

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1161560

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

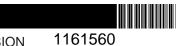
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PL	
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requ	
You may attach a ser 20	0 ft.
: : : :	1320 ft.
	LEGEND
	O Well Location
	Tank Battery Location
	: Pipeline Location
	: Electric Line Location
	Lease Road Location
	: Lease Road Location
	EXAMPLE :
30	
	1980' FSL
	i i i i i i i i i i i i i i i i i i i
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

560 Form CDP-1

May 2010

Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fee			Width (feet) N/A: Steel Pits(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



1161560

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192  Name: SandRidge Exploration and Production LLC  Address 1: 123 Robert S. Kerr Ave  Address 2:	Well Location:  N2_N2_N2_NE_Sec30_Twp34_S. R. 4Eas \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Surface Owner Information:  Name: Kathy Schmidt  Address 1: 906 W. 160th Street  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the	
Date: Signature of Operator or Agent:	Title:

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192  Name: SandRidge Exploration and Production LLC	Well Location:  N2 N2 NE Sec. 30 Twp. 34 S. R. 4 Eas West
Address 1: 123 Robert S. Kerr Ave	County: Sumner
Address 2:	Lease Name: Misak 3404 Well #: 1-19H
City: Oklahoma City State: OK Zip: 73102 + 6406 Contact Person: Tiffany Golay	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Tiffany Golay	the lease below:
Phone: ( 405 ) 429-6543 Fax: ( )	
Email Address:	
Surface Owner Information: Name: William M. Morris	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 536 West 70th S.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Wellington State: KS Zip: 67152 +	
the KCC with a plat showing the predicted locations of lease roads, tank	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling	g fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1  I hereby certify that the statements made herein are true and correct to	
Date: Signature of Operator or Agent:	Title:

#### Kansas Corporation Commission Oil & Gas Conservation Division

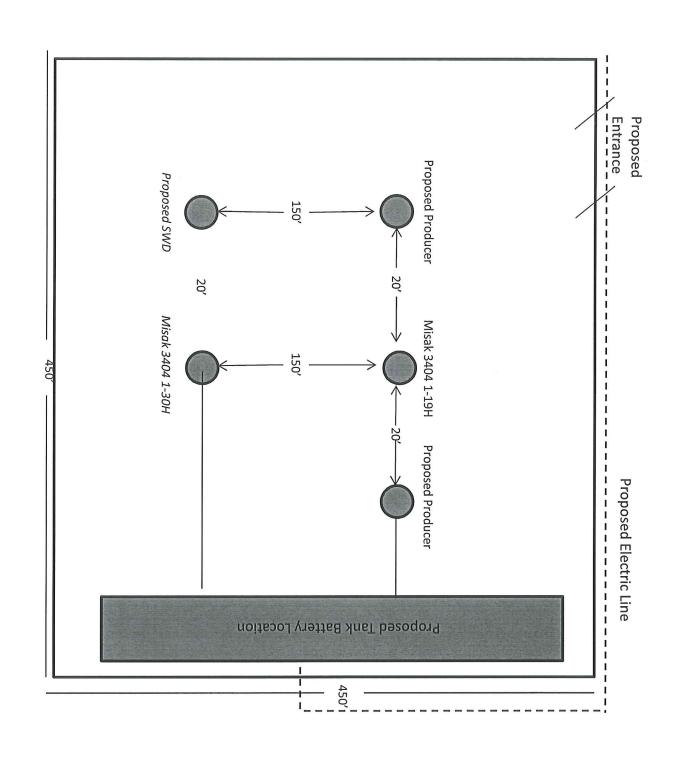
Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192  Name: SandRidge Exploration and Production LLC  Address 1: 123 Robert S. Kerr Ave  Address 2:	Well Location:  N2_N2_N2_NE_Sec30_Twp34_SR4Eas West  County: Sumner  Lease Name: Misak 3404 Well #: 1-19H  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: Gail Freely  Address 1: 959 2nd St.  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
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If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219
Cortificate of Authorization No. LS-99, Exp. Dec. 31, 2013 SUMNER County, Kansas 200'FNL-1320'FEL\_ Section \_ 30 \_ Township 345 \_Range \_4W\_P.M. IRON ROD X= 2209009 Y= 151945 IRON ROD X= 2203688 Y= 151814 W. 140TH ST. S 330 NOT Surveyed; Corner Coordinates are ta in the field. 1/2 330' HARDLINE (1980') HARDLINE 660 LOT 1 (2310') 330 taken E/2-NW/4 provided Bottom Hole 330'FNL-660'FEL Section 19 NAD-27 (US Feet N 37' 04' 50.9" W 97' 47' 09.0" N 37.080815218' W 97.785835497' X= 2208349 Y= 151598 from GRID NAD-27 Kansas South US Feet হ points s calculated based O feet, those shawn neral Land Office) ured on the ground. operator LOT 2 Note: 3.280833 Ft.=1 Meter Scale: 1"= 1000' GLO STONE X= 2203697 Y= 149176 surveyed listed, 19 500 1000 HARDLINE Best Accessibility to Lo Distance & Direction from Hwy Jct or Town Good Lease Operator: Topography E/2-SW/4 330 LOT 3 ±2.5 mi. North, then ±11.0 mi. West to the NE Corner of Section 30, T34S-R4W Drill Name: 11 Site? 11 8 11 Vegetation CREEK 11 11 Location EXPLORATION LOT 4 GLO STONE X= 2209013 Y= 146661 li Loc. 150TH ST. 200 fell in (1320') IRON ROD X= 220370 Y= 146555 PRODUCTION, HARDLINE level cut wheat field LOT 1 Reference Stakes or Stakes Set None E/2-NW/4 330 go ±0.7 mi. (2440') Well LOT 2 Alternate North. No.: 1-19H 30 then ±0.5 mi Location LOT 3 ELEVATION: West. then E/2-SW/4 HARDLINE Stake 330' 1 IRON ROD X= 2208975 Y= 141357 LOT 4 330' HARDLINE A boundary survey of the said section(s) shown hereon was <u>not</u> performed per the request of the operator shown hereon. GLO STONE X= 2203698 Y= 141308 JAYNE Date of Drawing: Sep. 24, 2013 DATUM: NAD-27 LAT: 37\*03'59.9"N Invoice # 208661A Date Staked: Sep. 23, 2013 AD rece LONG: 97'47'17.6"W **CERTIFICATE:** is information wid with a GPS if foot Horiz./Vert. o LAT: 37.066648274° N I, <u>T. Wayne Fisch</u> a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground T. Wayne Fisch LONG: 97.788227646° W S-1213 STATE PLANE COORDINATES: (US Feet) ANS This #1 ZONE: KS SOUTH as shown herein. ND SURVE 2207691

146435



#### Misak 3404 1-19H

## Sumner County, KS

## Unit Description:

SW/4, E/2 of 19-34S-4W

NW/4, E/2 of 30-34S-4W (less and except a 2.00 acre tract in NE of 30-34S-4W)

### **Surface Owners:**

Dean Bruey 1546 S. Blackstone Rd. Caldwell, KS 67022

Kathy Schmidt 906 W. 160<sup>th</sup> Street Caldwell, KS 67022

William M. Morris 536 West 70<sup>th</sup> S. Wellington, KS 67152

Gail Freely 959 2<sup>nd</sup> St. Manchester, OK 73758

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		WWRA1  MISOR MISOR 34041-19H  WISAK 34041-30H	PETER 3404 2-20H PETER 340s	4 1-20H
26	34S 5W 25  SEEPIK1 4004 AUSON JA	90	SCHMARTZ 1  DEEP ROCK O'LL CORP  4S 4W  29  NAIK 1  MULL 1  450  BROWN MAIRICE L CODORSET COMPANY	28
35	SUSPENSION PRIME SUSPEN	31	32	33
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Dean Bruey 1546 S. Blackstone Rd. Caldwell, KS 67022

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Misak 3404 1-19H well located in Sumner County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician

SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file



Kathy Schmidt 906 W. 160<sup>th</sup> Street Caldwell, KS 67022

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Oklahoma City, OK 73102

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/file



Gail Freely 959 2<sup>nd</sup> St. Manchester, OK 73758

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/file

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 28, 2013

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Misak 3404 1-19H NE/4 Sec.30-34S-04W Sumner County, Kansas

#### Dear Tiffany Golay:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.