

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	:	
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1161405

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R E V			
OPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:	(Note: Locate well on the Section Plat on reverse side)			
City: State: Zip: +	County:			
Contact Person:	Lease Name: Well #:			
Phone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ; # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
If OMMO, old well information of fallering	Surface Pipe by Alternate: II II			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:			
f Yes, true vertical depth:	Well Farm Pond Other:			
Bottom Hole Location:	DWR Permit #:			
	(Note: Apply for Permit with DWR )			
	Will Cores be taken?			
CCC DKT #:	Will Cores be taken?  If Yes, proposed zone:			
CCC DKT #:AFI	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:			
AFI The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:			
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Locat	Location of Well: County:				
Lease:							feet from N / S Line of Section			
Well Num	ber:						feet from E / W Line of Section			
Field:			Sec.	SecTwpS. R E W						
	of Acres attributab				15 56	ction: Reg	gular or Irregular			
QTR/QTF	R/QTR/QTR of ac	reage: _								
						If Section is Irregular, locate well from nearest corner boundary.				
					Section	on corner used:	NE NW SE SW			
					PLAT					
	Show lo	cation of	the well. Show f	ootage to the ne	earest lease or ui	nit boundary line	e. Show the predicted locations of			
	lease roads, tal	nk batter	ies, pipelines and				ace Owner Notice Act (House Bill 2032).			
				You may atta	nch a separate pl	at if desired.				
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	:	:		·	: :		LEGEND			
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							Tank Battery Location			
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							Lease Road Location			
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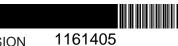
100 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

75 Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continued in the continue	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.		
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  xing pits to be utilized:  procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Number:Perm			t Date: Lease Inspection: Yes No		



1161405

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East West County:  Lease Name: Well #:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Address 1:				
Address 2:				
City: State: Zip:+				
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  1) cknowledge that, because I have not provided this information, the			
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER	15			· · · · · · · · · · · · · · · · · · ·	T OCT MICH	or two . county Grant	
OPERATOR Linn Operating, Inc.			.c.	LOCATION OF WELL: COUNTY Grant  100 S feet from south/north line of section			
WELL NUMBER	C-4	ATU-23			180 W fe	eet from east / west line of section	
FIELD Hugo							
					SECTION_		
NUMBER OF ACQTR/QTR/QTR	OF ACR	eAGE	SW _ s	SW _ SW	IF SECTION NEAREST CONTROL Section collings to the section of the sec	ON X REGULAR OF IRREGULAR ON IS IRREGULAR, LOCATE WELL FROM CORNER BOUNDARY. (check line below) corner used: NE NW SE SW creage for prorated or spaced wells).	
				lease or unit	boundary 1	line; and show footage to the nearest	
common sou	rce sup	ply wel	1).				
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The un	dersign	ed herel	by cert	ifies as Re	gulatory	Compliance Advisor (title) for	
Timm	0		Tna				
	_	ting,				Co.), a duly authorized agent, that al	
information	a Bhown	hereon	is true	and correct	to the best	of my knowledge and belief, that al	
acreage cla	limed at	ttribut	able to	the well name	med pereru	is held by production from that wel	
						igned to the well upon the filing o	
this form a	and the	State	cest, w	hichever is			
				Signa	iture_ <i>M</i>	Mrs Fredress	
Subseribed	and ewe	ven to b	efore m	e on this	16th day of	f October , 19 2013	
PUDECLINED	STICE DWC	ETT CO D		e on cuip		$\gamma > 1 / 2 / 1$	
				MINDY POTOR	7	well totor	
				Public, State of Texas	8	Notary Public	
My Commissi	Lon exp			ion Expires 02-19-201		FORM CG-8 (12/94	
- Conservation of the Cons							

DRAWN BY: MIK 2225 W. OKLAHOMA AVE. LINN OPERATING INC. BEYMER C-4 ATU-23 Keller LINN Surveying & APPROVED BY: JDK ULYSSES KANSAS 67880 100' FSL Mapping 180' FWL SCALE: 1" = 200" PH.: (620)356-6940 2330 B LAKEVIEW DRIVE AMARILLO, TEXAS 79109 PH:(808)418-5263 SW/4 OF SW/4 OF SW/4 OF DATE 7/13/13 FAX:(620)356-6950 **SECTION 1, T-27-S, R-38-W** LATITUDE: 37°43'19.29269" N LONGITUDE: 101°26'05.97838" W T-27-S, R-38-W**GROUND ELEVATION: 3102.4'** GRANT COUNTY, KANSAS SW/4 SEC 1 PROPOSED PIPELINE LINN OPERATING INC. BEYMER C-4 ATU-23 DATUM NAD 27 37°43'19.29269" LAT. SE/4 SEC 2 LON. 101°26'05.97838" 180' 388.71 100' SECTION LINE ABANDONED WINDMILL FOUND #5 REBAR W/CAP SW CORNER SECTION 1 PAD ACCESS NE/4 SEC 11 NW/4 SEC 12 GRANT COUNTY, KANSA

#### NOTES:

- 1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL PROPERTY LINES
- 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.
- 3) NAD 27 LAT-LONG

JOHN DAVID KELLER, L.S. NO. 1518

OPERAT

