

Customer <i>JOHN MANNA</i>		Lease No.		Date	
Lease <i>Cunningham</i>		Well # <i>1</i>		Date <i>07-25-13</i>	
Field Order # <i>8396</i>	Station <i>PRATT</i>	Casing <i>8 7/8</i>	Depth <i>263'</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>CNW 8/8</i>	Formation			Legal Description <i>10-32-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>263</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>15</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>248</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOT</i>	Treater <i>Robert Jullio</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>70959</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>melhorn</i>	<i>Phyc</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>on the Sully meeting</i>
					<i>Ran to 545 8 7/8 24 csg.</i>
<i>2:10</i>					<i>CASING ON BOTTOM</i>
<i>2:20</i>					<i>Hook Up To circ.</i>
<i>2:25</i>			<i>3</i>	<i>4.5</i>	<i>AT SPICARE</i>
			<i>40</i>		<i>mix cont 185 sk comm 2 1/2 hrs 1/4 cfi</i>
					<i>cont mix-D shut down</i>
					<i>Release Plug</i>
				<i>3</i>	<i>At Disp.</i>
<i>2:50</i>	<i>150</i>		<i>15</i>		<i>plug down</i>
					<i>circ 12 BBL cont Pit</i>
					<i>SOB Complete</i>
					<i>THANK YOU</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 00001 A

10-325-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 7-30-13		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: Griffin Management		LEASE: Cunningham		WELL NO. 1	
ADDRESS:		COUNTY: Barber		STATE: Kansas	
CITY:		STATE:		SERVICE CREW: C. Messick, M. McGraw, J. Pierson	
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
37216	1.5				
77686-19905	1.5				
19960-21010	1.5				
TRUCK CALLED			DATE	AM/PM	TIME
			7-29-13	AM	10:00
ARRIVED AT JOB			7-30-13	AM	6:45
START OPERATION				AM	12:15
FINISH OPERATION				AM	1:45
RELEASED			7-30-13	AM	2:00
MILES FROM STATION TO WELL			35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: J.R. [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	st	225	\$	3,825 00
CP105	AA2 cement	st	30	\$	510 00
CC102	Cellflake	Lb	64	\$	236 80
CC111	Salt	Lb	1,170	\$	585 00
CC112	Cement Friction Reducer	Lb	121	\$	726 00
CC115	Gas Blot	Lb	241	\$	1,241 15
CC201	Gilsonite	Lb	1,278	\$	856 26
CF6007	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00
CF1251	AutoFill Float Shoe, 5 1/2"	ea	1	\$	360 00
CF1651	Turbolizer, 5 1/2"	ea	5	\$	550 00
CF1901	Basket, 5 1/2"	ea	1	\$	290 00
CT04	Claymax	Gal	6	\$	210 00
CC151	Mud Flush	Gal	500	\$	430 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: Griffin Management	Lease No.	Date: 7-30-13
Lease: Cunningham	Well # 1	
Field Order # 8801	Station Pratt, Kansas	Casing 5 1/2 15.5 lb
Type Job C.N.W. - Longstring	Formation	Depth 4,799 Ft.
		County Barber
		State Kansas
		Legal Description 10-325-12W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 Lb/ft.	Tubing Size 4 1/2 11.7 Lb/ft.	Shots/Ft 225	From 108	To 108	AA2 cement with 25 Lb/st. cellf	Max Rate 5 Lb/st. Gilsonite	ISIP 5 Min.	Friction Reducer, 18 Gas blk
Depth 4,799 Ft.	Volume 114.2 Bbl.	From	To	To	15.3 Lb/Gal., 5.48 Gal/st.	Avg		
Max Press 1,800 P.S.I.	Annulus Vol. 30 sacks of above blend to Plug Rat Hole	From	To	To	Flush 113.8 Bbl. 28 HCL	Gas Volume		
Well Connection Plug Container	Annulus Vol.	From	To	To				
Plug Depth 4,780 Feet	Packer Depth	From	To	To				

Customer Representative Jr Griffin	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	77,686	19,905
Driver Names Messick	Mc Graw	Pierson

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45					Trucks on location and hold safety meeting.
9:15					Fossil Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into Collar and a total of 115 Joints new 15.5 Lb/Ft. 5 1/2 casing. A Basket was installed above shoe joint collar. A Turbolizer was installed on Collars # 9, 10, 11, 12, and # 13.
11:30					Casing in well. Circulate for 40 minutes
12:15		2,000			Shut in well. Pressure Test. Open Well.
12:17	200		20	6	Start 28 HCL Pre-Flush.
			32	6	Start Mud Flush.
12:31	400		52	5	Start mixing 225 sacks AA2 cement.
	-0-		106		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
12:47	150		86	6.5	Start 28 HCL Displacement.
				5	Start to lift cement.
1:12	900		113.8		Plug down.
					Pressure up
					Release pressure. Float Shoe held
	-0-		7	3	Plug Rat Hole
					Wash up pump truck.
2:00					Job Complete.
					Thank You Clarence, Milte, Jesse