure: 900 Strokes: 56

HOURLY BREAKDOWN

Drilling: 1 hr Footage Repairs:

Connections: 0 Daylights: 0'

Jet Pits: 0 Evening: 17'

Service Rig: 0 Morning: 0'

Hours on Bit: 69 FPH: 56 RPM: 70-75 WEIGHT on BIT: 35-38,000

Bit # 1 Make JZ Type: HA20QJ In: 288' Out: _____ Hours: 69

Bit # 2 Make _____ Type: _____ In: _____ Out: _____ Hours: _____

CFS: 1.25 hrs Cond Hole: 1 hrs

DST #: 1 Trip Hrs: 7.25 hrs DST Hrs: 2 hrs Make Up/LD Tool: 2 hrs

DST #: 2 Trip Hrs: 6.5 hrs DST Hrs: 3 hrs DST Recovery: _____

Logging: _____ Short Trip: 1.5 hrs DST #1 - 3676' - 3718' - 880' SW
DST #2 - 3714' - 3735' - 25' CO 150' SW

Dev: 3718' - 1 1/4" Lay Down Pipe: _____

Trip: _____ Nipple Down: _____

Hrs. Run Casing: _____ Size: 8 5/8" Weight: 20#

Tally: 277' Jnts: 7 Set @: 286'

Hrs. Circ. Casing: _____ Hrs. Cement Casing: _____ Cement Company: Quality Oil Well Services

Cement With: 180 sks Common 3% CC, 2% Gel Ticket #: 8493

Plug Down: 4:45 AM 3/27/2013 Did Circ: XXXXX Didn't Circ: _____ WOC: _____

PLUGGING INFO: Plugging Cement: _____

Plugging Orders: _____ Date: _____ Time: _____

1st Plug: _____ 2nd Plug: _____

3rd Plug: _____ 4th Plug: _____

5th Plug: _____ Rat Hole: _____

Mouse Hole: _____ Cement Company: _____

Date Plugged: _____ Time: _____

Maverick Drilling LLC

Today's Date: 4/3/2013

Rig # 108

Spud Date: 3/26/2013

Spud Time: 8:45 PM

Operator: Investment Equipment LLC

Well Name & ##: Schweitzer #6

Location: 990' FSL & 990' FWL Sec 6-8S-23W

County: Graham, KS

Approx TD: 3900' BKC

Fuel: 1645 gals

7:00 A.M. Depth: 3795'

Fuel Used Last 24 Hrs: 282 gals

Ftg Drld last 24 hrs: 60'

Port Collar at 1984', 2 hrs jet pits, jet cellar, set slips, - Rig released at 9:30 AM, 21.5 hrs rig down and dry watch.

Current Activity: Cement casing

Comments:

Weather: Cloudy Cold

DRILLING MUD: Weight: 9.4

Water Loss: 8.0

Vis: 50.0

LCM: 1.5#

MUD COST: Daily: \$139.65

Total: \$9,278.15

MUD PUMP: Pressure: 400

Strokes: 56

HOURLY BREAKDOWN

Drilling: 0

Footage

Repairs:

Connections: 0

Daylights:

0'

Jet Pits: 0

Evening:

0'

Service Rig: 0

Morning:

0'

Hours on Bit: 72

FPH:

50

RPM: 70-75

WEIGHT on BIT: 38-40,000

Bit # 1 Make JZ

Type:

HA20QJ

In: 288'

Out: 3795

Hours: 69

Bit # 2 Make _____

Type: _____

In: _____

Out: _____

Hours: _____

CFS: _____

Cond Hole: _____

DST #: _____

Trip Hrs: _____

DST Hrs: _____

Make Up/LD Tool: _____

DST #: _____

Trip Hrs: _____

DST Hrs: _____

DST Recovery: _____

Logging: _____

Short Trip: _____

Dev: _____

Lay Down Pipe: _____

Trip: _____

Nipple Down: _____

Hrs. Run Casing: _____

Size: 5 1/2"

Weight: 14#

Tally: 3797'

Jnts: 100

Set @: 3794'

Hrs. Circ. Casing: _____

Hrs. Cement Casing: .5 hr

Cement Company: Swift Services

Cement With: 130 sks AA2

Ticket #: 24304

Plug Down: 7:30 AM 4/2/2013

Did Circ: _____

Didn't Circ: _____

WOC: _____

PLUGGING INFO: Plugging Cement: _____

Plugging Orders: _____

Date: _____

Time: _____

1st Plug: _____

2nd Plug: _____

3rd Plug: _____

4th Plug: _____

5th Plug: _____

Rat Hole: _____

30 sks AA2

Mouse Hole: 15 sks AA2

Cement Company: _____

Date Plugged: _____

Time: _____