



KANSAS CORPORATION COMMISSION 1161253
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	W. R. Williams, Inc.
Well Name	BUEHNE TRUST 2-30
Doc ID	1161253

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2832	2846	Upper Winfield	



**GAMMA RAY
CEMENT BOND
COLLAR LOG**

COMPANY <u>MIDWESTERN</u> EXPLOR. CO. WELL <u>BUEHNE TRUST</u> #2-30 FIELD <u>NORTH BRADSHAW</u> CNTY <u>GREELEY</u> STATE <u>KS</u>	COMPANY <u>MIDWESTERN EXPLORATION COMPANY</u>
	WELL <u>BUEHNE TRUST #2-30</u>
	FIELD <u>NORTH BRADSHAW</u>
	COUNTY <u>GREELEY</u> STATE <u>KANSAS</u>
	LOCATION: <u>2150'FWL & 660'FSL</u>

OTHER SERVICES:
NONE

SEC. 30 TWP. 19S RGE. 39W

PERM. DATUM GROUND LEVEL ELEV. 3547'
 LOG MEASURED FROM K.B. 13 FT. ABOVE PERMANENT DATUM
 DRILLING MEASURED FROM KELLY BUSHING

ELEV.: K.B. 3560'
 D.F. ---
 G.L. 3547'

DATE	<u>09/12/94</u>
RUN NO.	<u>ONE</u>
DEPTH DRILLER	<u>2883'</u>
DEPTH LOGGER	<u>2862'</u>
BTM. LOG INTERVAL	<u>2853'</u>
TOP LOG INTERVAL	<u>SURF.</u>
OPEN HOLE SIZE	<u>7 7/8"</u>
TYPE FLUID	<u>WATER</u>
DENS.	<u>---</u>
VISC.	<u>---</u>
MAX. REC. TEMP. °F	<u>98</u>
EST. CEMENT TOP	<u>SURF.</u>
TIME WELL READY	<u>ROA</u>
TIME LOGGER ON BTM.	<u>1600</u>
EQUIP. NO.	<u>702</u>
LOCATION	<u>LBL.</u>
RECORDED BY	<u>G. KEY</u>
WITNESSED BY	

KCC WICHITA

SEP 13 2013

RECEIVED

BOREHOLE RECORD				TUBING RECORD			
RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
CASING RECORD	SIZE	WT/FT	GRADE	TYPE JOINT	TOP	BOTTOM	
SURFACE STRING	<u>8 5/8"</u>				<u>SURF.</u>	<u>353'</u>	
PROD. STRING	<u>4.5</u>				<u>SURF.</u>	<u>T.D.</u>	
LINER							

THE ROSEL COMPANY DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA, CONVERSIONS OF LOG DATA TO PHYSICAL ROCK PARAMETERS, OR RECOMMENDATIONS WHICH MAY BE GIVEN BY ROSEL COMPANY PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT THE ROSEL COMPANY IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFULL MISCONDUCT FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

REMARKS

FLUID LEVEL AT 42' SHOWED BY CBL.
CBL RAN OFF PORTABLE MAST TRL..

VERSION: 2.24

MAIN PASS

MIDMP

FINISH DEPTH: 12.5 FEET DIRECTION: UP DATE: 09/12/94 TIME: 17:57:22 MODE: ORIGINAL

GOOD BOND

COLLAR LOCATOR
-2700.0 MILLIVOLTS 270.0

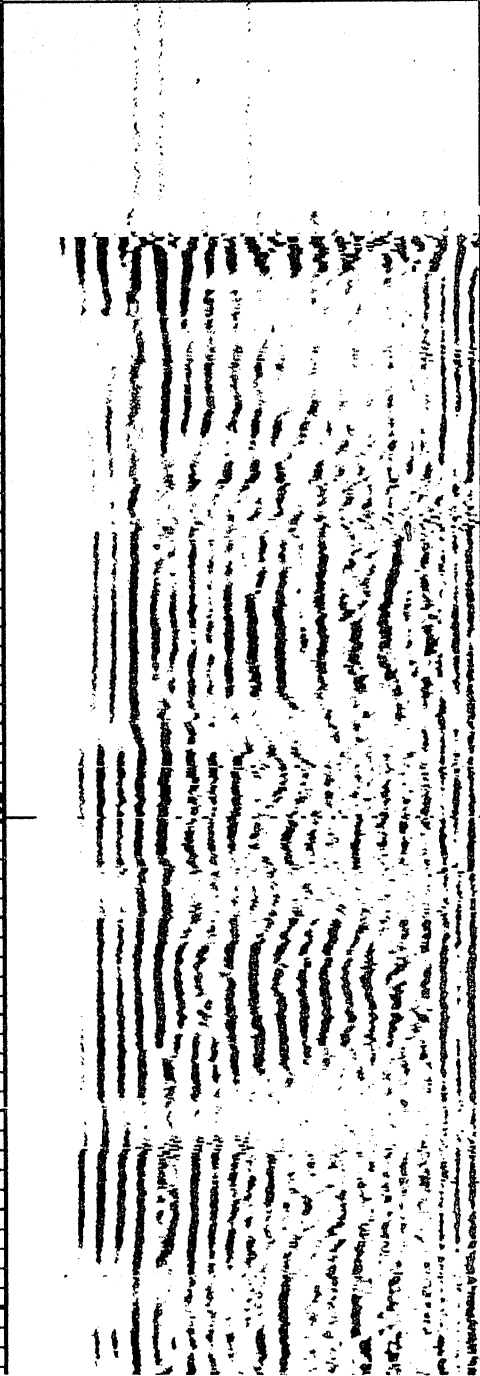
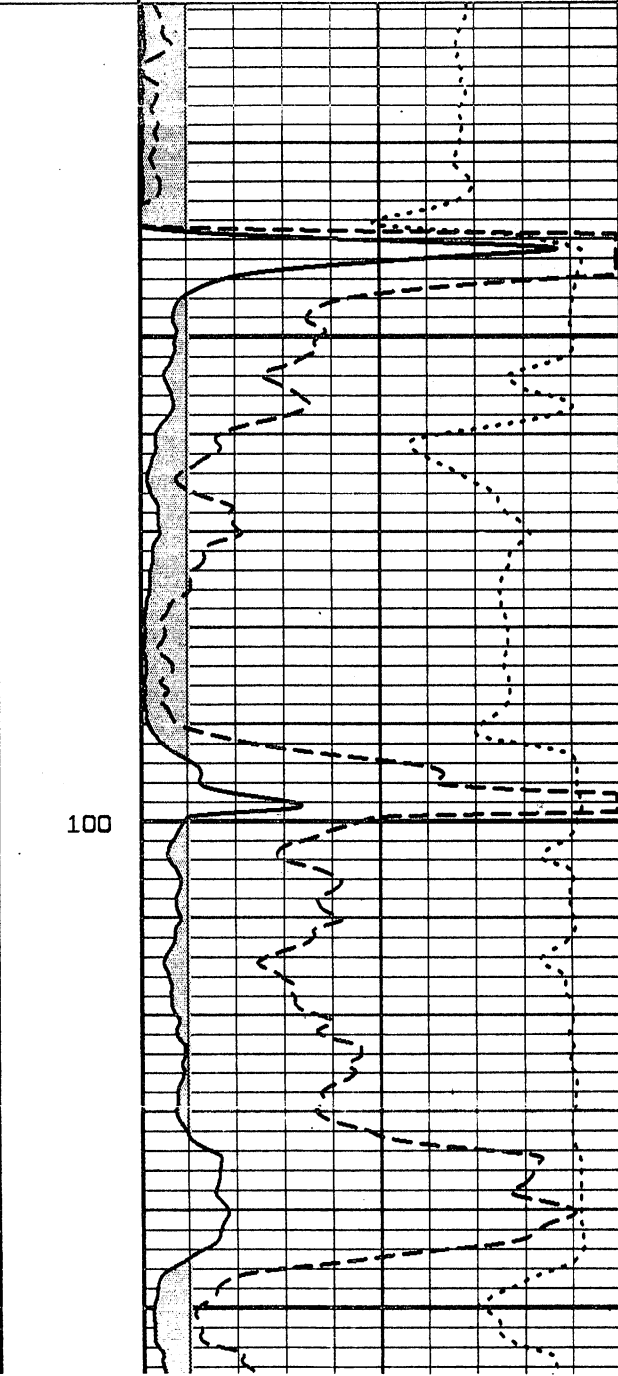
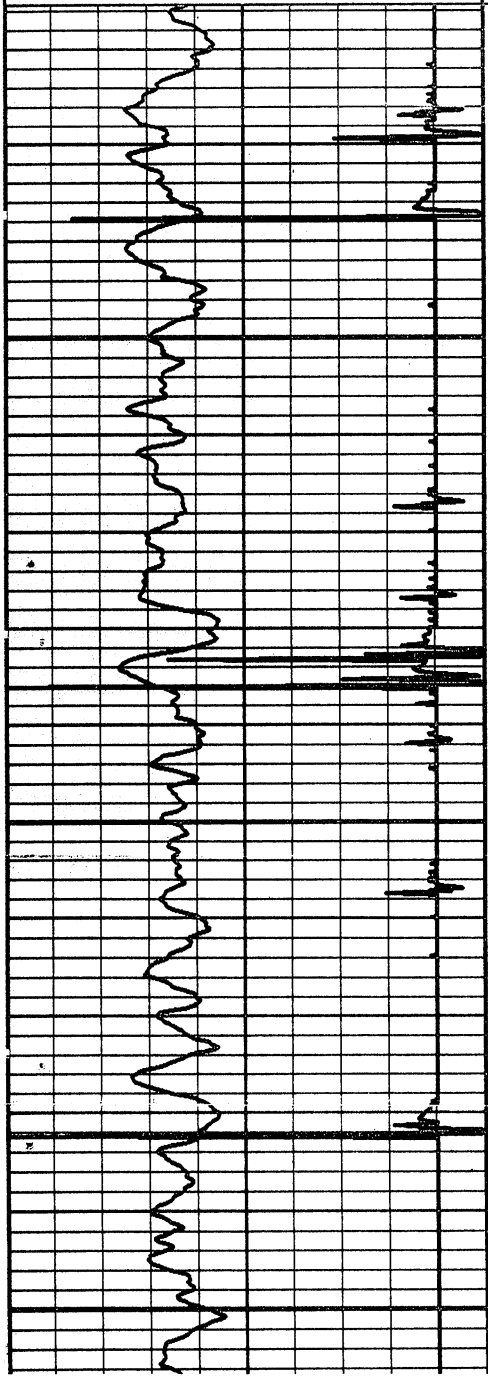
GAMMA RAY
0 API UNITS 150

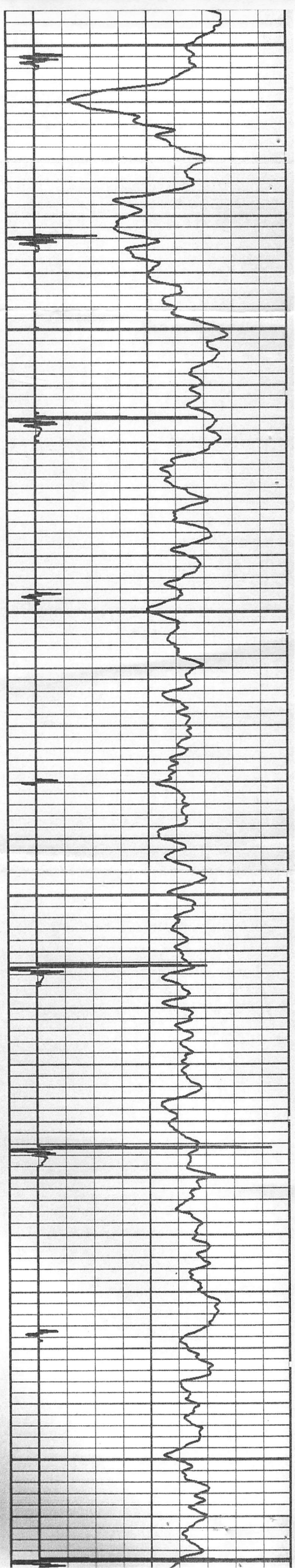
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TRAVEL TIME
700 USEC 200

AMPLITUDE
0 MV 100

VARIABLE DENSITY
200 USEC 1200

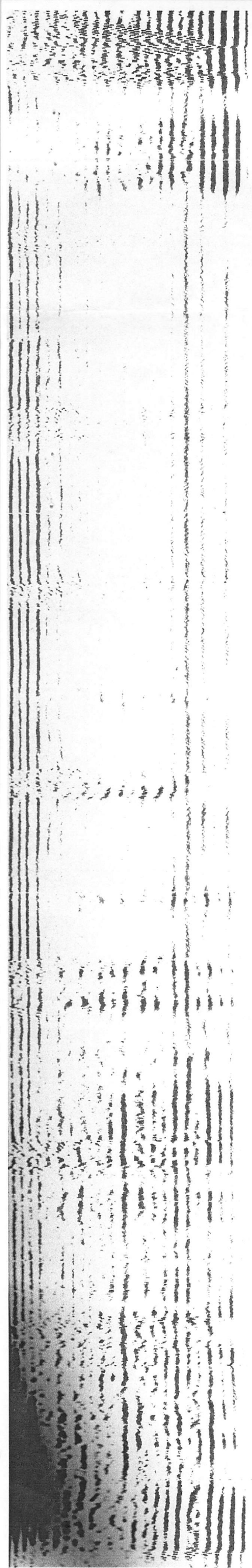
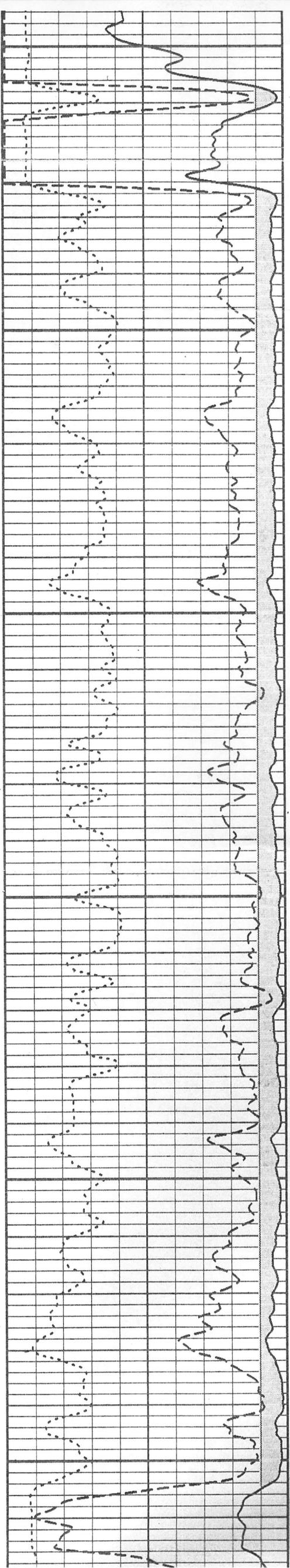


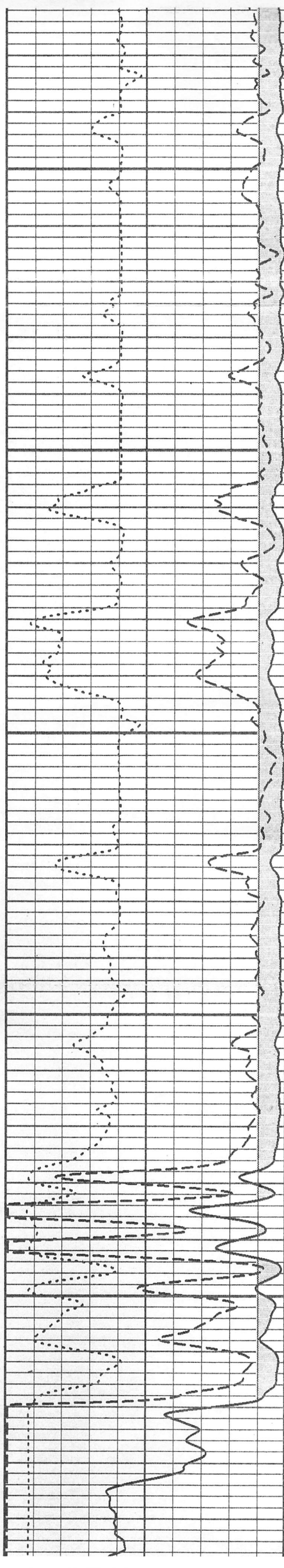


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300

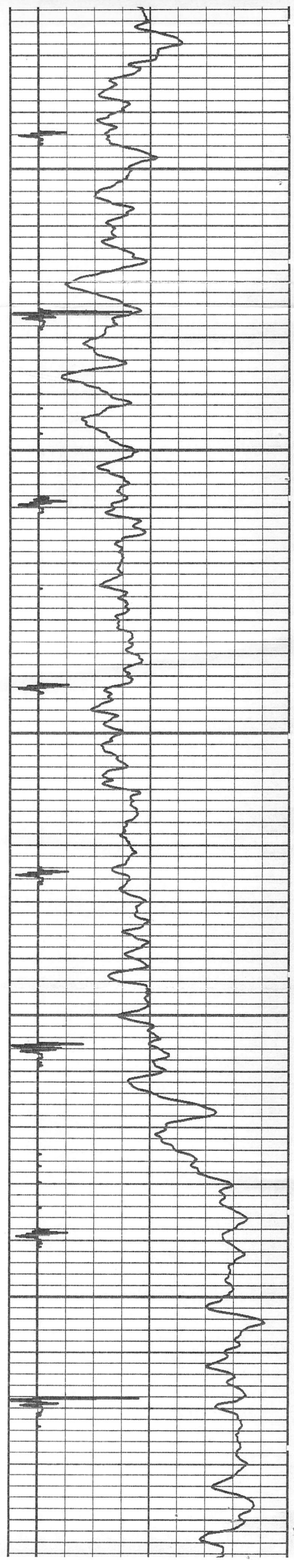
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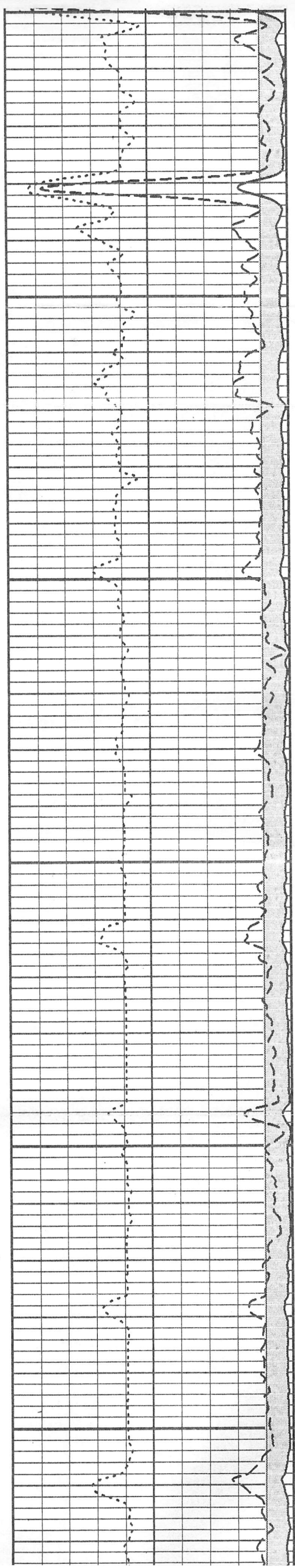
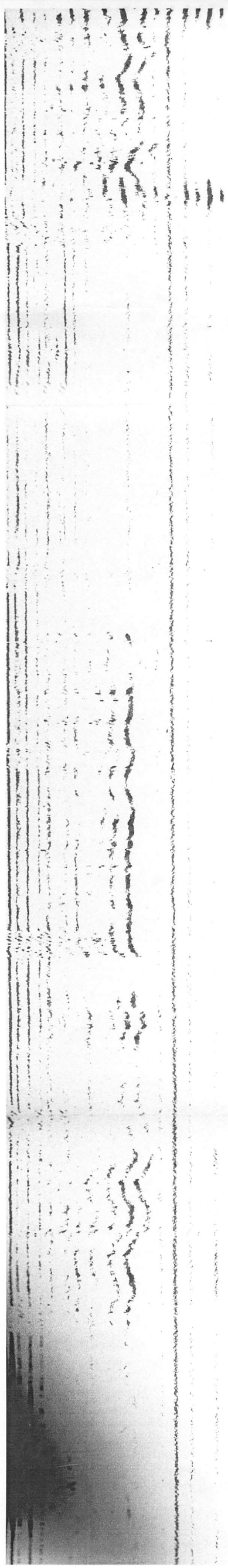




009

500

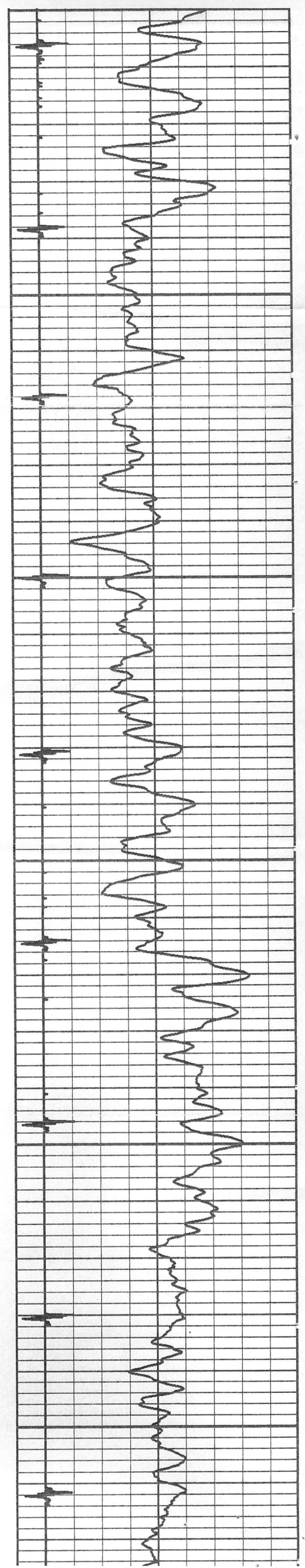


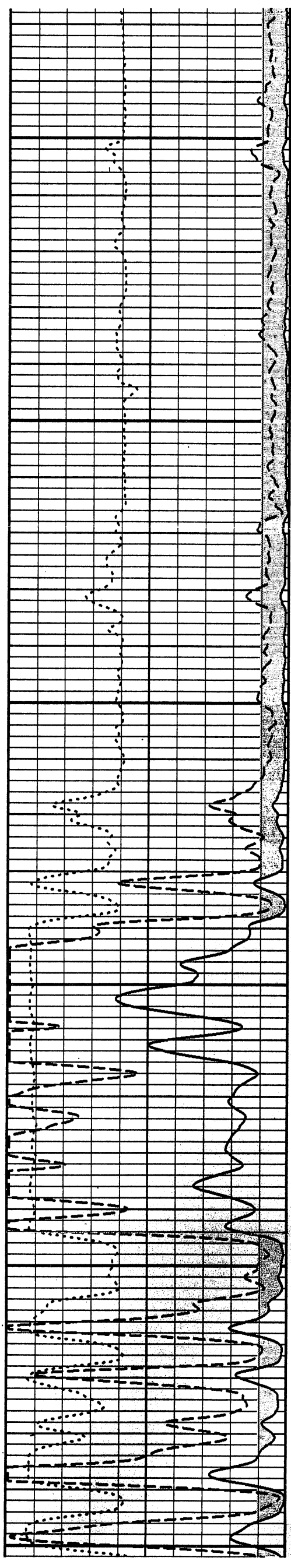
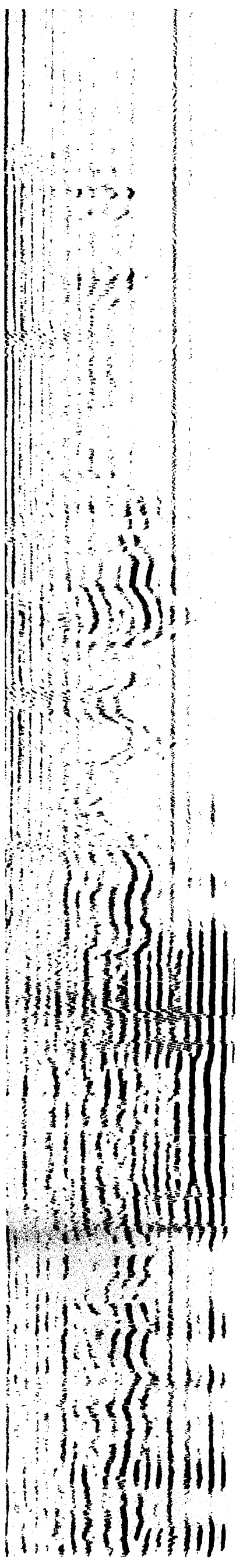


006

008

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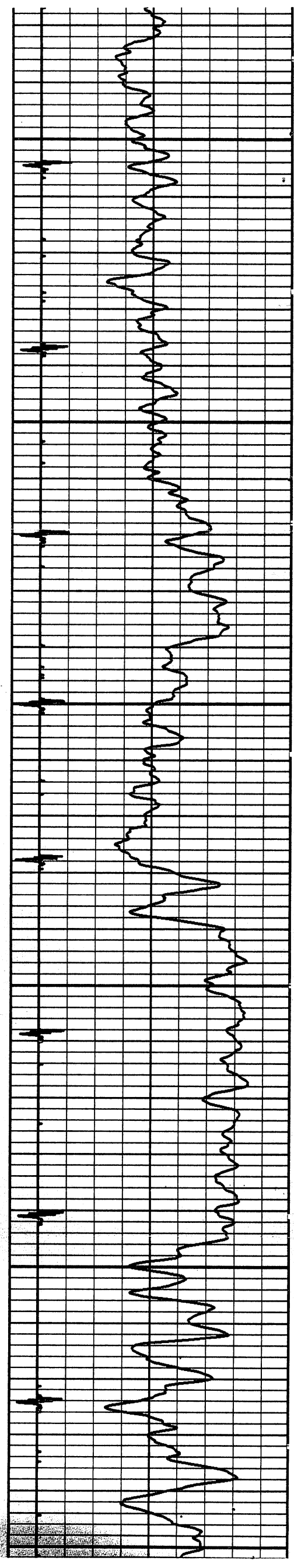


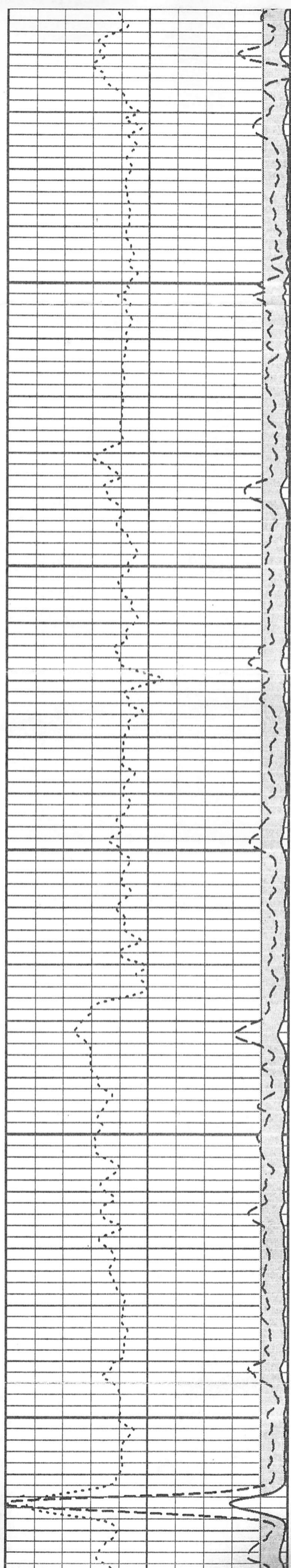
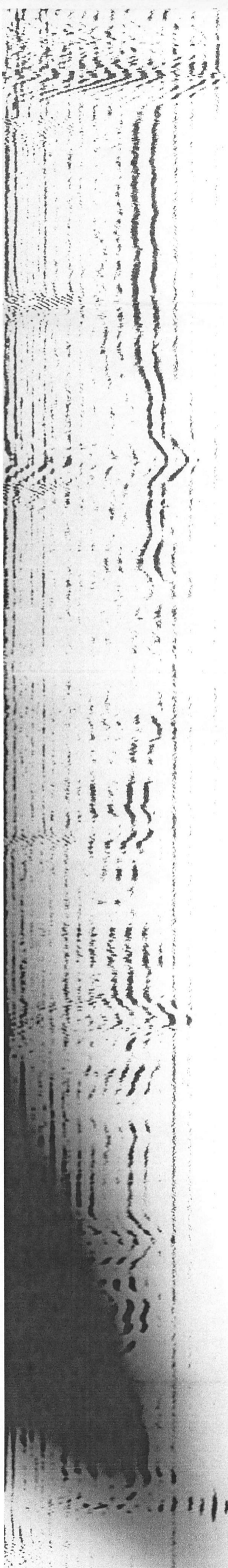


1000

1100

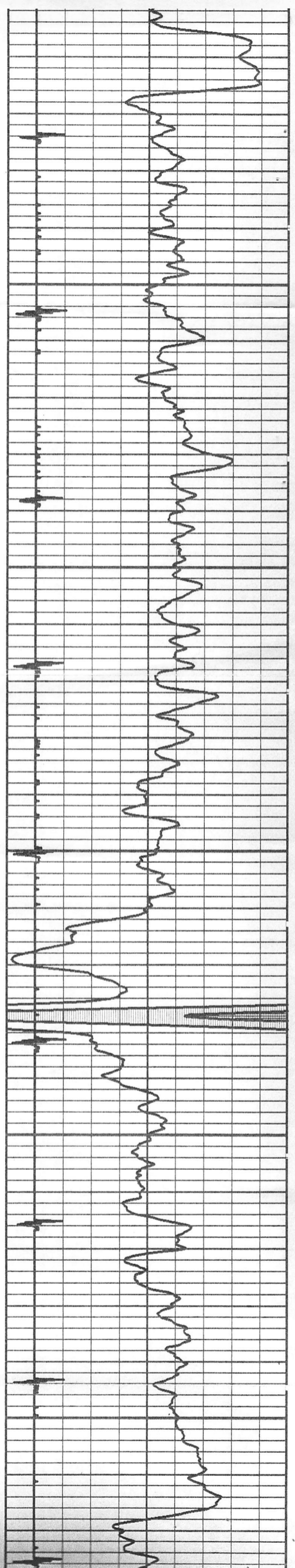
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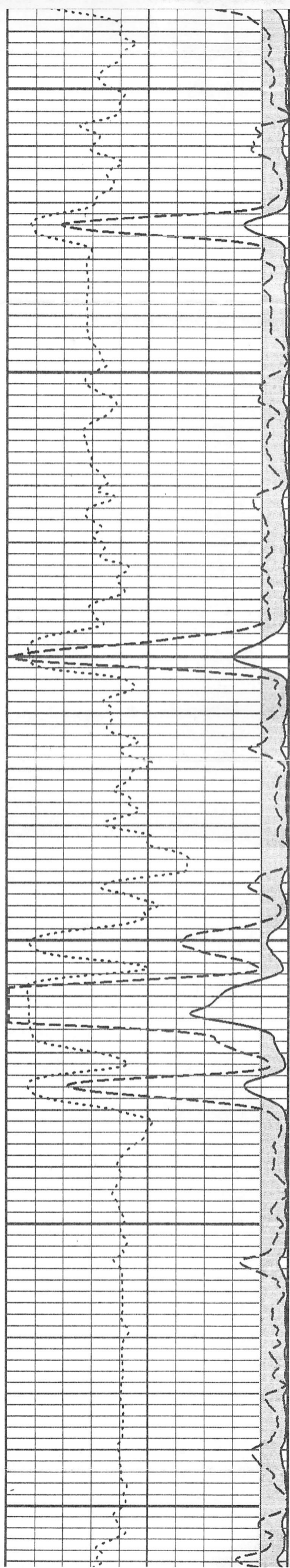




1400

1300

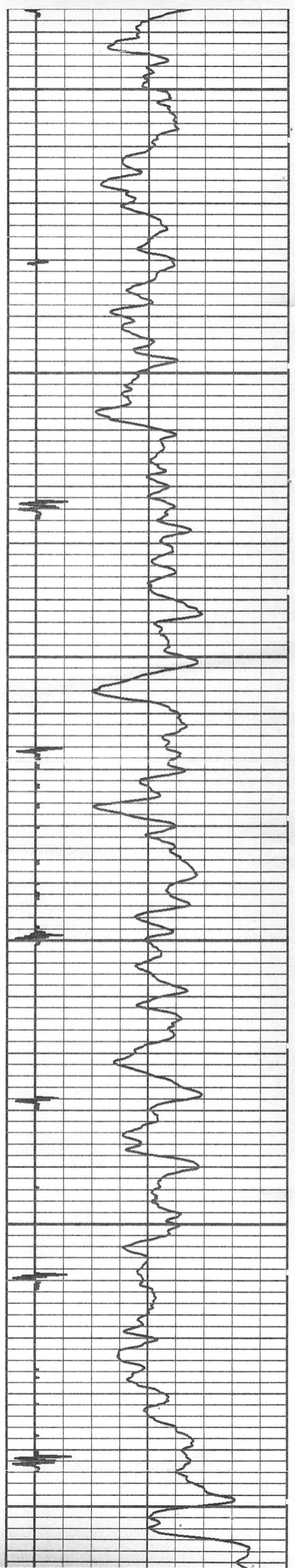


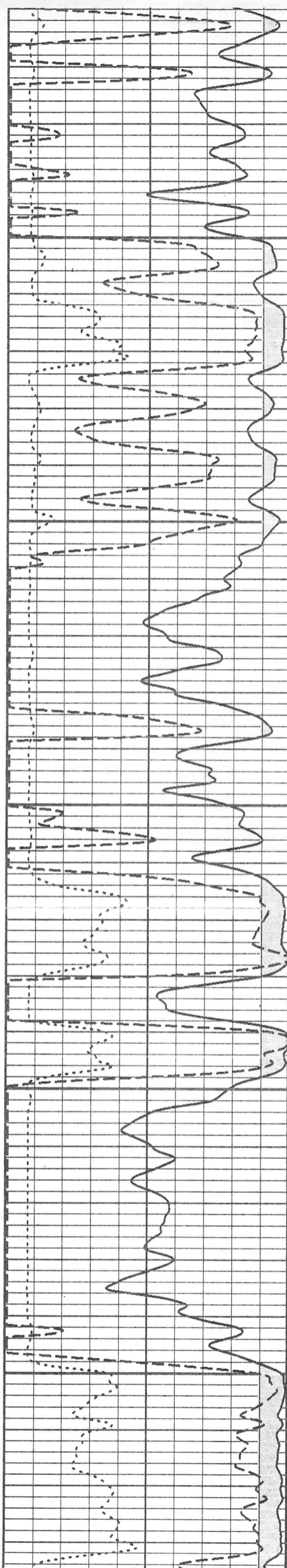


1700

1600

1500

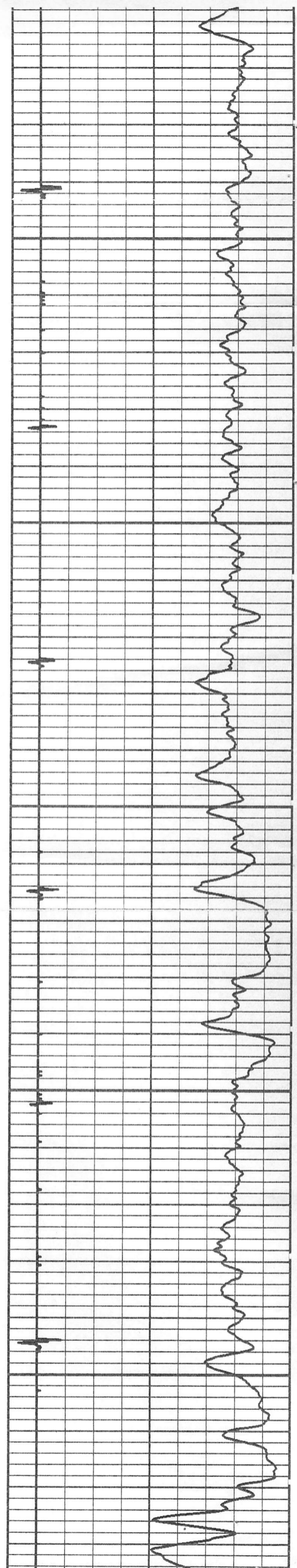


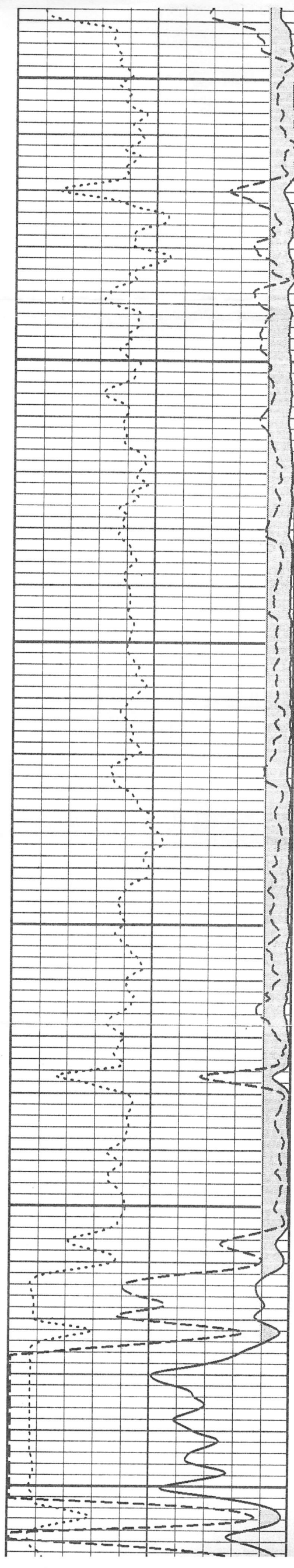
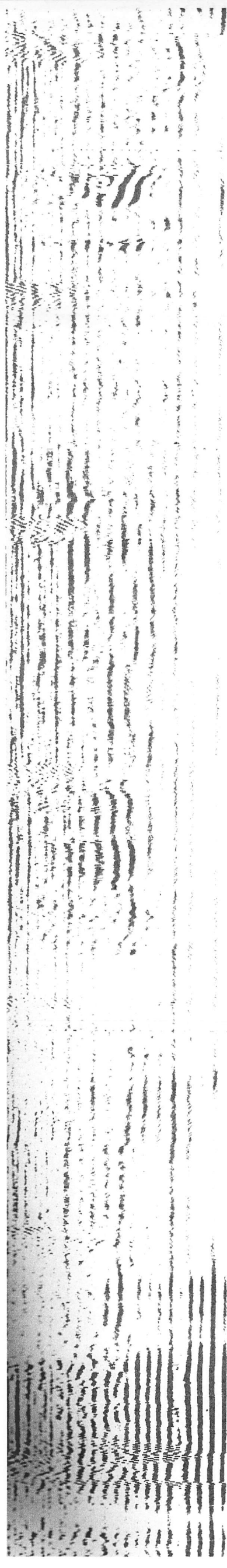


1800

1900

2000

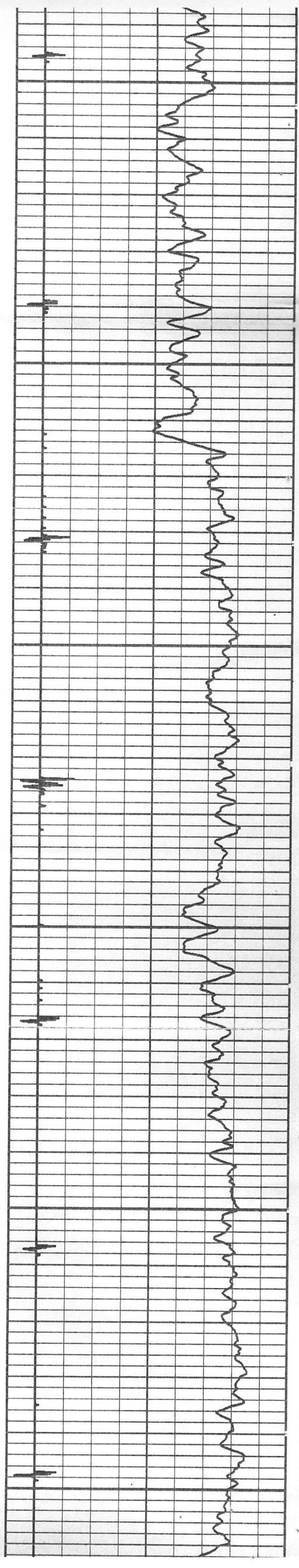


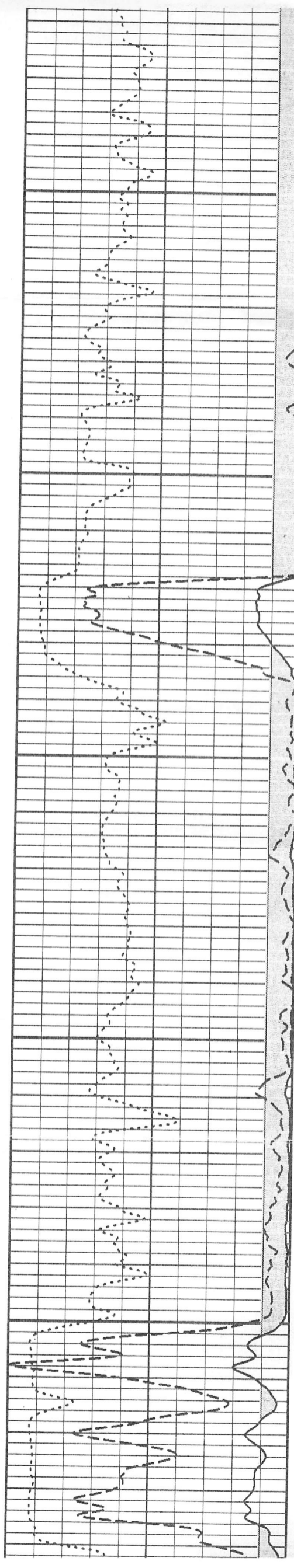
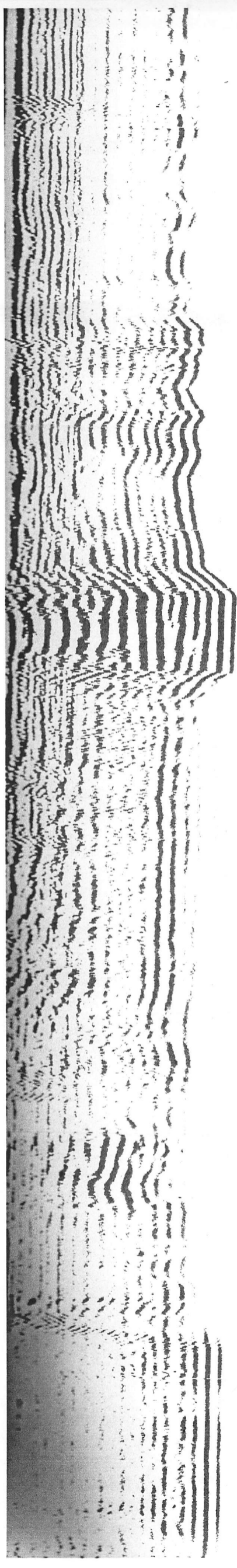


2300

2200

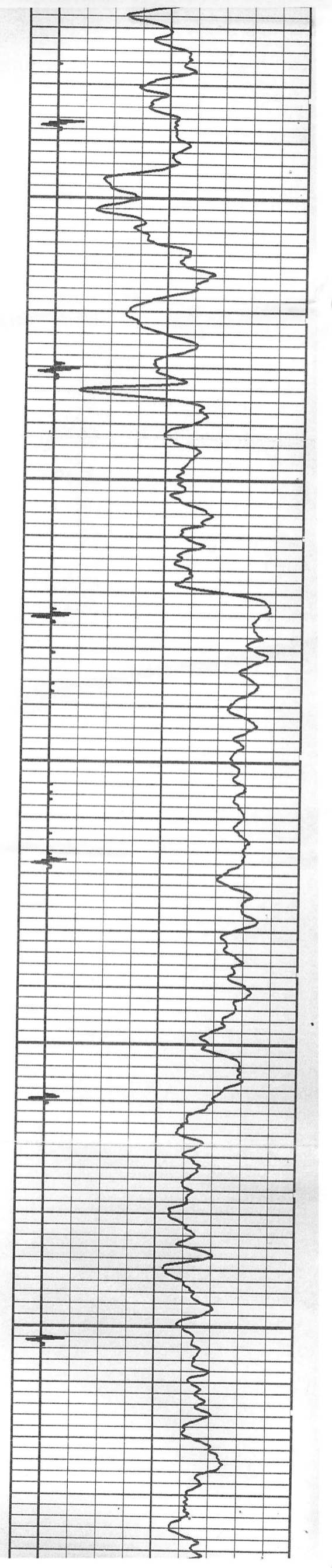
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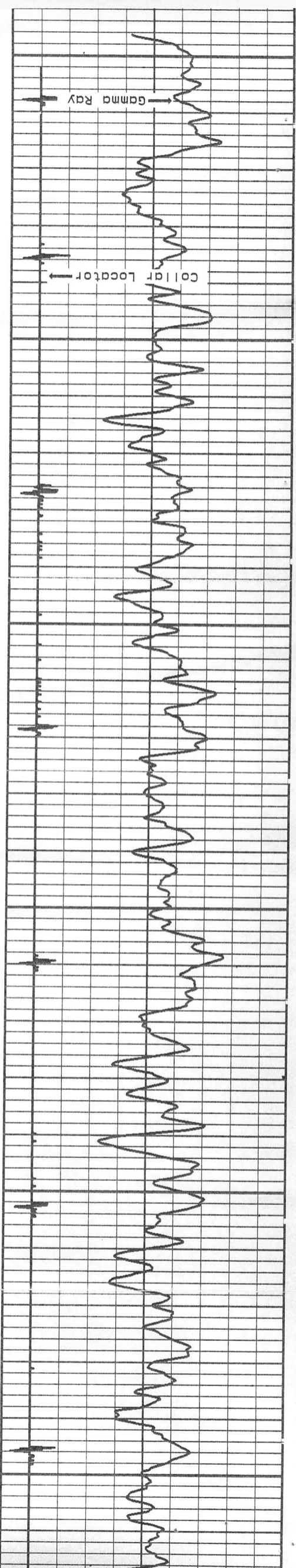
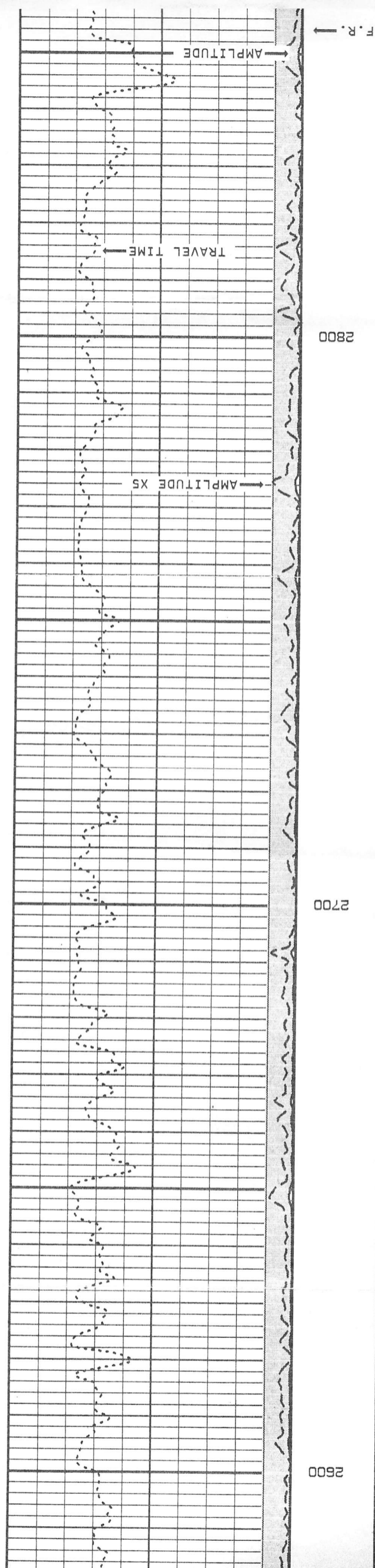
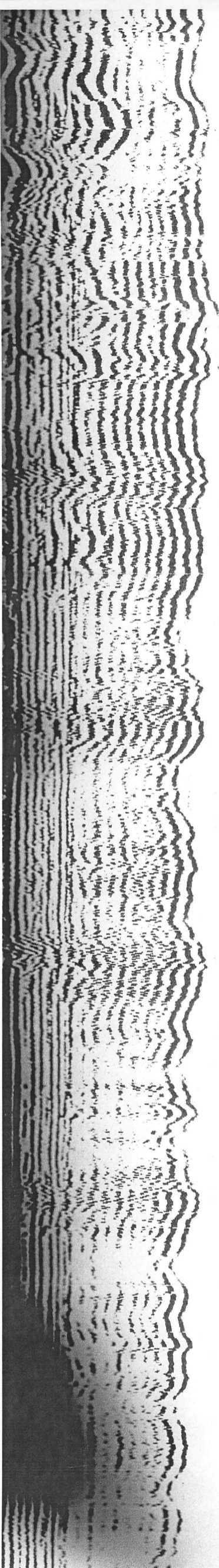


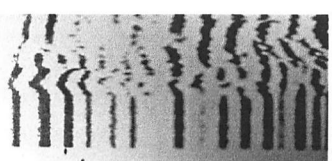
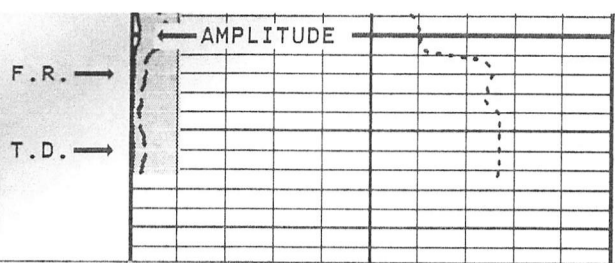
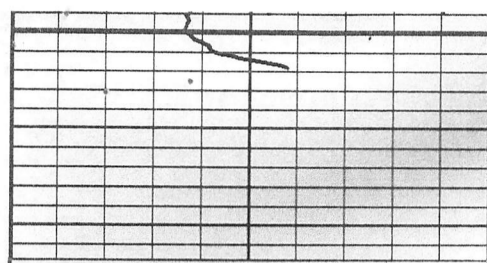


2500

2400







GAMMA RAY
API UNITS 0 150

COLLAR LOCATOR
MILLIVOLTS -2700.0 270.0

AMPLITUDE
MV 0 100

TRAVEL TIME
USEC 700 200

AMPLIFIED AMPLITUDE
MV 0.0 20.0

VARIABLE DENSITY
USEC 200 120

GOOD BOND

START DEPTH: 2870.6 FEET DIRECTION: UP DATE: 09/12/94 TIME: 16:46:07 MODE: ORIGINAL
MIDMP

MAIN PASS
VERSION: 2.24

REPEAT SECTION
VERSION: 2.24

MIDRP
FINISH DEPTH: 2522.7 FEET DIRECTION: UP DATE: 09/12/94 TIME: 16:33:58 MODE: ORIGINAL

GOOD BOND

COLLAR LOCATOR
MILLIVOLTS -2700.0 270.0

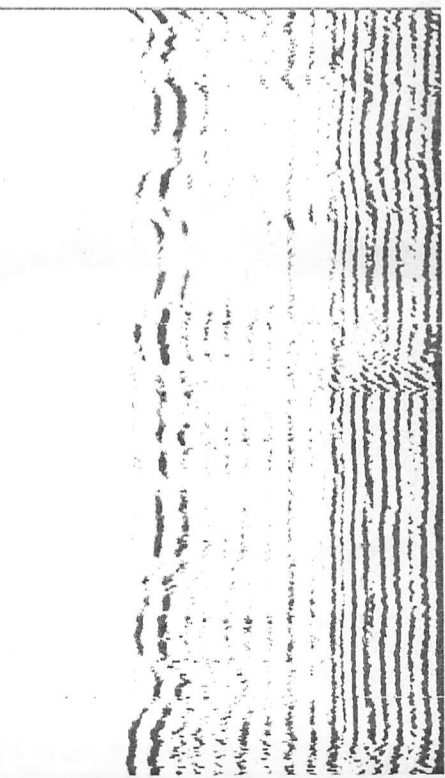
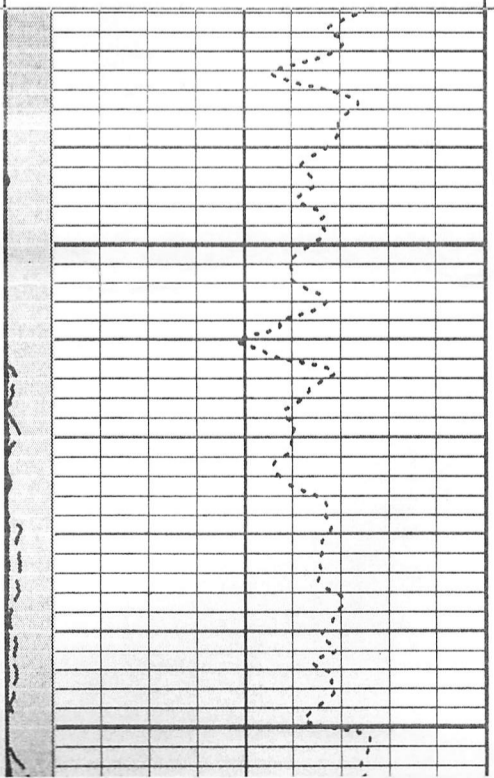
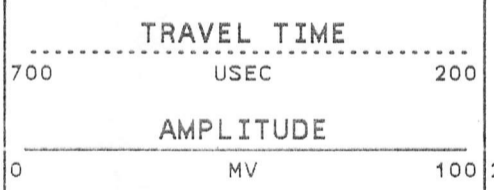
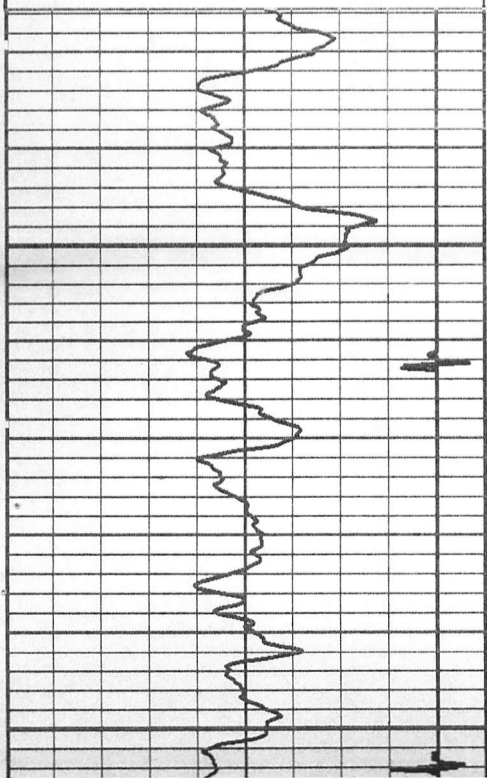
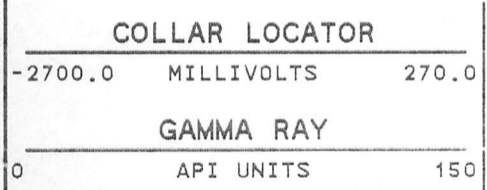
GAMMA RAY
API UNITS 0 150

AMPLIFIED AMPLITUDE
MV 0.0 20.0

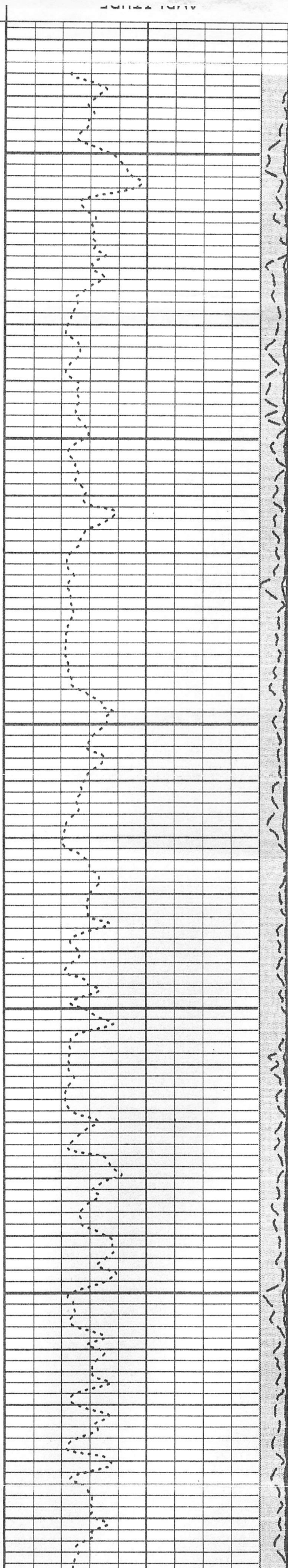
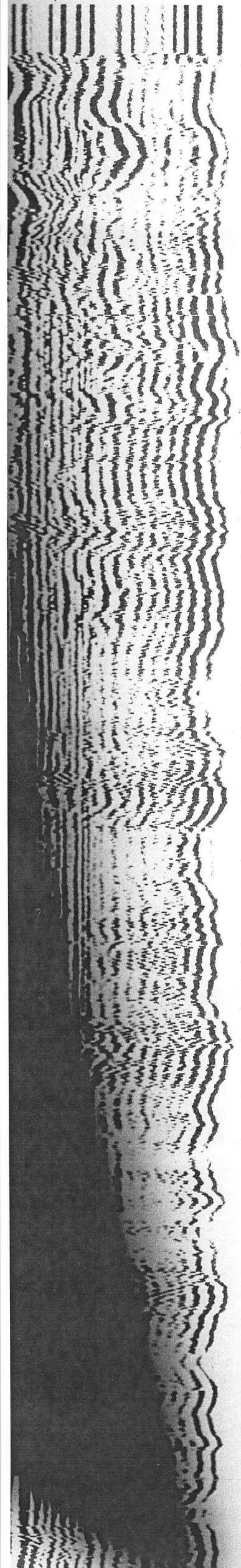
TRAVEL TIME
USEC 700 200

AMPLITUDE
MV 0 100

VARIABLE DENSITY
USEC 200 120

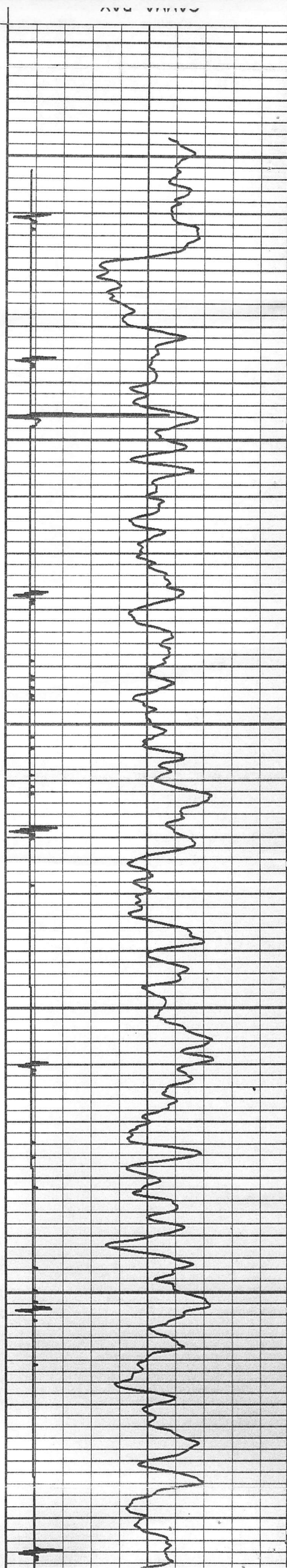


2600



2800

2700



VERSION: 2.24

REPEAT SECTION

MIDRP

START DEPTH: 2870.0 FEET DIRECTION: UP DATE: 09/12/94 TIME: 16:24:38 MODE: ORIGINAL

GOOD BOND

0.0 MV 20.0

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 03, 2013

Rob Williams
W. R. Williams, Inc.
PO BOX 15163
AMARILLO, TX 79105-5163

Re: Plugging Application
API 15-071-20631-00-00
BUEHNE TRUST 2-30
SW/4 Sec.30-19S-39W
Greeley County, Kansas

Dear Rob Williams:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 01, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888