

Customer Trees Management	Lease No.	Date 7-29-13
Lease Wette SWD.	Well # 11-15	
Field Order # 8650	Station Pratt, Kansas	Casing/Depth 13 7/8 48lb 254 Feet
Type Job C.N.W. - Conductor	Formation	County/State Rice Kansas
		Legal Description 11-205-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 7/8 48lb/ft	Tubing Size 5 1/2 28lb/ft	Shots/Ft 270	Acid 270 sacks common cement with	Pre Pad 28 Gal. Iron Chloride	Max 5.23 Gal/stk.	RATE	PRESS	ISIP
Depth 254 Feet	Depth	From	To	Pad 15.6 Lb/Gal.	Min			5 Min.
Volume 37.2 Bbl.	Volume	From	To	Frac	Avg			10 Min.
Max Press 300 PSI	Max Press	From	To	Flush 38.8 Bbl. Fresh Water	Gas Volume			15 Min.
Well Connection 5 Swaggs and a Valve	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 254 Feet	Packer Depth	From	To					Total Load

Customer Representative Jim Browning	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37216 78982 78983 19903 73768 78785 28443		
Driver Names Messick McGraw	Huebin	Anthony Melsan

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:45					Trucks on location and hold safety meeting
11:00	Duke	Drilling	start to run 9 Joints new 48lb/ft 13 7/8" casing.		
1:15					Casing in well. Circulate for 30 minutes
1:30	200			5	Start Fresh water Pre-Flush.
			10	5	Start mixing 270 sacks common cement
	225		67.7	5	Start Fresh water Displacement.
2:20	300		96.5		Plug down. Shut in well.
					Circulated 8 Bbl. cement to the pit.
					Wash up pump truck.
3:30					Job Complete.
					Thank You
					Clarence, James, Joe, Mike, Tim

270 SXS

Customer <i>TRC-1044007</i>		Lease No.		Date			
Lease <i>W-1776 11-15</i>		Well # <i>11-15</i>		<i>07-31-13</i>			
Field Order #	Station <i>11070 KS</i>	Casing <i>1 1/4</i>	Depth <i>1137'</i>	County <i>Lika</i>	State <i>KS</i>		
Type Job <i>CON</i>	<i>9/8 Intermediate</i>	Formation			Legal Description <i>11-30-8</i>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>1 1/4</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>1137</i>							
Volume	Volume	From	To	Pad	Min		10 Min.
<i>26</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
<i>300</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
<i>P.C.</i>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<i>1094</i>							

Customer Representative			Station Manager <i>11-15</i>			Treater <i>11-15</i>		
Service Units	<i>7720</i>	<i>7898</i>	<i>7898</i>	<i>7898</i>	<i>1018</i>	<i>1120</i>	<i>2220</i>	
Driver Names		<i>North Street Hwy</i>			<i>Zack</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>check flow rate</i>
					<i>flow 27 - 9 1/2 22.2 gpm</i>
<i>1:45</i>					<i>check flow rate</i>
<i>2:15</i>					<i>check flow rate</i>
<i>2:40</i>	<i>250</i>		<i>4</i>	<i>45</i>	<i>check flow rate</i>
	<i>400</i>		<i>52</i>	<i>0</i>	<i>see HHP record for 15-1</i>
			<i>46</i>		<i>see T&L at 200' and 0' to 500'</i>
					<i>check flow rate</i>
					<i>check flow rate</i>
	<i>550</i>				<i>check flow rate</i>
<i>3:30</i>	<i>850</i>		<i>80</i>		<i>check flow rate</i>
					<i>check flow rate</i>
					<i>check flow rate</i>
					<i>check flow rate</i>
					<i>check flow rate</i>
					<i>check flow rate</i>
					<i>check flow rate</i>
					<i>check flow rate</i>
					<i>check flow rate</i>

180 A CON
190 Common

500 Common
Thank You

Customer Tres Management	Lease No.	Date 8-6-13
Lease Wette	Well # 11-155.W.D.	
Field Order # 2806	Station Pratt, Kansas	Casing 3.643F
Type Job C.N.W - Two Stage Long String 7" 23lb.	Depth 3,643 Feet	County Rice
	Formation	State Kansas
		Legal Description 11-205-8W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 7" 23lb/ft	Tubing Size 5" 11.3lb/ft	Shots/Ft		ADD 65 sacks A-CON	RATE	PRESS	ISIP	
Depth 3,643 Feet	Depth	From	To	Pre Pad 100 sacks	Max		5 Min.	
Volume 143 Bbl.	Volume	From	To	Pad 90 sacks A-CON	Min		10 Min.	
Max Press 1,750 PSI	Max Press	From	To	Pre Pad 130 sacks A-CON	Avg		15 Min.	
Well Connection Swedge	Annulus Vol.	From	To	50 sacks A-CON	HHP Used		Annulus Pressure	
Plug Depth 3,552 Feet	Packer Depth	From	To	Flush 80 Bbl Fresh Water	Gas Volume 62 Bbl	Drilling Mud	Total Load	

Customer Representative Jim	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units 37,216	77,686	19,905	19,903	T3,768	19,831	19,862			
Driver Names Messick	Mc Graw	Pie son	Young	Jones					

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks to location.
11:00					Casing in well and rig circulating
11:45					Trucks on location and hold safety meeting.
1:30	250			5	Start Fresh water Pre-Flush.
	250		20	5	Start Super Flush
	275		32	5	Start Fresh Water spacer.
1:43	300		35	5	Start mixing 65 sacks A-CON Blend cement.
	200		59	5	Start mixing 100 sacks Thixotropic cement.
	-0-		89		Stop pumping. Remove Swedge. Insert Plug into casing. Reinstall Swedge.
2:10	200			6	Start Fresh Water Displacement
	200		80	6	Start Drilling mud Displacement.
			101	5	Start to lift cement.
2:34	800		142		Plug down
	1,750				Pressure up
					Release pressure No returns.
2:45					Release Opening Device.
3:00	600				Open D.V. Tool.
					Hook up well to Drilling rig to circulate for 4 hours.
					Wash up pump truck



energy services, L.P.

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TREATMENT REPORT

Customer Fres Management	Lease No.	Date 8-6-13
Lease Wells	Well # 11-155WD	
Field Order # 2806	Station Pratt, Kansas	Casing 7 23/64
Type Job C.W. - Two Stage Long String (Top Stage)	Depth 3643	County Rice
	Formation	State Kansas
		Legal Description 11-205-8W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 90sacks A-CON	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 130sacks A-CON	Max		5 Min.
Volume	Volume	From	To	Post 50sacks A-CON	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 80Bbl Fres Water	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:54				85	Start mixing 320 sacks A-CON Blend cement.
			120		Stop pumping. Remove Swedge. Insert closing Plug into casing. Reinstall swedge.
7:57				3	Start Fresh water Displacement.
8:20			45	3	Start to lift cement.
8:20	800		80		Plug down. Circulated 137 Bbl cement to the pit.
	1200				Pressure up and close D.V. Tool.
9:30					Wash up pump truck after Plugging Ret and Job Complete. Mouse holes.
					Thank You.
					Clarence, Mike, Steve, Jesse

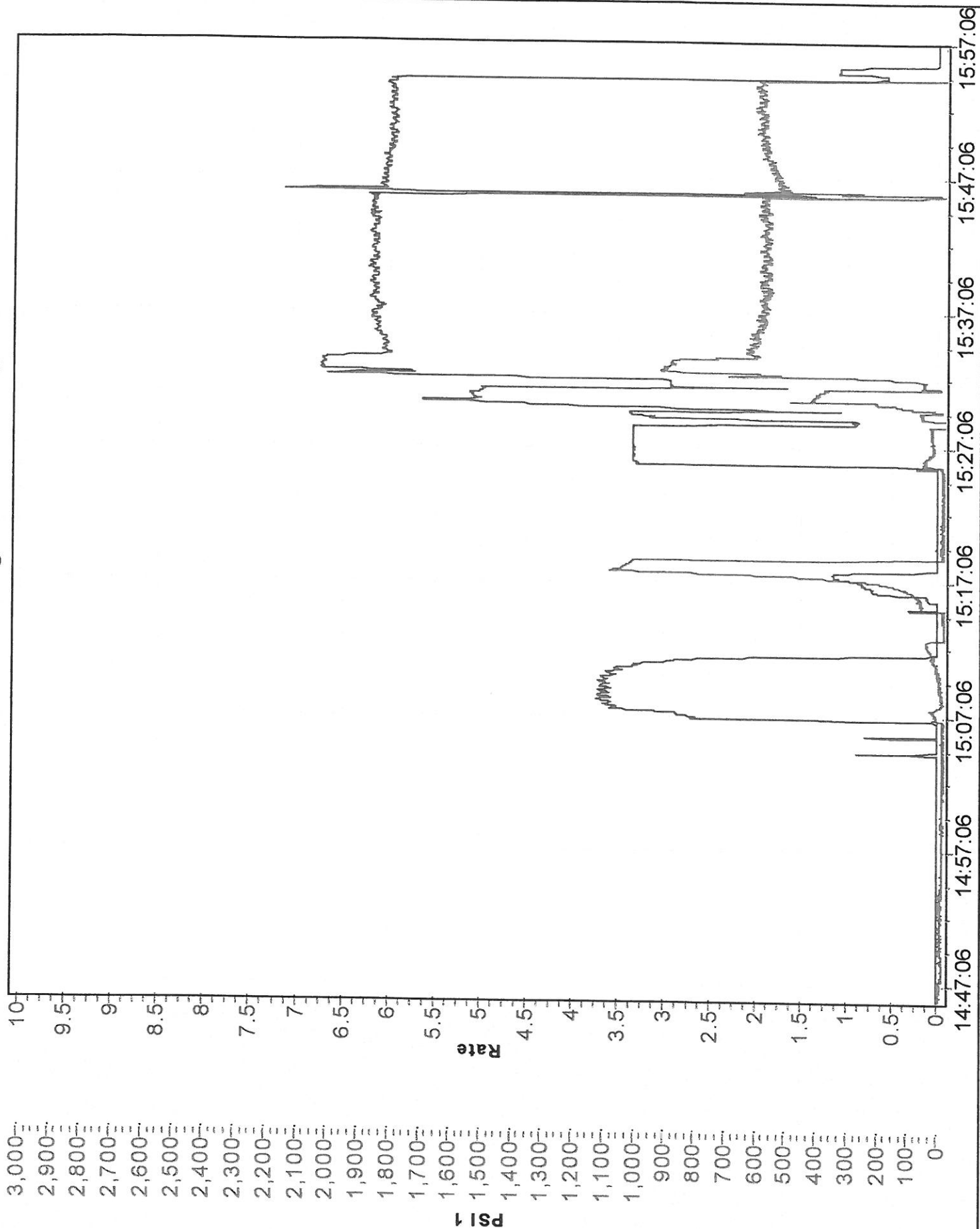
Customer TRES MANAGEMENT	Lease No.	Date 9.3.13	
Lease WEHTE	Well # 11-15		
Field Order # 7026	Station PRATT KS	Casing 23"	Depth 7
Type Job ACNW	Formation	County RICE	State KS
		Legal Description 11-20-8	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10 1/2"	Tubing Size 8 1/2"	Shots/Ft		Acid 4000 g/L	RATE 63	PRESS 901	ISIP VAC	
Depth	Depth	From	To	Pre-Pad 20% FE P-20	Max		5 Min.	
Volume	Volume	From	To	Pad NTAS	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load 147	

Customer Representative STEVE BURLEY	Station Manager GORDON	Treater MCUIRE
Service Units 30316	33707	38839
Driver Names MCUIRE	MELSON	NATE
		JIMMIE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1215					ON LOCATION
					RIG UP
					SAFETY MTG
1506					START H2O TO BUILD ANNULUS
1518	1050		176		PRESSURE UP
					RIG UP TO TURBINE
1525				33	START H2O TO ZOMP
1529			28	34	START ACID
1530		807	5	56	
1531		901	16	67	UP RATE
1534		608	24	6	SLOW RATE
1545		517	96	6 ³	ACID IN (M) FLUSH
1550		561	120	6 ³	ACID CARRIED TO BINK
1554			147		SHUT DOWN
					JOB COMPLETE
					THANK YOU

Tres Management Welte 11-15



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