

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1161087

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

#### WELL COMPLETION FORM

WEII	HIGTORY	- DESCRIP	NFII &	IFAGE
				LLASL

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:			R East West
Address 2:		Feet from North	/ South Line of Section
City: State: Zi	p:+	Feet from C East	/ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Se	ction Corner:
Phone: ()			·
CONTRACTOR: License #		County:	
Name:		Lease Name:	
Wellsite Geologist:		Field Name:	
Purchaser:		Producing Formation:	
Designate Type of Completion:		Elevation: Ground: Kelly Bu	
New Well Re-Entry	Workover	Total Depth: Plug Back Total Depth	C
Oil       WSW       SWD         Gas       D&A       ENHR         OG       GSW         CM (Coal Bed Methane)         Cathodic       Other (Core, Expl., etc.):	SIOW SIGW	Amount of Surface Pipe Set and Cemented at: Multiple Stage Cementing Collar Used?	Yes 🗌 No Feet om:
If Workover/Re-entry: Old Well Info as follows:			
Operator: Well Name: Original Comp. Date: Original To	otal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid v	volume: bbls
Deepening Re-perf. Conv. to	OENHR CONV. to SWD	Dewatering method used:	
Plug Back: Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled Permit #:		Operator Name:	
		Lease Name: Licens	se #:
SWD Permit #:		Quarter Sec Twp S. F	
GSW Permit #:		County: Permit #:	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date		

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

#### Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Side Two	1161087
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No	L	0	Formation (Top), Depth and Datum		Sample Datum	
Samples Sent to Geolog	gical Survey	Yes No						
Cores Taken Electric Log Run Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>		YesNoYesNoYesNo	Yes No					
List All E. Logs Run:								
		CASING		ew Used				
		Report all strings set	-conductor, surface, inte	ermediate, producti	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENH	۲.	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	n Oil Bbls. Gas		Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity	
									Ι	
DISPOSITION OF GAS:			METHOD OF COMPLE		TION:		PRODUCTION INTE	RVAL:		
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit )		Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC	)-18.)		Other (Specify)						

Form	ACO1 - Well Completion			
Operator	C & W Oil, LLC			
Well Name	LeSage 2			
Doc ID	1161087			

All Electric Logs Run

Dual Induction Log
Compensated Density Neutron Log
Dual Receiver Cement Bond Log
Gamma Ray Neutron CCL Log
Microresistivity Log

Form	ACO1 - Well Completion
Operator	C & W Oil, LLC
Well Name	LeSage 2
Doc ID	1161087

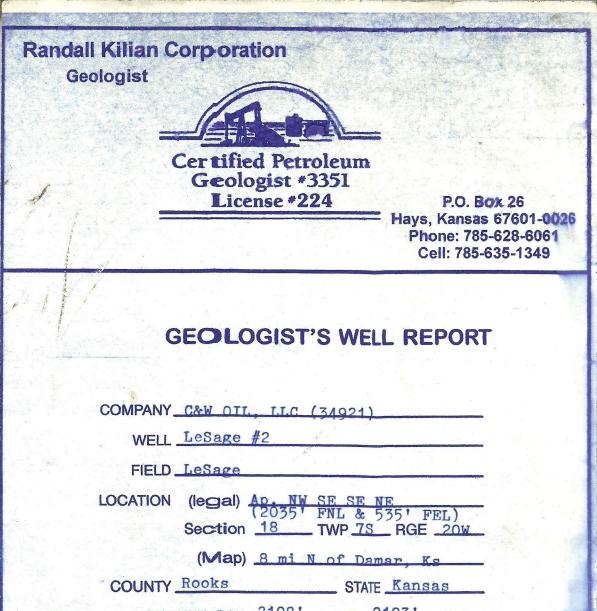
### Tops

Name	Тор	Datum
Anhydrite	1676	+432
Base of Anhydrite	1711	+397
Topeka	3070	-962
Heebner Shale	3278	-1170
Toronto	3300	-1192
Lansing	3317	-1209
Base of Kansas City	3510	-1402
Marmaton	3540	-1432
Arbuckle	3550	-1442
RTD	3630	

Form	ACO1 - Well Completion
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Well Name	LeSage 2
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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	3305-3305	250 gal 15% MCA	3560-3570
2	3318-3321	250 gal 15% MCA	3540-3543
2	3497-3500	250 gal 15% MCA	3497-3500
2	3540-3543	250 gal 15 MCA	3318-3321
2	3560-3570	250 gal 15% MCA	3302-3305
		250 gal 15% MCA/500 gal 15% INS	3360-3370, 3540- 3543
		1650 gal 15% NE	3497-3500
		100 gal 15% NE/650 gal 15% NE	3318-3321, 3302- 3305



ELEVATION: 2108' K.B., 2103' G.L.

Depths measured from Kelly Bushing

A. P. I. NUMBER <u>15-163-24130</u> GEOLOGY BY <u>Randall Kilian</u>

## PERTINENT WELL DATA

CONTRACTOR Murfin Drilling Co., Inc. (30606)
RIG #16 HYDRAULICS D-375 6x14x60
DRILL PIPE 4 1" X COLLARS 61" 17 (505')
CASING: SURFACE 8 5/8" @ 220! w/ 150 sx Common
PRODUCTION <u>5 1" @ 3626' w/ 150 sx Common</u> DV @ 2100' cemented to surface DRILLING FLUID: COMPANY <u>Morgan Mud, Inc.</u> (Cade Lines) TYPE: <u>Chemical</u>
REMARKS: <u>Full service</u>
DRILL STEM TESTS: COMPANY <u>TRILOBITE TESTING INC.</u> (Brett Dickinson) NUMBER OF TESTS <u>Two</u> (2)
ELECTIC LOGS: COMPANY Gemini Wireline, LLC
DETAIL (5") <u>3000' - RTD</u>
TYPE DI. Comp N-D. Micro
DRILLING TIME FROM <u>30501</u> TO <u>RTD</u>
SAMPLE TIME FROMTOTO
SUPERVISION FROMTOTO
VERTICAL DEVIATION <u>4°@ 222', 3/4°@ 2351',</u> <u>1</u> °@ 3340', <u>1</u> °@ 3630' PLUGGING REPORT <u>30 sx Rat</u>
RESERVE PIT Hauled off fluid, Chl. 800

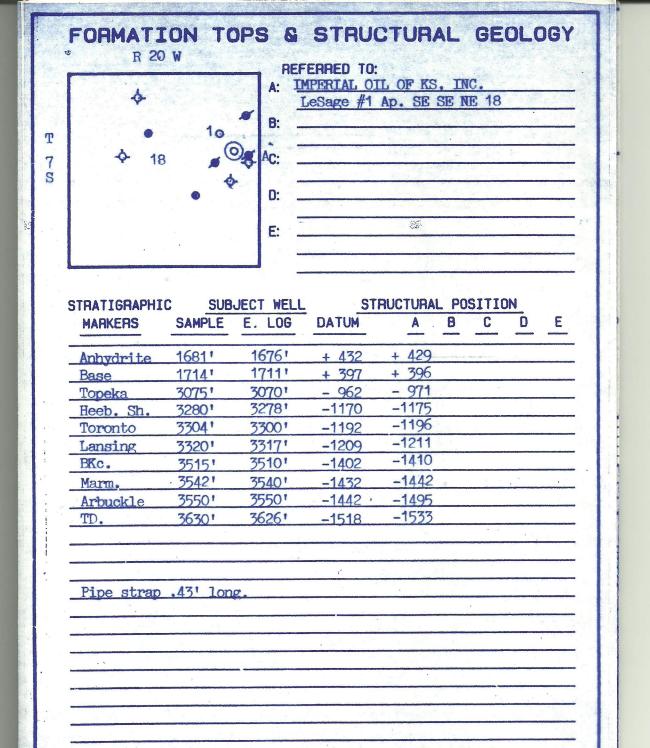
41.X-

### DAILY REPORT

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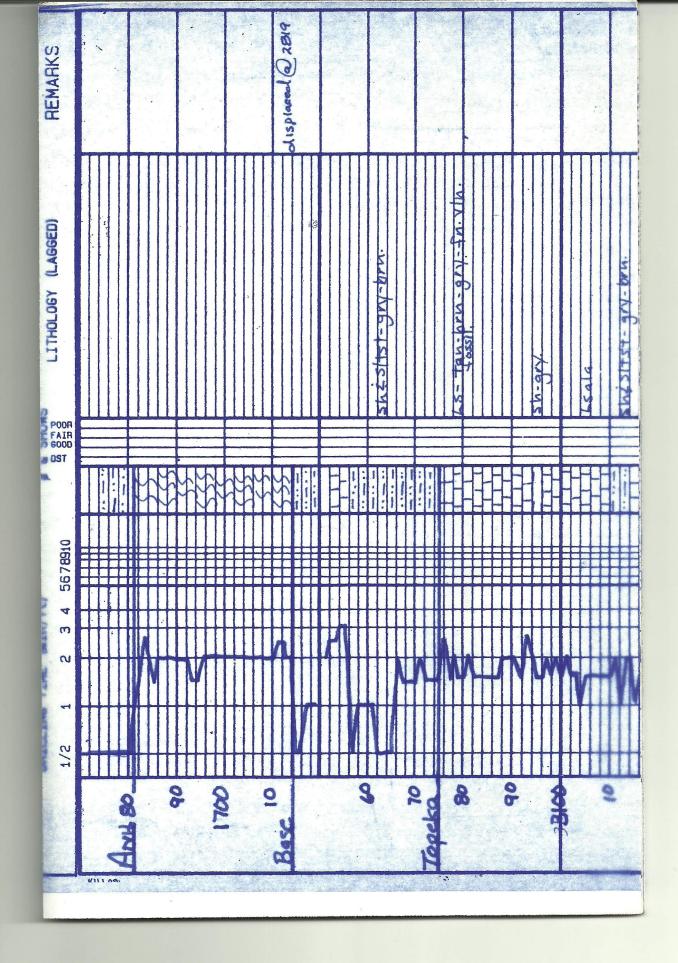
DATE:	7 a.m. Depth	RIG ACTIVITY
7-25-13		MIRU, Spud 😞
7-26-13	530'	Drilling sand & shale
7-27-13	2440'	Drilling shale & lime
7-28-13	3170'	Drilling Topeka lime
7-29-13	33901	Drilling LKc lime
7-30-13	3630'	TD. Logging
7-31-13	36301	Casing set & cemented
6.116-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
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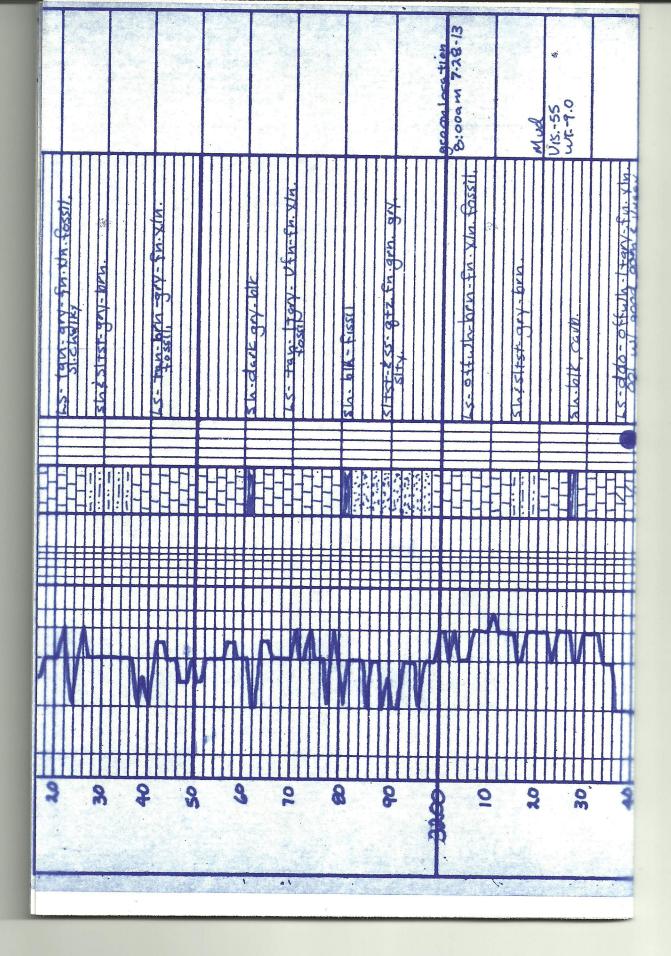
<b>W</b>	INTERA	N.	IFP/	TMF			Station .	and the second		1			ESTS			REC	OVE	ERY			
	Tor-/ 3278- 3340	1		26 42 5	ł ŧ	579	)#	and the second division of the second divisio	48 102 60	#	56	4# 0"	1627# 1592		1	30' 55' 5'	G.	011	,Mu	28° d	
2	LKc ( 3340- 3430	2-G		89/ 158/ 5'	CALL COLOR	523	-		179 373 20	# # 11		1# 5"	1651 1609	ł Ł	7	'50'	Μ,	Wtr	w/	s.	0
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8						×			<b>2</b> 0								•				
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		aced					*	5			2			HOURS	2	84 3/4				-	and the second state of th
		Displaced	ų	1		\$5872.	LON 2#	30			v			FEET	2221	3408	2				and the second se
	dγ			. 3k 18		14 14						•	BIT RECORI	DEPTHOUT	2221	36301					and the second se
<b>CBC</b>	CHL					1.4k				-			R	1.							
RECORD	S FIL		5	5 7.6		8.0	4	-					F	TYPE	CIE11GMIS	GX20C					and the second s
a	WT VIS		9.0 55	9.0 56	9.1 56	9.2 48	9.2 64						D	MAKE	Veral	HTCo.					
UIIW	DEPTH.	28191	32201 9	33321 9	33951 9	34301 9	35501 9							SIZE	12 4 <sup>m</sup>	7 7/8" 1					
2	1 2					BC N	1 1	1000	and the second	A COLOR	Sec. 1	LIST OF A	and the second states		Sec. 1	N	10000	CASE OF	1	1200	1

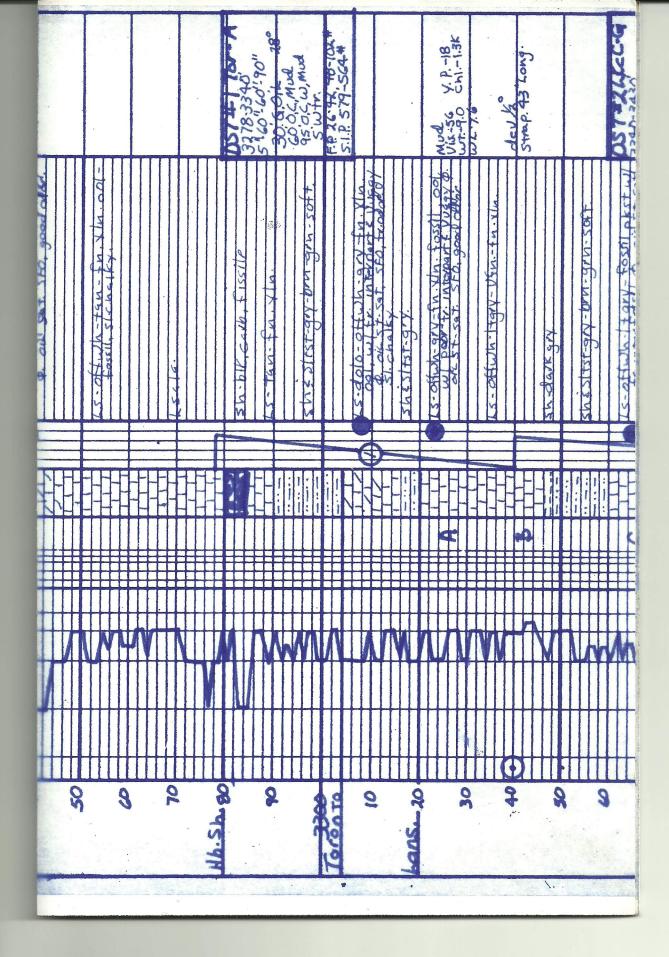


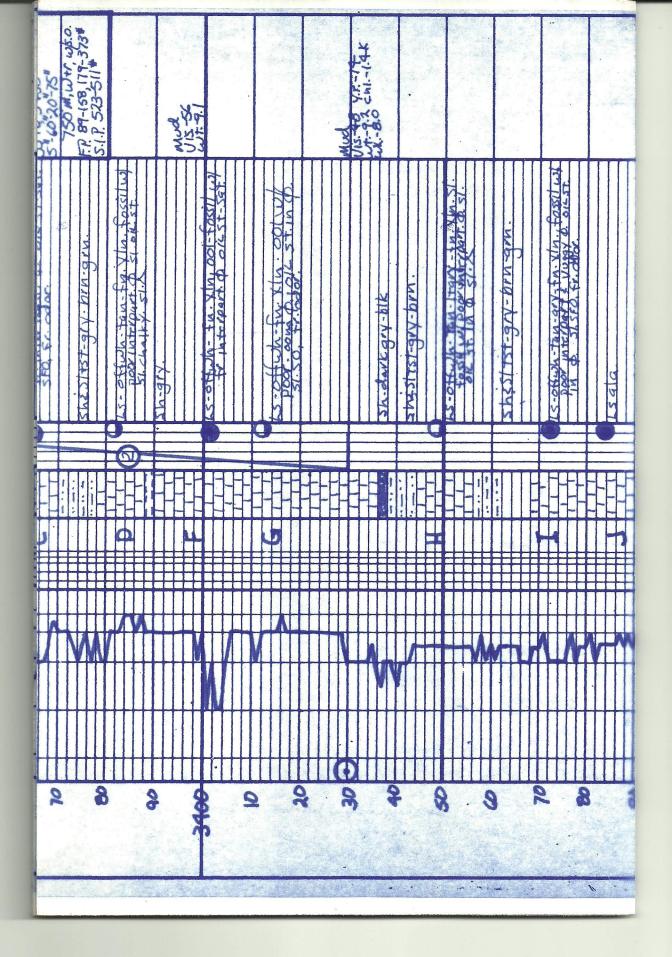
\*Structural position of subject well as compared to referred well.

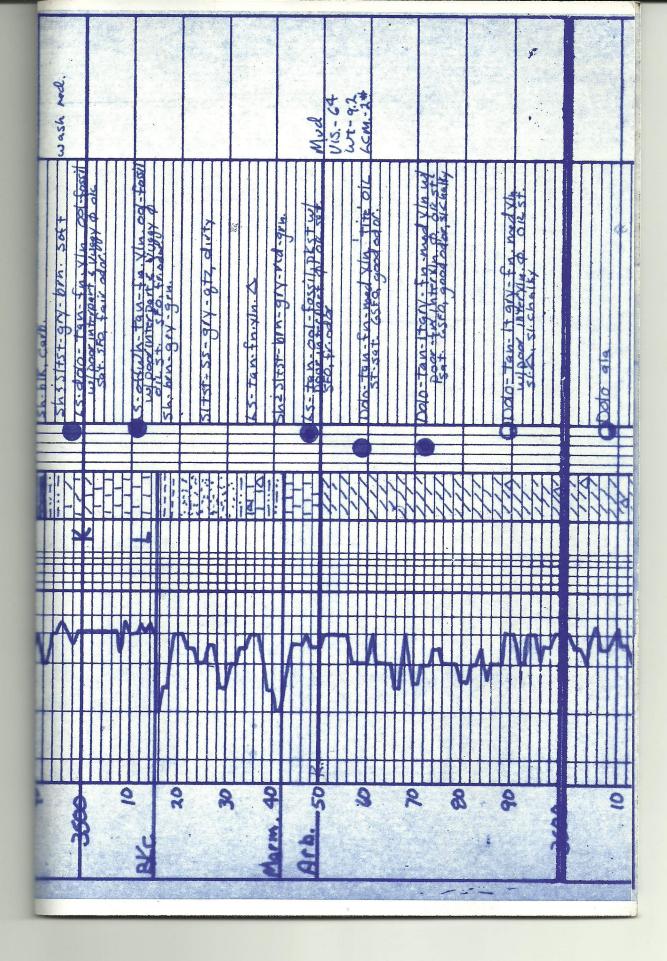
SUMMARY The LeSage #2 well was drilled with Murfin Drilling tools rig #16 beginning July 25, 2013 and drilling was completed July 31. 2013. The drill site was located via a 3-D seismic survey. The well ran high structurally to all nearby wells. DST #1 was a positive test. DST #2 over the LKc C-G zones, which produced much oil in a nearby offset well. was a negative 750' M.Wtr test. Based upon DST #1 and the high structural position. 51" casing was set and cemented to further test and produce the well. Recommended perfs: Arb. 3550-70'. Marm. 3540-44'. LKc K 3496-99'. A 3317-21'. Toronto 3300-031 Before abandoning: LKc I 3462-66', C 3354-58! Respectfully. Cans Randall Kilian ×

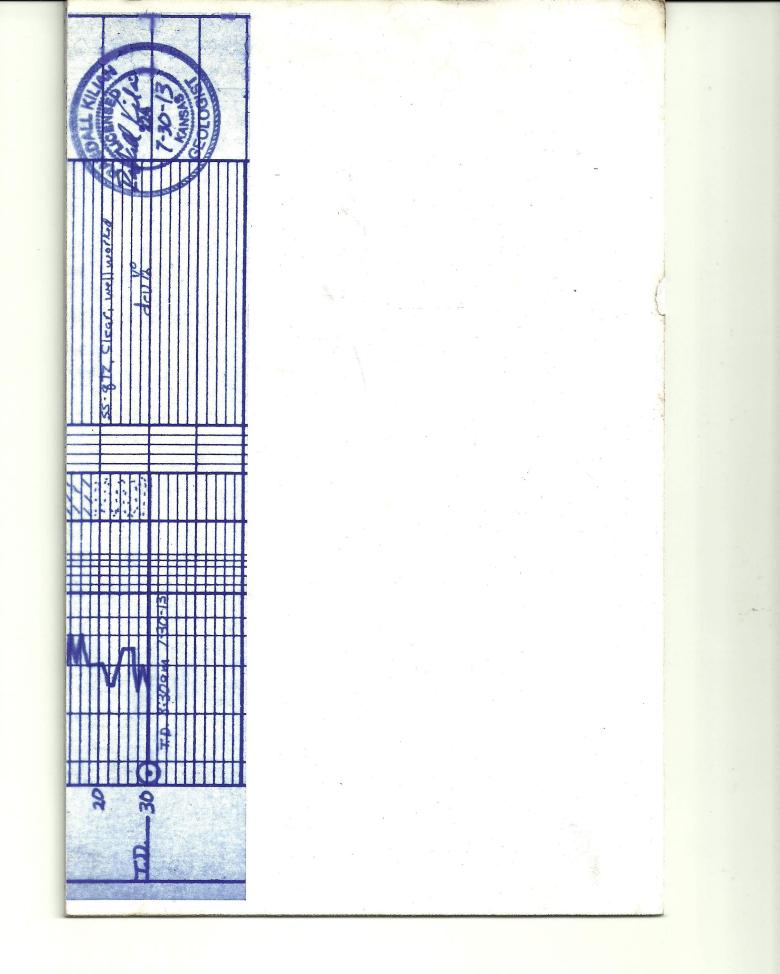












ALL MIA	RILOBITE	DRILL STEM TE	ST REPO	JRI				
		C&W Oil,LLC		18-7	-20,Roc	oks,KS		
	ESTING , INC	600 Wheeler Ave FT. Smith, AR 67901			<b>age #2</b> Ticket: 54	300	DST#:1	
		ATTN: Randy Kilian				13.07.28 @ ′		
GENERAL	INFORMATION:							5
Formation: Deviated: Fime Tool Ope	<b>Tor-KC "A"</b> No Whipstock: ened: 20:57:30 ded: 02:25:30	ft (KB)		Test Teste Unit M	er: E	Conventional Brett Dickinso 59		e (Initial)
nterval: Fotal Depth: Hole Diameter	3340.00 ft (KB) (TV			Refe	rence Ele KB to	evations: o GR/CF:	2108.00 2103.00 5.00	ft (CF)
Serial #: 6 Press@RunD Start Date: Start Time:		@ 3284.00 ft (KB) End Date: End Time:	2013.07.29 02:25:30	Capacity: Last Calib Time On E Time Off E	).: Btm: 2	2 2013.07.28 @ 2013.07.29 @		psig
TEST COM	IMENT: IF-3 1/2in blow ISI-No blow FF-BOB in 29min FSI-1/4in blow d							
	Pressure vs. 7					RE SUMMA		
	Pressure vs. T OTE Presure Intervention I		Time (Min.)         O           0         1           7         66           67         126           216         216           5         218	PR (psig) 1627.26 26.28 42.13 579.29 47.53 102.30 563.72 1592.04	Temp (deg F) 99.98 99.70 99.61 100.53 100.44	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In	n -static ow (1) (1) (1) ow (2) (2)	
			(Min.) 0 (Min.) 0 1 7 66 66 67 126 0 (deg 5) 218	Pressure (psig) 1627.26 26.28 42.13 579.29 47.53 102.30 563.72	Temp (deg F) 99.98 99.70 99.61 100.53 100.44 101.53 103.14 103.16	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In	n -static ow (1) (1) (1) ow (2) (2)	
1263 1000 100 1000 1	Proceedings	Description of the second seco	(Min.) 0 (Min.) 0 1 7 66 66 67 126 0 (deg 5) 218	Pressure (psig) 1627.26 26.28 42.13 579.29 47.53 102.30 563.72	Temp (deg F) 99.98 99.70 99.61 100.53 100.44 101.53 103.14 103.16	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In Final Hydro	n -static ow (1) (1) ow (2) (2) -static	as Rate (Mcf/d)
1280 100 1000 1	Preservery Description Water	22 Min	(Min.) 0 (Min.) 0 1 7 66 66 67 126 0 (deg 5) 218	Pressure (psig) 1627.26 26.28 42.13 579.29 47.53 102.30 563.72	Temp (deg F) 99.98 99.70 99.61 100.53 100.44 101.53 103.14 103.16	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In Final Hydro	n -static ow (1) (1) ow (2) (2) -static	as Rate (Mct/d)
1280 400 4000 4	Proceedings and the second sec	Volume (bbl) 0.02 55% M	(Min.) 0 (Min.) 0 1 7 66 66 67 126 0 (deg 5) 218	Pressure (psig) 1627.26 26.28 42.13 579.29 47.53 102.30 563.72	Temp (deg F) 99.98 99.70 99.61 100.53 100.44 101.53 103.14 103.16	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In Final Hydro	n -static ow (1) (1) ow (2) (2) -static	as Rate (Mct/d)
1250 760 760 270 27	Proceedings and the second sec	UCG 1 Frequenties	(Min.) 0 (Min.) 0 1 7 66 66 67 126 0 (deg 5) 218	Pressure (psig) 1627.26 26.28 42.13 579.29 47.53 102.30 563.72	Temp (deg F) 99.98 99.70 99.61 100.53 100.44 101.53 103.14 103.16	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In Final Hydro	n -static ow (1) (1) ow (2) (2) -static	as Rate (Mct/d)
1290 100 1000 1	Proceedings and the second sec	Volume (bbl) 0.02 55% M	(Min.) 0 (Min.) 0 1 7 66 66 67 126 0 (deg 5) 218	Pressure (psig) 1627.26 26.28 42.13 579.29 47.53 102.30 563.72	Temp (deg F) 99.98 99.70 99.61 100.53 100.44 101.53 103.14 103.16	Annotation Initial Hydro Open To Flo Shut-In(1) End Shut-In Open To Flo Shut-In(2) End Shut-In Final Hydro	n -static ow (1) (1) ow (2) (2) -static	as Rate (Mcf/d)

JON-	RILOBITE	DRILL STEM	IES						ana ana tanàn
計	E Contraction of the Contraction	C&W Oil,LLC			18-7	7-20,Roo	oks,KS		
	ESTING , INC	600 Wheeler Ave FT. Smith, AR 67901				Sage #2 Ticket: 34		DST#:2	
		ATTN: Randy Kilian			Test	Start: 20	013.07.29 @	) 10:50:00	
BENERAL	INFORMATION:			с		nga sa tanan sa tanan sa tan			
CONTRACTOR CONTRACTOR	KC''C-G'' No Whipstock: aned: 12:19:30 ed: 16:52:00	ft (KB)			Test Test Unit	er: I	Conventiona Brett Dickins 59	al Bottom Hole son	e (Reset)
nterval: Total Depth: Hole Diameter	<b>3340.00 ft (KB) To 3</b> 4 3430.00 ft (KB) (T : 7.88 inchesHole				Refe	erence Ele KB t	evations: to GR/CF:	2108.00 2103.00 5.00	ft (CF)
Serial #: 6 Press@RunD Start Date: Start Time:		@ 3343.00 ft (KB) End Date: End Time:	5	2013.07.29 16:52:00	Capacity: Last Calik Time On I Time Off	o.: Btm: 2		8000.00 2013.07.29 @ 12:18:30 @ 15:01:30	psig
TEST COM	MENT: IF-BOB in 2min ISI-No blow FF-BOB in 2 1/2 FSI-No blow	min							
	Pressure vs.				PF	RESSUF	RE SUMM	IARY	
1000 1200 720 900 900 900 900 900 900 900 900 900 9	DEP Decase Tel Presse Tel Pr	SPM	Temperature (deg F) 75 102 76 8 8 8 8 8 7 7 7 7 7 7 7 7 7 8	Time (Min.) 0 1 65 66 85 160 163	Pressure (psig) 1651.45 89.08 157.69 523.29 178.80 373.37 510.59 1609.39		Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut-	ro-static Flow (1) In(1) Flow (2) In(2)	
in an ann	Recovery				[	Ga	s Rates		
Length (ft)	Description	Volume (bbl)		L		Choke (	inches) Press	ure (psig) Ga	ns Rate (Mcf/d
240.00	Water	3.09							
180.00 240.00	OS MCW 70%W 30%M OS WCM 40%W 60%M	2.52							
2-0.00	Mud	1.26							
90.00									
90.00	5								

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Coll 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665 No. 7430

Cell /03-324-1041			at the first starts			and the second second second second		and the second second second	
an Real that the	Sec.	Twp.	Range	A State Land Land	County	State	On Location	Finish	
Date 7-25-13	18	2	20	Ro	oks	ks		700 PM	
uthing can prove that				Locatio	on Daman	N to 24,	3/2 N, Un2		
Lease Le Sage	ayan arta		Well No. 2		Owner				
Contractor Myrfin	16			a shekara shekara Markara Markara shekara	You are here	Iwell Cementing, Inc. by requested to rent	cementing equipmen	t and furnish	
Type Job Surface			and sharing	Ser P	cementer and	helper to assist owr	ner or contractor to d	o work as listed.	
Hole Size 12/4		T.D.	221	989 2411 1997	Charge C &	woil	and any terration of the		
Csg. 8 5/8	58 - K.S.	Depth	220	30.1y-925	Street				
Tbg. Size		Depth			City	litta en esta de la seguidad	State		
Tool	and a start	Depth	ist set i teks	in the states of pa		s done to satisfaction a	1		
Cement Left in Csg. 2	Q	Shoe J	oint 20		Cement Amo	ount Ordered 150	com 3%cc 2	×901	
Meas Line			e 123466	<u>National</u>	$\frac{k_{1}k_{1}^{2}+k_{1}^{2}+k_{2}^{2}}{\Phi_{1}^{2}}$				
	EQUIPA	IENT			Common				
Pumptrk / 6 No. Ceme Helpe	r Loni	niew			Poz. Mix				
Bulktrk 1 4 No. Driver	HEGT	h			Gel.		porte de la Malance de La Carlo Transformentes		
Bulktrk Py No. Driver		5			Calcium	and a second		a de la companya de l Esta de la companya de	
JOB SE	RVICES	& REMA	RKS		Hulls	be and a set of the set	1997 - 1997 -		
Remarks: Cement d	id ci	reular	te.	and and a second a	Salt				
Rat Hole	21 23				Flowseal				
Mouse Hole					Kol-Seal				
Centralizers					Mud CLR 48				
Baskets	9.08				CFL-117 or (	CD110 CAF 38			
D/V or Port Collar				et de la R	Sand			and the second s	
					Handling				
					Mileage				
						FLOAT EQUIPM	ENT		
					Guide Shoe				
		17	संबद्धां की किंग्रिय होते.		Centralizer		에 많은 가슴에 많은 것이 가슴을 줄을 수 있다. 이 아이들은 것을 다 같은 것이 가슴이 있는 것		
	Congo la	<u></u>		<u>elis arib</u>	Baskets			and the second s	
					AFU Inserts				
			0.000000	100	Float Shoe				
					Latch Down		i NGU BALKI, NOBA		
				<u>en ing k</u>					
					Pumptrk Cha	arge			
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X		61	9	1. 1. 1. 28° (9° 2. 1. 1. 201			Total Charge	the second s	
Signature A	L	tid			]		Total Charge	Made taken to an	

## TRAVIS QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 71.00

Phone 785-483-2025 Cell 785-324-1041	Hc	ome Office	P.O. B	ox 32 Rus	sell, KS 67665	No.	(432	
Sec.	Twp.	Range		County	State	On Location	Finish	
Date 7-30-13 18	7	20	Roe	oks	les in		6:30 AM	
	<u></u>		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	on Damay	·Nto241	twy. 3N Wi		
Lease Lesage	W	Vell No. 2	and the second	Owner	Constitute at			
Contractor Murfin 16				To Quality O	ilwell Cementing, Inc	>. t cementing equipmer	it and furnish	
Type Job bottom Stage		aka gerta s	2. 2. A. A. A.	cementer an	d helper to assist ov	vner or contractor to d	o work as listed.	
Hole Size 7 1/8	T.D.	3630		Charge C	&WOILLL	.C		
Csg. 51/2#15.5	Depth	36.29	a firste.	Street			an a	
Tbg. Size	Depth	and the set of the	alar e ala e	City	National Inc Expendent	State		
Tool	Depth	and the we	le attack	The above wa	as done to satisfaction	and supervision of owne		
Cement Left in Csg. 13.81	Shoe Jo	int 13.81	949 (198) State (198)	Cement Am	ount Ordered 150	10%5g	1+ 5 Yogilsoni	
Meas Line	Displace	86 661						
EQUIPI	MENT			Common		et als chan i de suis i de		
	nnie W			Poz. Mix				
Bulktrk No. Driver	ton			Gel.	ena gonarca e las			
Bulktrk Py No. Driver Trav	13			Calcium				
JOB SERVICES	& REMAR	RKS	Sector Sec	Hulls	and the solution		and a straight of	
Remarks:				Salt				
Rat Hole	Si Senti	a di sala di sa	1.1.1.1.1	Flowseal			the production of the second	
Mouse Hole				Kol-Seal		Marsalan series and and and a series of the		
Centralizers 2, 4, 5, 6, 7, 8;	10	मन्द्र प्रया श्री क	la pri d	Mud CLR 48 500 gg/				
Baskets 2,35				CFL-117 or CD110 CAF 38				
D/V or Port Collar D/V top or	F 36 at	- 2161	t file " va	Sand				
pipe on bottom broke			red	Handling				
500gal Mud CLR 48.				Mileage				
it mixed 150 sx com,	109050	45291	sunite		FLOAT EQUIP	MENT	Millingerstein	
Shut clown washed pump	and li	ines Reali	esed	Guide Shoe			files a stiller and	
plug and displaced wit	4 356	blfw and	45361	Centralizer	7 turbos	and a subset for each a		
Mud and 6661 for plug	landed	and held		Baskets 2				
				AFU Inserts		de la competencia de		
lift procession at 9	20p	ri .		Float Shoe	I with ball	and an and the second second		
				Latch Down	1 with plug		R MC- ALCONOV	
plug landed at 1400	2 1051		e de 1999, por Primero de 199	ID/V-	tool			
				Pumptrk Charge				
Alter Alter	)	~	i panis	Mileage				
and the former of the second	11	1.	e da stradig <u>Frank a baka</u>		n zajenajne senie i ji Rođenjem senie senie	Ta		
John Martin	SE		i estand	• Massilla	. Editor in fighterioritade	Discour	t	
X Signature	and the second			la della della i		Total Charge	e di di contra di su	
		an a						

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

Phone 785-483-2025

No. 7433

Cell 785-324-1041	<u></u>					1 0 1 11			
Sec.	Twp.	Range		bunty	State	On Location	Finish ** *		
Date 7-30-13 18	17	20	Roc	<u> </u>	KS		7.95pm		
i maali i a atanamati in ta	ia statis F		Location	Damar	N to 24	4ny 3N Wn	<u> </u>		
Lease Le Sage		Well No. 2		Dwner	i adata				
Contractor Murfin 16			Car Carrier	(ou are here	lwell Cementing, In by requested to rer	t cementing equipmen	t and furnish		
Type Job Topstac P	Anna an an Anna	e de la Maria de la Caractería de la Cara Caractería de la Caractería	$\left\  \psi_{i}^{(p)} \right\ _{L^{\infty}(\mathbb{R}^{n})} \leq \left\  \psi_{i}^{(p)} \right\ _{L^{\infty}(\mathbb{R}^$	cementer and	d helper to assist or	wner or contractor to de	o work as listed.		
Hole Size 778	T.D.	10 m m	1988 - 99   1 -	Charge C	Woil, LLC				
Csg. 5/2 #15.5	Depth	DN at 216	Stan 1	Street					
Tbg. Size	Depth			City	the contraction	State			
Tool	Depth	n hina Reddie		The above wa	s done to satisfaction	and supervision of owner	agent or contractor.		
Cement Left in Csg.	Shoe J	oint	Same and	Cement Amo	unt Ordered 490	Disx ampely	#Flow		
Meas Line	Displac		Manten and a		en e				
EQUIP				Common	a sha a sha a sha a sha a s				
Pumptrk 16 No. Cementer Helper Lor	Mie W			Poz. Mix			Section of the		
Bulktrk 12 No. Driver				Gel.					
Bulktrk PIA No. Driver Driver Trau	R		Part Sector	Calcium					
JOB SERVIÇES	& REMA	RKS		Hulls	and the state of the state of the				
Remarks:	-	alger of	Constant States	Salt	a far transformer		PATRIAL CONTRACTOR		
Rat Hole 30 SX				Flowseal			- 14 - 14 - 14 - 14 - 14 - 14 - 14 - 14		
Mouse Hole	and and a second se Second second		Contraction of the local	and the second	ulana de ser	A. A. C. C. Standard State			
Centralizers		ana daga kata she she	Section 1	Mud CLR 48		** **			
Baskets		<u></u>		and the second second	CD110 CAF 38		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
D/V or Port Collar D/V a+ 2	101	and a straight a straight and a straight a straight		Sand					
2 11	01	and and	The state of the	Handling			angen Standartes		
Proped dort Openet	201 4	PCUGTER		Mileage					
5 min physel Mat holt	with			Mileaye	FLOAT EQUIP	MENT			
to 5 12 mixed 3600	( am		24/	O lide Ohan	TEGAT EQUI				
Shut down washed P	umpa	nd lines		Guide Shoe					
realesed plug and d	splac	pop with 51	W/ Wall	Centralizer	and the second				
to pluglanded and	Keled		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Baskets					
				AFU Inserts					
litt pressure	+ 36	Q 151		Float Shoe					
				Latch Down					
plug landed at the	100_	psi							
				Pumptrk Cha	arge				
	$\rightarrow$	- A		Mileage	an a	Tax			
a second of the second		1 11	V			lax			
- X	- mart	1 commencement	1						
X Signature		CTC-	10			Discount Total Charge			

## **QUALI**

Phone 785-483-2025 Cell 785-324-1041

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aress

en.

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Date

Lease

Type Job

Hole Size

Csg. Tbg. Size

Contractor E x

C.

Tool CIRP

Meas Line

Pumptrk Bulktrk

Bulktrk

Remarks:

Rat Hole Mouse Hole

Cement Left in Csg.

Mis C

No.

Sec.

FO

EQUIP

No. Cementer Helper No. Driver Driver

Driver Driver

JOB SERVICES

bet

.00

		L CEMENTI	NG, IN	C.				
		I.D.# 20-2886107 ox 32 Russell, KS 67665	No.	7765				
a series		ter i fan skort her beske gref	and the strange of the	an fan en rande				
10 10 10 10 10 10 10 10 10 10 10 10 10 1	Twp. Range	County State	On Location	Finish				
	ho ho	oks hs	A CONTRACTOR	0:3011				
	Locatio	on Mamae, Ks - S	N Mr					
1	Well No.	Owner	the second for the	A CARE AND AND AND				
2	11 Service	To Quality Oilwell Cementing, Inc. You are hereby requested to rent of	cementing equipmen	t and furnish				
1	and the second s	cementer and helper to assist own						
C. S. S. S.	T.D.	Charge CALD OF		and the second				
and the second	Depth	Street						
ų.	Depth 3161	City	State	Children and weat				
	Depth ( 300 3270)	The above was done to satisfaction ar	nd supervision of owner	agent or contractor.				
	Shoe Joint	Cement Amount Ordered 50 50 Common 2400						
a dina	Displace UTO	25x Sand						
PN	<b>NENT</b>	Common	1 - Charles - Page	and a state				
2	ila	Poz. Mix	and the second sec	深来之后, 计传输				
	ten	Gel.						
1		Calcium						
S	& REMARKS	Hulls		CART CALL				
N. A.	Sand	Salt		Real Providence				
-	33321-351	Flowseal						
the management	Rote 4BUS Der	Kol-Seal		and being the				
t	2001	Mud CLR 48						
1	* Common 2%66	CFL-117 or CD110 CAF 38		and the second second				
-	and the second se		and the second sec	and the second				

Centralizers m 2 0 1200	Mud CLR 48
Baskets mix 75 5x Common 2%66	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
+ Inex Displace with 1	Handling
H20 - Stade + Sugrest to	Miléage
Joseph Released + Held	FLOAT EQUIPMENT
Reversed out 1 65 down	Guide Shoe
twast sameric out + Circuit	Centralizer
Sand off of the shier, shill	Baskets
4 Stort Loved holes 1 Dul	AFU Inserts
set Cricker was Dissigned.	Float Shoe
	Latch Down
Rased Journa - //	
	Pumptrk Charge
the second	Mileage
A A A A A A A A A A A A A A A A A A A	Tax
and the fair and a solution of the second states	Discount
X Signature	Total Charge