

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	foot from   E /   M Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	
Contact Person:	Lease Name: Well #:
Phone:	
CONTRACTOR: License#	Field Name:  Is this a Prorated / Spaced Field?  Yes No
Name:	
vanie.	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventu	
The undersigned hereby affirms that the drilling, completion and eventu	
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	al plugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on	al plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig;
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i>	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 16. If an ALTERNATE II COMPLETION, production pipe shall be cem	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before appropriate district office will be notified before appropriate to the appropriate district office will be notified before appropriate to the appropriate district office will be notified before well	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.  er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either to the complete of the co	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before well is either to the appropriate district office will be notified before appropriate district office will be notified before appropriate to the appropriate district office will be notified before appropriate to the appropriate district office will be notified before well	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.  er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met:         <ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on</li> <li>The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in</li> <li>If the well is dry hole, an agreement between the operator and the</li> <li>The appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before appropriate to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.</li> </ol> </li> </ol>	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.  er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 16. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall.	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before and the sum of the appropriate district office will be notified before well is either of the appropriate district office will be notified before and the sum of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office.	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.  **The image is a specified before a specified before well is either a specified before	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate of the spund date or the well should be completed within 30 days of the spund date or the well should be completed.  1. World the materials will be notified before and the spund date or the well should be completed within 30 days of the spund date or the well should be completed.  2. World the materials will be notified before and the spund date or the well should be completed within 30 days of the spund date or the well should be completed.  3. The minimum requirements will be met:  4. If the well is dry hole, an agreement between the operator and the spund of t	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either of the analyse of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed Electronically  For KCC Use ONLY	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the street of the specified district office will be notified before well is either of the appropriate district office will be notified before well is either of the specified of the specified or properties of the specified of the specified or the well should be completed within 30 days of the spud date or the well should be completed.  **The appropriate district office will be notified before well is either of the specified or properties of the specified or properties of the specified or the well should be completed within 30 days of the spud date or the well should be completed.  **The appropriate district office will be notified before well is either of the specified or properties of the specified or properties of the specified or the	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the foundation of the specified district office will be notified before well is either of the specified of the specified or properties and the foundation of the specified or properties and the specified of the specified or the well shall be completed within 30 days of the spud date or the well shall be completed to the specified or the well shall be completed or the well shall be	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate of the spuddate or the well shall be computed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be computed.  For KCC Use ONLY  API # 15	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the force the operator and the following that the modern of the second of the specified district office will be notified before well is either of the specified of the specified or properties of the specified or properties of the specified or the well show that the specified of the specified or the well show the specified or the specified	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the strength of the specific district office will be notified before well is either of the appropriate district office will be notified before well is either of the specific or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well should be completed.  **The appropriate district office will be notified before well is either of the specific or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well should be completed.  **Description**  **The appropriate district office will be notified before well is either to the specific of the spud date or the well should be completed.  **Description**  **The appropriate district office will be notified before well is either to the specific of the spud date or the well should be completed.  **Description**  **The appropriate district office will be notified before well is either to the spud date or the well should be notified before well is either to the spud date or the well should be notified before well is either to the spud date or the well should be notified before well is either to the spud date or the well should be notified before well is either to the spud date or the well should be notified before well is either to the spud date or the well should be notified before well is either to the spud date or the well should be notified before well is either to the spud date or the well should be notified before well is either to the spud date or the spud date or t	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate of the complete of the spuddate or the well shall be computed to the well of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  Submitted Electronically  For KCC Use ONLY  API # 15	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:			Loca	Location of Well: County:						
Lease:						feet from N	/ S Line	of Section		
Well Number:				feet from E / W Line of Section						
				Sec.	Sec Twp S. R				W	
				- Is Se	Is Section: Regular or Irregular					
QTR/QTR/	QTR/QTR of acre	eage:	. <del>-</del>					mogalar		
					Sect	ction is Ir		well from nearest	corner boun	dary.
		k batteries, pip	pelines and elec	ge to the neares	required by	the Kansa	s Surface Owne	ne predicted location er Notice Act (House		
								LEGEND		
195 ft. –	• • • • • • • • • • • • • • • • • • •							Well Location Tank Batter Pipeline Loc Electric Line Lease Road	y Location cation e Location	
			 19 				EXAM!	PLE :		
								Ŷ <b>ヿ</b>		1980' FSL
							SEWARD (	CO. 3390' FEL		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

1161415 Form CDP-1
May 2010
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	be closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



1161415

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	-
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Dale Jackson Production Company	Location of Well: County: BOURBON
Lease: Lin Lea	825 feet from X N / S Line of Section
Well Number: PG6	495 feet from E / X W Line of Section
Field:	Sec. 19 Twp. 23 S. R. 24 X E W
Number of Acres attributable to well:SW - NW - NWNW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PL Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as requ	AT case or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a se	parate plat if desired.
	LEGEND
766	O Well Location Tank Battery Location
	Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE
	1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 04, 2013

Dale Jackson Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co. 2449 US HIGHWAY 7 MAPLETON, KS 66754-9443

Re: Drilling Pit Application Lin lea PG6 NW/4 Sec.19-23S-24E Bourbon County, Kansas

Dear Dale Jackson:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPOSAL OF DIKE AND PIT CONTENTS.
(a)	Each operator shall perform one of the following when disposing of dike or
pit	contents:
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;
or	
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:  (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);  (B) removal and placement of the contents in an on-site disposal area approved by the commission;  (C) removal and placement of the contents in an off-site disposal area
on	
lease	acreage owned by the same landowner or to another producing
from	or unit operated by the same operator, if prior written permission
110111	the landowner has been obtained; or

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Each	violation of this regulation shall be punishable by the following:
(1	) A \$1,0	000 penalty for the first violation;
(2	a \$2,5	00 penalty for the second violation; and
(3	a \$5,0	000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo	
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.	
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operate by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage whethe haul-off pit is to be located, to the haul-off pit application.	е