



KANSAS CORPORATION COMMISSION 1161339
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1161339

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Finney Drilling Company

402685 W. 100 Road
Wann, OK 74083

INVOICE

Invoice Number: 782
Invoice Date: Jul 1, 2013
Page: 2

PHONE: 620-330-1420
KCC#: 5989
Federal ID#: 48-0925903

SCANNED

Bill To:
COLT ENERGY, INC.
P.O. BOX 388
IOLA, KS 66749

DD

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	Kirk Lease	ALLEN	7/31/13

Quantity	Description	Unit Price	Amount
<i>Kirk KB5</i> 8.00	from 912' to 921', trip out. Move Rig. RIG TIME- 6/24/13 - Rig up on KD-6, trip pipe in to 903'. Drill plug and cement to 922'. Wash down to 930', clean hole, trip out. Trip in core barrel, core from 930' to 939', trip out, lay core on tray. Log well.	D13016 200.00	1,600.00
3.00	RIG TIME- 6/25/13 - Trip in under reamer, ream from 922' to 938'. Trip out, rig down.	200.00	600.00
7.00	RIG TIME- 6/25/13 - Move Rig to KF-5. Rig up, trip in to 916', drill plug and cement to 937'. Clean hole, trip out, run in core barrel. Core from 937' to 951', trip out, lay core out on tray, log well.	D13018 200.00	1,400.00
3.00	RIG TIME- 6/26/13 - Trip in under reamer to 934'. Ream from 934' to 950'. Clean hole, trip out, rig down.	200.00	600.00
<i>Kirk KL2</i> 7.50	RIG TIME- 6/26/13 - Move Rig to KL-2. Rig up trip in to 903'. Drill plug and cement to 940', trip pipe out. Trip in core barrel. Core from 940' to 950'. Trip out core, lay core on tray. Log well.	D13014 200.00	1,500.00
3.00	RIG TIME- 6/27/13 - Trip in under reamer. Ream from 940' to 949'. Clean hole, trip out. Rig down.	200.00	600.00
3.00	RIG TIME- 6/27/13 - Move Rig to KF-3. Rig up, trip in to	D13011 200.00	600.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41753
LOCATION Europe
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT 15-001-30685

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/6/13	1828	Mink # KL-2	9	24	18E	Allen
CUSTOMER <u>Colt Energy, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Box 388</u>			520	John		
CITY <u>Iola</u>			479	Colby		
STATE <u>KS</u>		ZIP CODE				

JOB TYPE 4/3 0 HOLE SIZE 6.75 HOLE DEPTH 940' CASING SIZE & WEIGHT 4.5, 10.5/ft.
CASING DEPTH 939' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.6# SLURRY VOL 33 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 33'
DISPLACEMENT 14 Bbl DISPLACEMENT PSI 450 MAX PSI 350# shut in RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 2 Bbl fresh water. Mixed 200# gel flush, 5 Bbl water spacer. 6 Bbl dye water. Mixed 135 sacks class A cement w/ 270 gal, 170 cacl2 + 1# phenasol/sk @ 13.6#/gal. Washout pump + lines, release plug. Displace to 906' w/ 14 Bbl water. Followed plug w/ wireline to 906'. Shut casing in @ 350 PSI. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

'Thank You'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
11045	135 sacks	class A cement	15.70	2119.50
11188	255#	270 gal	.22	56.10
1162	130#	170 cacl2	.78	101.40
1102A	135#	1# phenasol/sk	1.35	182.25
11188	200#	gel flush	.22	44.00
5407A	6.35	tax mileage bulk truck	1.41	447.68
4404	1	4 1/2" top rubber plug	47.25	47.25
			subtotal	4293.18
			SALES TAX 7.55%	192.57
			ESTIMATED TOTAL	4485.75

Ravin 3737

AUTHORIZATION R. R. Ledford TITLE 259446 DATE 6/06/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.