



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1161562

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Kirk #KD4

API #15-001-30,668 ✓

June 12 - June 14, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
23	lime	23
15	shale	38
7	lime	45
9	shale	54
20	lime	74
11	shale	85
46	lime	131
14	shale	145
6	lime	151
5	shale	156
6	lime	162
33	shale	195
2	lime	197
9	shale	206
3	lime	209
2	shale	211
47	lime	258 with a few shale seams
2	shale	260
10	lime	270
3	shale	273
5	lime	278
3	shale	281
18	lime	299
4	shale	303
6	lime	309
5	shale	314
13	lime	327 base of the Kansas City
137	shale	464
6	lime	470
25	shale	495
33	lime	528
10	shale	538
2	lime	540
13	sand	553 grey
31	shale	584
2	lime	586
1	coal	587
7	shale	594

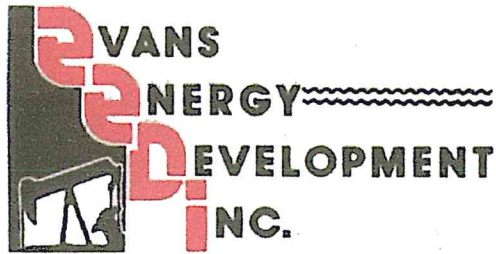
12	lime	606
7	shale	613
4	lime	617
1	coal	618
12	shale	630
14	lime	644
6	shale	650
3	lime	653
10	shale	663
9	broken sand	672 brown & green, light bleeding
16	shale	688
1	lime	689
57	shale	746
7	sandy shale	753
50	broken sand	803 brown & grey, light oil show
60	oil sand	863 brown light oil show, oil odor
3	oil sand	866 black oil show, oil odor
45	shale	911
4	oil sand	915 brown light bleeding
		915 TD

Drilled a 12 1/4" hole to 21.9'.

Drilled a 7 7/8" hole to 915'.

Set 21.9' of 8 5/8" with 6 sacks of cement.

B/10



Invoice

DATE	INVOICE #
7/24/2013	997638

Oil & Gas Well Drilling 11 Lewis Dr.
 Water Wells Paola, KS 66071
 Geo-Loop Installation (913)557-9083
 Scott A. Evans, President

SCANNED

BILL TO
Colt Energy, Inc. P.O. Box 388 Iola, Kansas 66749
<i>DD</i> <i>Posted</i>

TERMS	Project
Due on recpt	Kirk #KD4

QTY	DESCRIPTION	RATE	AMOUNT
15	Hours: Monday July 22, 2013 Started at 2:00 PM Stopped at 3:15 PM Tripped into 891' Drilled out plug and drilled down to 918' to core point. Tuesday July 23, 2013 Started at 7:30 AM Stopped at 3:45 PM Tripped out from core point put on 20' core barrel tripped back in and cored 12.5', tripped out, laid out core, tripped back in with the under reamer, tripped back out and the bit on under reamer twisted off in the hole. Wed. July 24, 2013 Started at 9:30 AM Stopped at 3:00 PM Tripped in with tapper, tapped and tripped out, did not get the bit out. Tripped back in with a small sub screwed in the bit tripped out with bit on!	400.00	6,000.00
27	Bit Rental 4 7/8" 891-918'	1.00	27.00

123000
D13015109

JUL 31 RECD

Finance charge on unpaid balance after 30 days
 Computed at 1.5% per month 18% annual percentage.

Total \$6,027.00



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 42949 ✓

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT 15-001-30668 ✓

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-13	1828	Kirk # KD-4	9	24	18E	Allen

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Coti Energy, Inc MAILING ADDRESS P.O. Box 388	485	Alanm		
	611	Joey		

CITY	STATE	ZIP CODE
Jola	KS	66749

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 915 CASING SIZE & WEIGHT 5 1/2, 15.50 #/ft
 CASING DEPTH 911 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 26'
 DISPLACEMENT 21 DISPLACEMENT PSI 600# MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2 casing Break circulation with 52 bbls Freshwater. Mix 200# Gel Flush + 5bbl water spacer. Mix 160SKS Class A Cement w/ 2% Gel, 1% Cacl2, 1# phenoseal per/sk. Washout Pump & Lines Shutdown Release Plug. Displace with 22 1/2 bbls Freshwater. Follow Plug with wireline. Stop Plug at 875'. Good cement Returns to surface 12 bbls rapid. Shut well in 600#.
Job Complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
11042	160 SKS	Class A Cement	15.70	2512.00
1118B	300 #	Gel 2%	.22	66.00
1102	150 #	Cacl2 1%	.78	117.00
1102A	160 #	Phenoseal 1# per/sk	1.35	216.00
5407A	252	Ten mileage Bulk Truck	1.41	530.16
4406	1	5 1/2 Top Rubber Plug	73.50	73.50
			Subtotal	4809.66
			SALES TAX 2.55%	225.33
			ESTIMATED TOTAL	5034.99

Ravin 3737 AUTHORIZATION R.R. Mead TITLE _____ DATE 6/14/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form