

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:	Will Cores be taken? Yes N If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig;  t by circulating cement to the top; in all cases surface pipe shall be set
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig;  t by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either pluging.	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to the notified before well to the notified b	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  Ith drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In this control of the state of the state of the plugging; and the plugging; and the plugging; and the plugging is the plugging is the plugging; and the plugging is the plugging is the plugging in the plugging in the plugging in the plugging is the plugging in the plugging in the plugging in the plugging is the plugging in the pl
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the s	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  It drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to enderlying formation.  In this content is necessary prior to plugging; led or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date.  It 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the s	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  Ith drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In this control of the state of the state of the plugging; and the plugging; and the plugging; and the plugging is the plugging is the plugging; and the plugging is the plugging is the plugging in the plugging in the plugging in the plugging is the plugging in the plugging in the plugging in the plugging is the plugging in the pl
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into tl 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; they circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the must be completed within 30 days of the spud date or the well shall be	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  It drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to enderlying formation.  In this content is necessary prior to plugging; leged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date.  It 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the must be completed within 30 days of the spud date or the well shall be	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  It drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to enderlying formation.  In this content is necessary prior to plugging; leged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date.  It 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual provise agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set int	If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  If yes proposed zone:  If Yes, prop
The undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  **Dubmitted Electronically**  **For KCC Use ONLY**	If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  If yes proposed zone:  If yes, proposed zone:  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In strict office on plug length and placement is necessary prior to plugging; liged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date.  If 33,891-C, which applies to the KCC District 3 area, alternate II cementing lie plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the appropriate of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of th	If Yes, proposed zone:  If Yes
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the well shall be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15 -	If Yes, proposed zone:  If Yes
The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into	If Yes, proposed zone:  If Yes
The undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the second and the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order from must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	If Yes, proposed zone:  If Yes, proposed zone:  If Yes, proposed zone:  If Yes, proposed zone:  If Indiana Ind
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set into the set into the set of the set into the s	If Yes, proposed zone:  If Yes
The undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved in the search of the approved in the search of the search	If Yes, proposed zone:  If Yes
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the s	If Yes, proposed zone:  If yes
The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved in the search of the approved in the search of the search o	Will Cores be taken?  If Yes, proposed zone:  SFIDAVIT  Itugging of this well will comply with K.S.A. 55 et. seq.  Sch drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 DAYS of spud date.  1133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ LO	cation of vv	/eii: County:
e:								feet from N / S Line of Section
Number:								feet from E / W Line of Section
:						_ Se	c	Twp S. R
nber of Acres attr						− is a	Section:	Regular or Irregular
	-					If S	Section is ction corne	Irregular, locate well from nearest corner boundary.  er used: NE NW SE SW
				d electrica	l lines, as	required b		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032).
				23	10 ft.			
		:	:		:	:	:	LEGEND
••••		:		• • • • • • • • • • • • • • • • • • • •		:		O Well Location
	:	:	:		:	:	:	Tank Battery Location
	:	:	:		:	:	:	Pipeline Location
	:	:	:		:	:	:	Electric Line Location
	:	:	:		:	:	:	Lease Road Location
•••••								
		:		<u></u>	•	:		2284 ft.
	:	:	:	•	:	:	:	EXAMPLE
	:	:	1	3	:	:	:	
	:	:	: '	J 	:	:	· ·	
				••••		· ·		
	:		:		:	:	:	
	:	:	:		:	:	:	: <u>-</u> : :
	:	:	:		:	:	:	1980' FSL
						-		
			:		:	:		: <u>                                   </u>
	:	:	:		:	:	:	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:  ———  Pit capacity:		Feet from North / South Line of Section		
Workover Pit   Haul-Off Pit   (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section County		
	(bbls)				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes N	No			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits		
	om ground level to dee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No		



1161047

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R 🗌 East 🗌 West				
Address 1:	County: Well #: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Address 2:					
City: State: Zip:+					
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

GR. ELEVATION: 2267.7°



122720 PLAT NO.

C. Zimmerman 'A' #1-13

LEASE NAME

Kiowa Co, Ks
COUNTY

13 27s 20w
Sec. Twp. Rng.

2310' FNL – 2284' FEL

SCALE:

N/A

Nov. 18<sup>th</sup>, 2013

Ben R.

Drawn by:

Drew H.

AUTHORIZED BY:

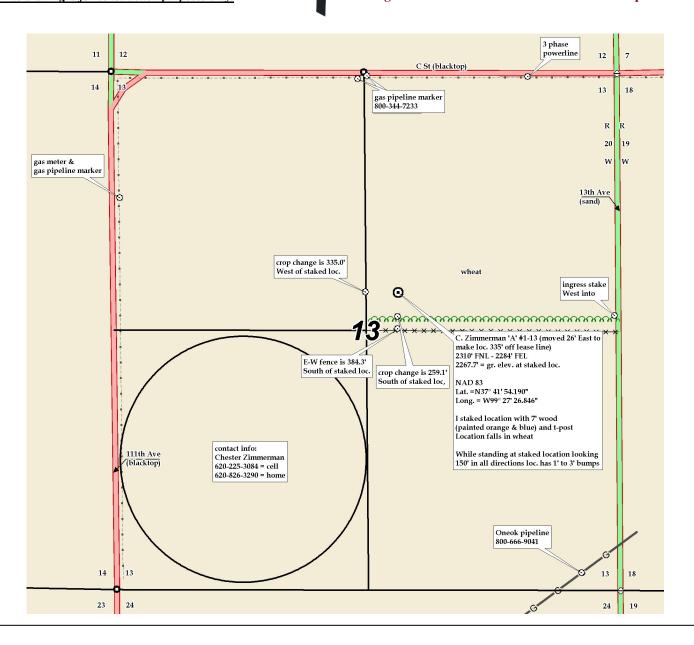
Jesse M.

Strata Exploration, Inc.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

**Directions:** From the center of Mullinville Ks, at the intersection of Main St. / 10<sup>th</sup> Ave & Hwy 400 – Now go 6 miles North on Main St. / 10<sup>th</sup> Ave. – Now go 0.5 mile East on East St – Now go 2 miles North on 11<sup>th</sup> Ave to NW corner of section 13-27s-20w – Now go 1 mile East on C St. – Now go 0.5 mile South on 13<sup>th</sup> Ave. to ingress stake West into – Now go 2284' West through wheat into staked location.

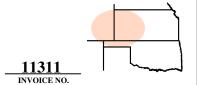




## **Pro-Stake LLC**

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



122720

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Strata Exploration, Inc.

GR. ELEVATION: 2267.7°

Kiowa Co, Ks COUNTY

13 **20**w Twp.

LEASE NAME 2310' FNL - 2284' FEL

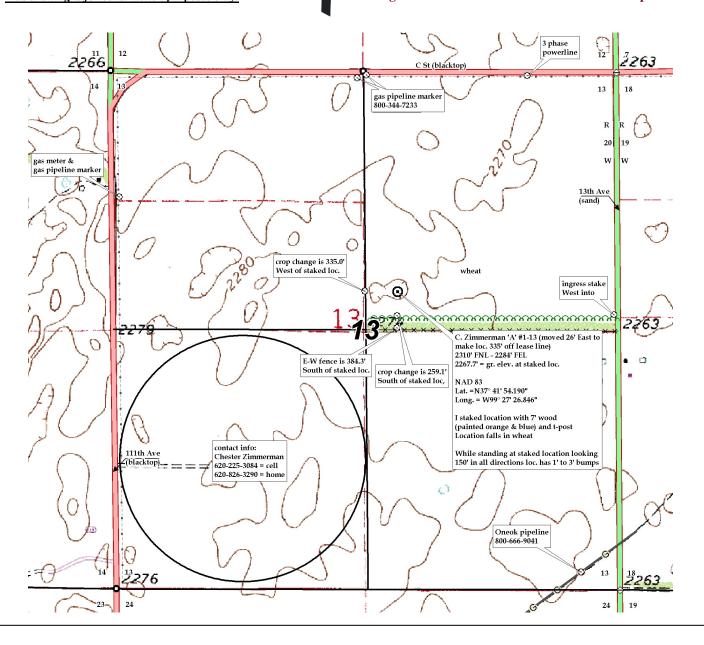
**C. Zimmerman 'A' #1-13** 

N/A SCALE: Nov. 18th, 2013 DATE STAKED: Ben R. MEASURED BY: Drew H. DRAWN BY: -AUTHORIZED BY: Jesse M.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

**Directions:** From the center of Mullinville Ks, at the intersection of Main St. /  $10^{th}$  Ave & Hwy 400 - Now go 6 miles North on Main St. / 10<sup>th</sup> Ave. – Now go 0.5 mile East on East St – Now go 2 miles North on 11<sup>th</sup> Ave to NW corner of section 13-27s-20w – Now go 1 mile East on C St. – Now go 0.5 mile South on 13<sup>th</sup> Ave. to ingress stake West into – Now go 2284' West through wheat into staked location.



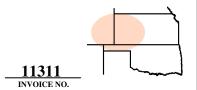


## **Pro-Stake LLC**

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

**20w** 



122720

13

Twp.

12.11.1101

Strata Exploration, Inc.

Kiowa Co, Ks

COUNTY

SCALE:

N/A

Nov. 18<sup>th</sup>, 2013

MEASURED BY:

Ben R.

Drew H.

AUTHORIZED BY:

Jesse M.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

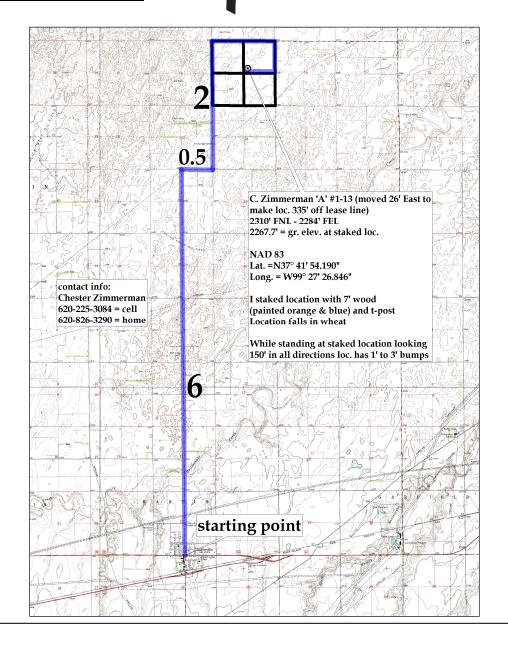
**C. Zimmerman 'A' #1-13** 

LEASE NAME

2310' FNL - 2284' FEL

GR. ELEVATION: 2267.7°

**Directions:** From the center of Mullinville Ks, at the intersection of Main St. / 10<sup>th</sup> Ave & Hwy 400 – Now go 6 miles North on Main St. / 10<sup>th</sup> Ave. – Now go 0.5 mile East on East St – Now go 2 miles North on 11<sup>th</sup> Ave to NW corner of section 13-27s-20w – Now go 1 mile East on C St. – Now go 0.5 mile South on 13<sup>th</sup> Ave. to ingress stake West into – Now go 2284' West through wheat into staked location.



# SURFACE FACILITY PROPOSAL PLAT

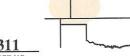


## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

11311 INVOICE NO.



122720

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Strata Exploration, Inc.

OPERATOR

Kiowa Co, Ks

COUNTY

13 27s 20w Sec. Twp. Rng. LEASE NAME

C. Zimmerman 'A' #1-13

2310' FNL - 2284' FEL

GR. ELEVATION: 2267.7

SCALE: N/A

DATE STAKED: Nov. 18<sup>th</sup>, 2013

MEASURED BY: Ben R.

Drew H.

AUTHORIZED BY: Jesse M.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

**Directions:** From the center of Mullinville Ks, at the intersection of Main St. / 10<sup>th</sup> Ave & Hwy 400 – Now go 6 miles North on Main St. / 10<sup>th</sup> Ave. – Now go 0.5 mile East on East St – Now go 2 miles North on 11<sup>th</sup> Ave to NW corner of section 13-27s-20w – Now go 1 mile East on C St. – Now go 0.5 mile South on 13<sup>th</sup> Ave. to ingress stake West into – Now go 2284' West through wheat into staked location.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 25, 2013

George Payne Strata Exploration, Inc. PO BOX 401 FAIRFIELD, IL 62837-0401

Re: Drilling Pit Application C. Zimmerman 'A' 1-13 NE/4 Sec.13-27S-20W Kiowa County, Kansas

#### Dear George Payne:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.