For KCC Use:

Eff	e	ct	iv	е	Date

District	#	

SGA?	Yes	No
SGAS	res	

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1161049

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1, Certification of Compliance v	ith the Kansas Surface Owner No	otification Act, MUST be submitted	with this form.
--	---------------------------------	------------------------------------	-----------------

Expected Spud Date:	Spot Description:
OPERATOR: License#	(^(0/0/0/0) Sec Twp S. R E □ W feet from □ N / □ S Line of Section feet from □ E / □ W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2:	(Note: Locate well on the Section Plat on reverse side) County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

	-	

Mail to: KCC - Conservation Division. 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - .

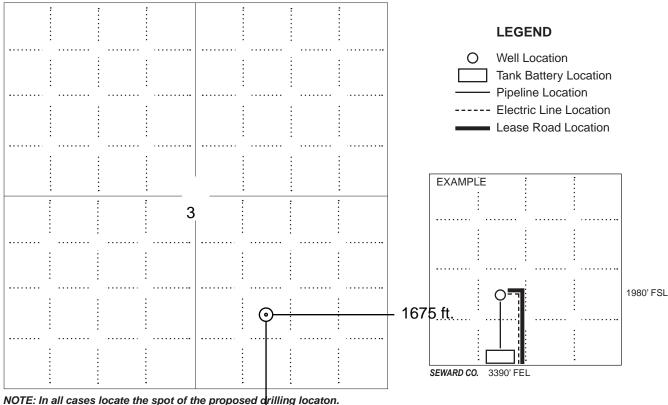
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



1015 ft. In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1161049

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:			1	
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		1 · · · ·	
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh Source of information:				
feet Depth of water well	feet	measured		
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all s flow into the pit?Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

	• =		Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice o T-1 (Request for Change of Operator Transfer of Injection o Any such form submitted without an acco Select the corresponding form being filed: C-1 (Intent) CB-1 (or Surface Pit Permit); and Companying Form KSONA-1	CP-1 (Well Plugging will be returned.	Application).
OPERATOR: License #	County: Lease Name:		
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 invo sheet listing all of the inforr owner information can be fo county, and in the real esta	mation to the left for ea ound in the records of t	ch surface owner. Surface he register of deeds for the

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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API # 15 -_

Side Two

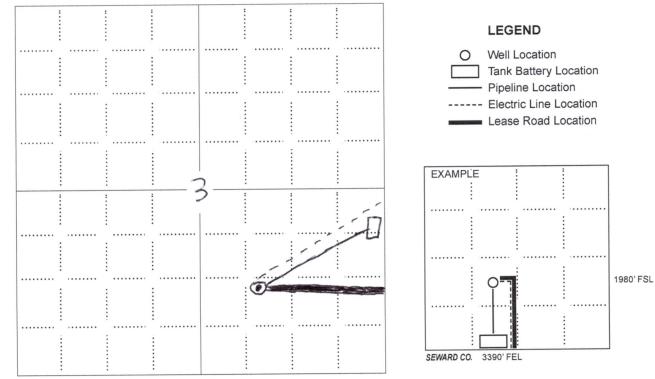
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: StrataKan Exploration, LLC.	Location of Well: County: Graham
Operator: Ordentation, 2201	1,015 feet from N / X S Line of Section
Lease: Wilkinson Trust	
Well Number: <u>#1</u>	1,675feet from 🔀 E / 🛄 W Line of Section
Field: Morel Northeast	Sec. <u>3</u> Twp. <u>9</u> S. R. <u>21</u> E 🛛 W
Number of Acres attributable to well: <u>160</u> QTR/QTR/QTR/QTR of acreage: <u>NE</u> <u>SW</u> <u>SE</u>	Is Section: KRegular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NENWSESSW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
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- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

For KCC Use ONLY

API # 15 -_

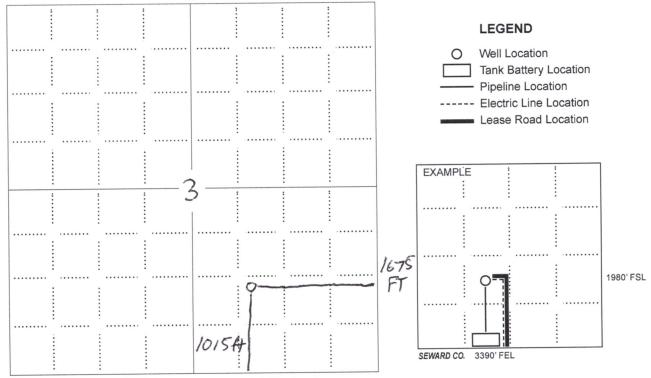
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Wilkinson Trust	1,015 feet from N / X S Line of Section
Lease: Wilkinson Trust	
Well Number: #1	
Field: Morel Northeast	Sec. <u>3</u> Twp. <u>9</u> S. R. <u>21</u> E 🗶 W
Number of Acres attributable to well: 160 QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NENWSESSW

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STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202	WELL PLUGGING RECORD K.A.R82-3-117	API NUMBER 15-065-22,135-00-00 LEASE NAME Scott	
N	TYPE OR PRINT IOTICE: Fill out <u>completely</u> and return to Cons. Div. office within 30 days.	WELL NUMBER <u>#1</u> <u>990</u> Ft. from S Section Line <u>1650</u> Ft. from E Section Line	
LEASE OPERATOR Hupfer Oil &	Gas	SEC. <u>3</u>	
ADDRESS 3711 Country Lane, H	Hays, KS 67601	COUNTYGraham	
PHONE#(913) 628-8666 OPERATORS LICENSE NO. 5407		Date Well Completed <u>6-10-85</u>	
Character of Well OIL		Plugging CommencedMay 5,1986	
		Plugging CompletedMay 5, 1986	
Did you notify the KCC/KDHE joint District Office prior to plugging this well? Yes			
Which KCC/KDHE Joint Office did you notify? <u>Hays, KS - KCC plugger, Gilbert Balthazor</u> was on location. Is ACO-1 filed? <u>YES</u> If not, is well log attached?			
Producing FormationLansing	Depth to Top_3388	Bottom 3385 T.D. 3750	
Show depth and thickness of all Bridge plug in 5½" casing OIL, GAS OR WATER RECORDS	g @ 3600.	SING RECORD	
Formation Content		Put in Pulled out	
	<u></u>	$\begin{array}{c c} 266 & -0- \\ \hline 3748 & -0- \end{array}$	
		(Two stayed)	
Describe in detail the manner in	which the well was plugged	, indicating where the mud fluid was	
placed and the method or methods were used, state the character of Plugged w/ 200 sxs. Sun I Plugged from Bridge Plug Plugged due to Severence	used in introducing it inte of same and depth placed, fro Lite cement w/ 10% gel, @ 3600 ft. in 5%" casir	6 the hole. If cement or other plugs of feet to 0 feet each set. 3 sxs. hulls in front. Ing to surface @ 600 PSI.	
(If additional description is necessary, use <u>BACK</u> of this form.)			
Name of Plugging Contractor <u>Sur</u>		License No	
Address Box 165, Eureka, KS	67045		
STATE OF Kansas	COUNTY OF RUSSE	ell ,ss.	
Dennis D. Hupfer above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct. So being me God. MAY 16 Mag MAY 16 Mag (Employee of Operator) or (Operator) of Control of the above-described well as filed that Dennis D. Hupfer (Address) 3711 Country Lano, Have, VS 67601			
CONSERVATION SUBSCRIBEONITE NOD	1/SMQRN TO before me this <u>15</u>	Auth Hall	
My Commission E	xpires: Continue Wy Appt. Exp. Feb. 11,	Notary Public 1988 Form CP-4 Revised 08-84	

API # 15 -__

Side Two

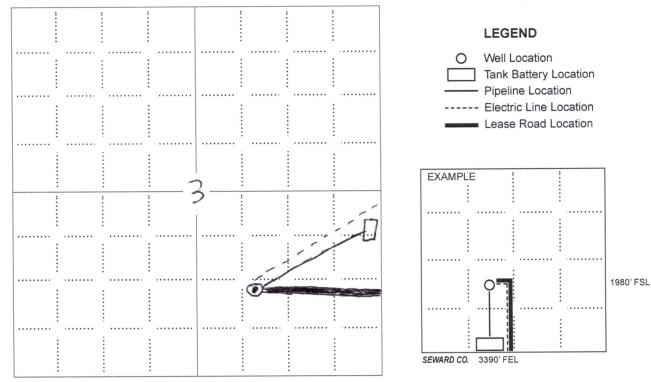
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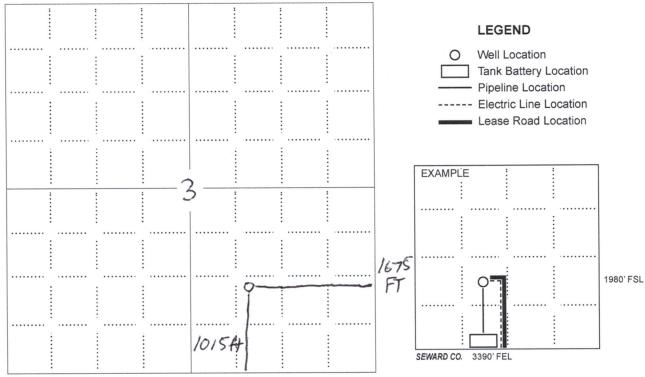
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Number of Acres attributable to well: <u>160</u> QTR/QTR/QTR/QTR of acreage: <u>NESWSE</u>	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NENWSESSW

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

October 03, 2013

Justin R. Prater StrataKan Exploration, LLC 204 W. MILL ST. PLAINVILLE, KS 67663

Re: Drilling Pit Application Wilkinson Trust 1 SE/4 Sec.03-09S-21W Graham County, Kansas

Dear Justin R. Prater :

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.