



KANSAS CORPORATION COMMISSION 1161542
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

#5

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Mini Farms #5
API # 15-103-21387-00-00
SPUD DATE 9-05-13

Footage	Formation	Thickness	Set 126' of 7'
2	Topsoil	2	TD 828'
32	clay	30	Ran 826' of 2 7/8 on 09-06-13
63	sand/river gravel	31	
76	shale	13	
82	sand	6	
104	shale	22	
123	sand	19	
135	lime	12	
140	shale	5	
146	lime	6	
153	shale	7	
161	sand	8	
179	lime	18	
186	shale	7	
193	redbed	7	
212	shall	19	
273	lime	61	
298	shale	25	
303	lime	5	
307	shale	4	
310	lime	3	
317	shale	7	
319	lime	2	
324	shale	5	
334	lime	10	
350	shale	16	
366	lime	16	
370	shale	4	
440	lime	70	
443	shale	3	
452	lime	9	
610	shale	158	
614	lime	4	
629	shale	15	
636	lime	7	
652	shale	16	
655	lime	3	
715	shale	60	
721	sand brown	.6	
722	lime	1	
742	sand	20	no oil

748	oil sand	6	little bleed
758	sandy shale	10	
828	shale	70	



CONSOLIDATED
Oil Well Services, LLC

262113

TICKET NUMBER 42449
LOCATION Ottawa
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-13	9999	Mini Farms #5	Nw 23	12	2D	LV
CUSTOMER Mini Farms lease Fund			TRUCK #			
MAILING ADDRESS 1513 Mustang Dr			DRIVER		TRUCK #	
CITY Baldwin City			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66006			DRIVER		TRUCK #	

JOB TYPE log string HOLE SIZE 5 7/8 HOLE DEPTH 828 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 826 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.8 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting. Established rate down casing. Mixed and pumped 100# gel followed by 122 sk 70/30 cem. plus 2 1/2 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve. Used 1/4 # flo seal per sack.

Hot Drilling

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00 ✓
5402	45	MILEAGE	368	189.00 ✓
5402	826	casing footage	368	305248.00 ✓
5407	min	ton miles		368.00 ✓
5502L	3	80 val		270.00 ✓
1127	122	70/30 cement		1628.70 ✓
1118B	315#	gel		69.30 ✓
1107	31#	flo seal		76.57 ✓
4402	1	2 1/2 plug		29.50 ✓

PAID # 1037
check
THANKS!

completed

[Signature]

SALES TAX 128.98
ESTIMATED TOTAL 3845.05

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form