



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer	Coral Coast	Lease No.		Date	
Lease	Stephens	Well #	9	Service Receipt	03458
Casing	8 5/8" 24#	County	Clark	State	KS
Job Type	242 8 5/8" 24#	Formation	Surface	Legal Description	21-32-21

Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8" 24#	Shots/Ft		Lead 175 SK A-Con
Depth	TP-605'	From	To	
Volume	35 bbl	From	To	Tail in 135 SK Class C
Max Press	600#	From	To	
Well Connection	T.D.-605'	From	To	
Plug Depth	25-47'	Packer Depth	From	To

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					on loc - site assessment
8:05					spot trucks rig up
11:00					safety meeting PISA
11:15	800		77	4	pressure test 3000#
11:15	800		32	4	Mix + pump 175 sk A-Con @ 12# - 2.47 ft/sk
11:40	850				switch to 135 SK Class C @ 14.8# - 1.34 ft/sk
11:50					drop plug
11:55	0		0	4	drop csj
12:15	300		35	0	land plug that hold
1:30			36	2	didn't circ cement to surface
					mix + pump 150 sk Class C @ 14.8# - 1.34 ft/sk - top off
					circ cement to surface
					job complete

Service Units	34720	27462	14355-37125	30464-37221
Driver Names	A Owen	E Manda	C Garcia	D Beck

Cecil _____ Customer Representative
 J Bennett _____ Station Manager
 A Owen _____ Cementer

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CORAL COAST PET.	Lease No.	Date 7-12-2013
Lease STEPHENS	Well # 9	
Field Order # 085560	Station PRATT, Ks.	Casing 5 1/2"
Type Job CNW - 5 1/2" L.S.	Depth	County CLARK
	Formation TD - 6813'	State Ks.
		Legal Description 21-32-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" x 15.5	Tubing Size	Shots/Ft	CMT -	Acid 255 SKS. AA2	Pre Pad	RATE	PRESS	JSIP
Depth 10704.79	Depth	From	To	@ 1.43 CUFT³	Pad	Max TOTAL ITS = 163		15 Min.
Volume 162 BBL	Volume	From	To			Min SS = 42.42'		10 Min.
Max Press 1500	Max Press	From	To			Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 6162.37	Packer Depth	From	To	Flush 161 BBL w/ 2% KCL				Total Load

Customer Representative DAVE PAULLY	Station Manager K. GORDLEY	Treater K. LESLEY
Service Units 37586	19889	19843
Driver Names LESLEY	MARQUEZ	LAWRENCE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30 AM					ON LOCATION - SAFETY MEETING
9:30 AM					RUN 163 ITS. 5 1/2" x 15.5" # CSG.
					TURBO. - 1, 3, 5, 7, 9, 11, 15, 31, 33, 35
					BASKET - 4, 8, 30
12:50 PM					CSG. ON BOTTOM
1:00 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
2:05 PM	400		5	6	H ₂ O AHEAD
2:06 PM	350		12	6	MID FLUSH
2:08 PM	350		5	6	H ₂ O SPACER
2:09 PM	300		65	6	MIX 255 SKS. AA2 CMT. @ 15.0 PPG
2:15 PM					CLEAR PUMP & LINE / DROP L.D. PLUG
2:18 PM	0		0	6	START DISPLACEMENT W/ 2% KCL
2:36 PM	200		110	5	LIFT PRESSURE
2:42 PM	1000		150	3	SLOW RATE
2:45 PM	2000		161	2	PLUG DOWN - HELD
					CIRC. THRU JOB
			6, 4	2	PLUG R.H. & M.H.
					JOB COMPLETE.
					THANKS -
					KEVEN LESLEY