



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

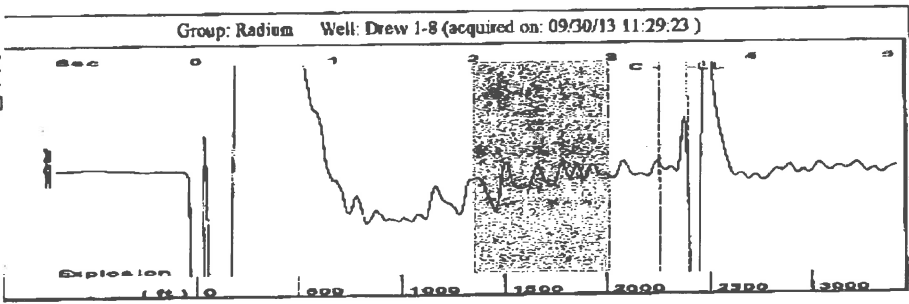
~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

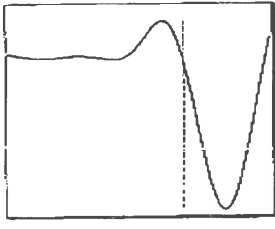
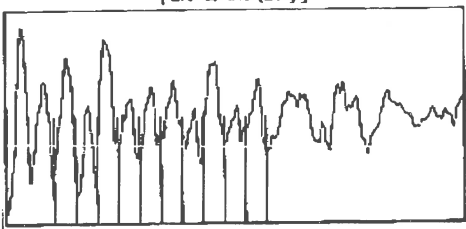
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

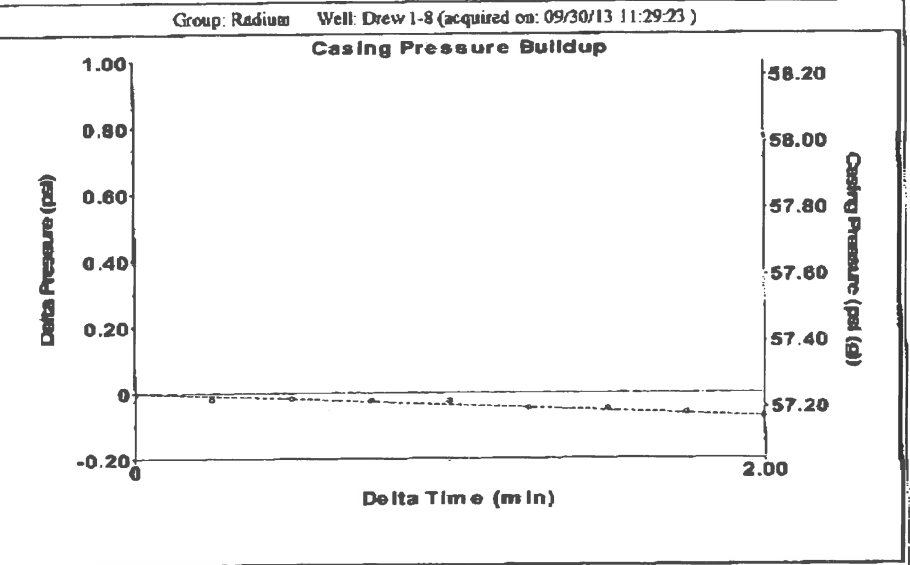
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Filter Type High Pass Automatic Collar Count Yes Time 3.541 sec
 Manual Acoustic Velo 1366.38 ft/s Manual JTS/sec 21.5517 Joints 75.5841 Jts
 Depth 2396.02 ft



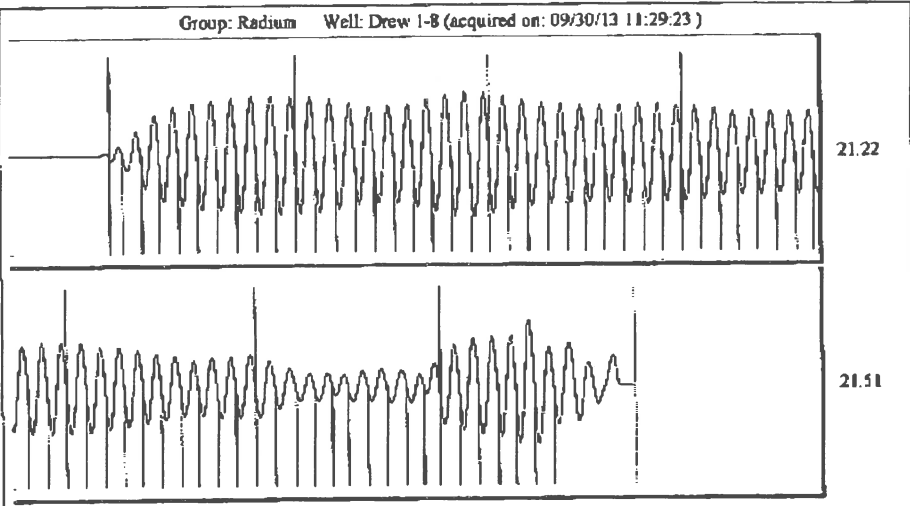
Analysis Method: Automatic



Change in Pressure -0.07 psi PT13440
 Change in Time 2.00 min Range 0-? psi

Group: Radium Well: Drew 1-8 (acquired on: 09/30/13 11:29:23)

Production Current	Potential	Casing Pressure	Producing
Oil -.-	-.- BBL/D	57.2 psi (g)	
Water -.-	-.- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas -.-	-.- Misc/D	-0.073 psi	0 Misc/D
		2.00 min	% Liquid
IPR Method Vogel		Gas/Liquid Interface Pressure	100 %
PBHP/SBHP -.-		61.1 psi (g)	
Production Efficiency 0.0		Liquid Level Depth	
		2396.02 ft	
Oil 40 deg API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		2425.00 ft	
Gas 0.66 Sp.Gr.AIR		Formation Depth	
		2390.00 ft	
Acoustic Velocity 1353.3 ft/s			
		Pump Intake	
		70.9 psi (g)	
		Producing BHP	
		61.1 psi (g)	
		Static BHP	
		-.- psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	29 ft		
Equivalent Gas Free Liquid HT (TVD)	29 ft		
Acoustic Test			



Acoustic Velocity	1353.3 ft/s	Joints counted	66
Joints Per Second	21.3454 jts/sec	Joints to liquid level	75.5841
Depth to liquid level	2396.02 ft	Filter Width	19.5517
Automatic Collar Count	Yes	Time to 1st Collar	0.248
			23.5517
			3.34