



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1161584
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>O'Brien Energy</i>	Lease No.	Date <i>7-30-12</i>
Lease <i>Vanderpool</i>	Well # <i>2-5</i>	Service Receipt <i>3582</i>
Casing <i>8 5/8</i>	Depth <i>1486</i>	County <i>Meade</i>
Job Type <i>242 SURFACE</i>	Formation	State <i>KS</i>
		Legal Description <i>5-34-28</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8 24#</i>	Tubing Size	Shots/Ft		Lead <i>400sk A-Con</i>
Depth <i>1494</i>	Depth <i>42'</i>	From	To	<i>2.95ft³-sk Blend</i>
Volume <i>9563</i>	Volume	From	To	<i>18.16d-sk 11.4#</i>
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>150sk Progress</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	<i>1.34ft³-sk</i>
Plug Depth <i>1452</i>	Packer Depth	From	To	<i>6.336d-sk 14.8#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1155</i>					<i>Arrive On Location</i>
<i>1200</i>					<i>Safety Meeting - Rig Up</i>
<i>1230</i>					<i>Rig Runny Casings</i>
<i>310</i>					<i>Circulate w/ Nit</i>
<i>340</i>					<i>Hook Up To TBS</i>
<i>345</i>	<i>1500</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>350</i>	<i>250</i>		<i>210</i>	<i>6.0</i>	<i>Pump Lead cmt @ 11.4#</i>
<i>420</i>	<i>200</i>		<i>36</i>	<i>4.0</i>	<i>Pump Tail cmt @ 14.8#</i>
<i>430</i>					<i>Drop Plug - Wash Up</i>
<i>435</i>	<i>250</i>		<i>85</i>	<i>5.5</i>	<i>Displace</i>
<i>455</i>	<i>500</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down Displace</i>
<i>500</i>	<i>1000</i>		<i>1</i>	<i>1</i>	<i>Land Plug - Float didn't Hold</i>
					<i>Cement To Surface</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>

Service Units	<i>19820</i>	<i>27462</i>	<i>14354-19578</i>	<i>14355-14284</i>	
Driver Names	<i>J. Chance</i>	<i>Eddie</i>	<i>Hector</i>	<i>Selina</i>	

Roger
Customer Representative

Serg Bantz
Station Manager

Ismael Chavez
Cementer



BASIC™
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer: <u>O. D. Energy</u>	Lease No.:	Date: <u>8/16/12</u>
Lease: <u>Underfoot</u>	Well #: <u>25</u>	Service Receipt:
Casing: <u>4 1/2</u>	Depth: <u>6385</u>	County: <u>Marion</u> State: <u>KS</u>
Job Type: <u>Long string</u>	Formation:	Legal Description: <u>5 34 28</u>

Pipe Data		Perforating Data		Cement Data
Casing size: <u>4 1/2</u>	Tubing Size:	Shots/Ft:		Lead: <u>115 5/8</u>
Depth: <u>6385</u>	Depth:	From:	To:	<u>3148 #</u>
Volume: <u>100.8</u>	Volume:	From:	To:	Tail in
Max Press: <u>1500</u>	Max Press:	From:	To:	
Well Connection: <u>PH</u>	Annulus Vol.:	From:	To:	
Plug Depth:	Packer Depth:	From:	To:	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					make split track, 24 Sept 12
15:30	2110				Test Lines
15:31	90		5	4	11=0
15:41	90		12	4	Mid Wash
15:44	90		5	4	11=0
15:46	110		0	4	Start Mixing @ 19:50
15:56			119	-	Finished Mixing @ 19:50
16:07	110		0	6	Start Disp
16:17	110		90	2	slow rate
16:18	1250		100		Plug Down
17:14					Plug PTH
17:30					Job Complete

Service Units	<u>19488</u>	<u>100.372233</u>	<u>1176</u>	<u>10570719560</u>
Driver Names	<u>1117</u>	<u>R. [unclear]</u>	<u>R. [unclear]</u>	<u>F. [unclear]</u>

Randy [unclear] Customer Representative
 [unclear] Station Manager
 Chad [unclear] Cementer