

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

MILES FROM STATION TO WELL

SIGNED:

DATE TICKET NO DATE OF JOB CUSTOMER ORDER NO. PROD WDW DISTRICT CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYRE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS DATE TIME TRUCK CALLED AM PM ARRIVED AT JOB AM 野海 一十十十 START OPERATION AM PM **FINISH OPERATION** AM PM RELEASED AM PM

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

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SERVICE	
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

Diversity	Customer	Lacy of	140	LL		Lease No.						Date					
Figure System Station	Lease M	EIII	FOR	2711		Well #	1-	7		1,313			9.	4	1 3		
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383		IE <u>Hiw</u>	av 61	• P.C). Box	8613 •	Pratt	KS 6	7124	861	3 • (620)	672	1201	Fox	(620) C	ン <u>ト</u>	202