



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1161596  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-063-20,767 00-02  
Spot: SW-SW-SE/4 Sec/Twnshp/Rge: 24-11-26W  
344 feet from S Section Line  
2415 feet from E Section Line  
Lease/Unit Name: Wolf I Well Number: 2

Operator License No.: 34515  
Operator Name: 6G Twister Inc  
Address: P.O. Box 1565  
Gillette Wyoming 82717

County: Gove Total Vertical Depth: 4700 feet  
Conductor Pipe: Size \_\_\_\_\_ feet: \_\_\_\_\_  
Surface Casing: Size 8 5/8 feet: 345  
Production: Size 4 1/2 feet: 4190  
Liner: Size 2 3/8 feet: 1741

Well Type: SWD UIC Docket No: D-28,032 Date/Time to Plug: August 19, 2013 10:00 A.M.  
Plug Co. License No.: 6426 Plug Co. Name: Express Well Service  
Proposal Rcvd. from: Lee Greene Company: 6G Twister Phone: (307)-682-7380

Proposed  
Plugging  
Method

**8 5/8 surface casing set @ 345 ft W/175 sx. 4 1/2 production casing set @ 4190 ft W/100 sx. TD 4700 ft. DV tool @ 1150 ft with 225 sx. Casing squeezed 2000 & 1720-50 ft W/375 sx. Squeeze @ 1150 ft W/75 sx. CIBP @ 3725 ft and 2002 ft. with 1 sx cement on top. Cedar Hills perforations @ 1800-1900 ft. 2 inch J-55 un-lined tubing cemented in 4 1/2 casing on 9-11-2002 and set to 1741 ft. Cement circulated to surface.**

Plugging Proposal Received By: Case Morris Witness Type: All Partial Not Witnessed  
Date/Time Plugging Completed: Oct 2, 2013 1:15 P.M. KCC Agent: Darrel Dipman

Actual Plugging Report:

**8-19-2013: Ordered 150 sx 60/40 pozmix cement 4 % gel. Ran one inch tubing to 1800 ft. Could not pump into. Pulled one inch tubing to 600 ft. Pumped 30 sx cement. Cement to surface. Connected to 8 5/8 surface casing. Pumped 20 sx cement. Maximum pressure 200 #. Connected to 2 3/8 tubing and pumped 15 sx. Allied Cement ticket # 138128. The procedure was not witnessed by KCC staff.  
9-9-2013: KCC staff checked cement level in 2 /3 8 tubing/casing at 400 feet from surface.  
10-2-2013: Ordered 50 sx 60/40 pozmix cement 4 % gel. Ran 1 inch poly-pipe to 380 feet. Pumped 25 sx cement. Cement to surface. Pumped 25 sx cement into cellar. SOS Cement ticket # 1117.  
Gps -100.15663W & 39.07538N.**

Remarks: 10-2-2013 plug complete.

Plugged through: 1 inch steel tubing and 1 inch poly pipe.

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

**Express Well Service & Supply, Inc.**

P. O. Box 19  
1110 W. Highway 40  
Victoria, KS 67671

**INVOICE**

Invoice Number: 19872  
Invoice Date: Aug 27, 2013  
Page: 1

Voice: (785) 735-9405  
Fax: (785) 735-9412  
Email: express@ruraltel.net

**Bill To:**  
CIRCLE G PETROLEUM  
P.O. BOX 1686  
GILLETTE, WY 82717

**Ship to:**  
LEASE: WOLFE SWD

| Customer ID | Payment Terms | Due Date |
|-------------|---------------|----------|
| CIRCLE      | Net 30 Days   | 9/26/13  |

| Quantity   | Item            | Description   | Unit Price | Amount     |
|------------|-----------------|---|------------|------------|
|            |                 | 8-19-13, TICKET #5062 -PLUGGED WELL.                                    |            |            |
| ✓ 11.00    | R-UNIT 2        | UNIT 2  | 104.00     | ✓ 1,144.00 |
| ✓ 11.00    | O-OPERATOR-2    | OPERATOR-2  | 38.00      | ✓ 418.00   |
| ✓ 22.00    | F-FLOORMEN-2    | 2 FLOORMEN @ 11 HRS EA.   | 34.00      | ✓ 748.00   |
| ✓ 3.00     | E-THREAD DOPE   | THREAD DOPE   | 4.55       | ✓ 13.65    |
| ✓ 1.00     | E-CIRC. HEAD    | CIRC. HEAD  | 85.00      | ✓ 85.00    |
| ✓ 1.00     | E-CIRC RUB 1    | 1" RUBBER   | 180.15     | ✓ 180.15   |
| ✓ 1,787.50 | E-RENTAL 1" TBG | RENTAL OF 1" INTEGRAL TUBING  | 0.75       | ✓ 1,340.63 |
| ✓ 1.00     | E-SPIDER DIES   | SPIDER DIES   | 60.00      | ✓ 60.00    |
| ✓ 1.00     | E-MISC.         | CLEAN OUT 30 PARTIALLY PLUGGED JTS THAT WERE RETURNED TO VICTORIA YARD. | 300.00     | ✓ 300.00   |

**ENTERED**  
SEP 17 2013  
BY: \_\_\_\_\_

**RECEIVED**  
AUG 30 2013  
BY: \_\_\_\_\_

*Jan*

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 4,289.43        |
| Sales Tax              |                 |
| Total Invoice Amount   | 4,289.43        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>4,289.43</b> |

Check/Credit Memo No:

**PAID**  
SEP 16 2013  
BY: # B16

1.5 % Per Month Late Charge on all payments past 30 days

No. 5062

EXPRESS WELL SERVICE & SUPPLY, INC.

Victoria, Kansas 67671

Company Circle G Date August 19 20 13

Lease Wolfe SWD Well # \_\_\_\_\_ Co. KANSAS

Directions \_\_\_\_\_

Job Description \_\_\_\_\_ Cause of Failure \_\_\_\_\_ No. of Rods or Joints Deep \_\_\_\_\_ Size and Type of Replacement (new) (used) \_\_\_\_\_

WELL RECORD

| PULLED FROM WELL |        |                     |           | RERAN IN WELL           |      |        |                     |
|------------------|--------|---------------------|-----------|-------------------------|------|--------|---------------------|
| Feet             | Joints | Description         | Condition | Equipment               | Feet | Joints | Description         |
|                  |        |                     |           | Polish Rod              |      |        |                     |
|                  |        |                     |           | Liner                   |      |        |                     |
|                  |        |                     |           | Rod Subs                |      |        |                     |
|                  |        |                     |           | Rods                    |      |        |                     |
|                  |        |                     |           | Rods                    |      |        |                     |
|                  |        |                     |           | Rods                    |      |        |                     |
|                  |        |                     |           | Pump                    |      |        |                     |
|                  |        |                     |           | Tubing Subs             |      |        |                     |
|                  |        |                     |           | Tubing                  |      |        |                     |
|                  |        |                     |           | Tubing                  |      |        |                     |
|                  |        |                     |           | Bbl. Seat N.            |      |        |                     |
|                  |        | Where Set Type Size |           | Packer or Tubing Anchor |      |        | Where Set Type Size |
|                  |        |                     |           | Mud Anchor              |      |        |                     |

- Y  Paint \_\_\_\_\_
- Y  Diesel \_\_\_\_\_ Gal x \_\_\_\_\_ = \_\_\_\_\_
- Thread Dope 3 # \$4.55 each = \$13.65
- Y  Stuff Box Rub \_\_\_\_\_
- Y  Fishing Tool \_\_\_\_\_
- Y  N Circ Head 1" head \$85.00
- Circ Rubber New 1" Used \$180.15
- Y  Packer (type) \_\_\_\_\_
- Y  Plug \_\_\_\_\_
- Y  Sand Pump \_\_\_\_\_
- Y  Swab Equip \_\_\_\_\_
- Y  Oil Saver Rub \_\_\_\_\_
- Y  Swab Cups \_\_\_\_\_

Unit Rig #2  
 Operator Dale W.  
 Floorman Thomas S.  
 Floorman Chris Schl.

| Hrs. | Per Hr. | Amount  |
|------|---------|---------|
| 11   | 10400   | 1144.00 |
| 11   | 3800    | 418.00  |
| 11   | 3400    | 374.00  |
| 11   | 3400    | 374.00  |

EXTRA EQUIP 1979.43  
 SALES TAX 0  
 TOTAL 4289.43

| Bad   | Replacements       |
|---|--------------------|
| # _____ jts _____                                 | # _____ jts _____  |
| # _____ rods _____                                | # _____ rods _____ |
| Rod Boxes Replaced 3/4" _____ 7/8" _____ 1" _____ |                    |

Y  Testing tbg: Who tested: \_\_\_\_\_

Results: \_\_\_\_\_ \$1340.63

Items used from Express: 55 jts 1" used to plug well - 1787.50 x 759/ft =

Note: Had to clean out about 30 jts that were partially plugged when we got them back to Victoria  
1" spider dies Rental \$60.00 \$300.00 yard

Items used from other suppliers: \_\_\_\_\_

Remarks: DTI - Rig up - RIM w/ 1" to 1800' FS - Could not get water truck until 12:00 pm - Rig up cementers - Tried to circulate - Plugged off - POOH w/ 1" - Bottom 12 jts plugged off - RIM to 600' - Plugged well 30 ss cement - washed off and unplugged 1" jts - PDMD  
Thanks

By: Dale W. Express Well Service & Supply, Inc. "Thank You"  
 By: \_\_\_\_\_ Authorized Signature

PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 138128

Invoice Date: Aug 19, 2013

Page: 1

**Bill To:**

6G Twister, Inc.  
P O Box 1565  
Gillette, WY 82717

Now Includes:



| Customer ID  | Field Ticket # | Payment Terms |          |
|--------------|----------------|---------------|----------|
| 6G           | 61247          | Net 30 Days   |          |
| Job Location | Camp Location  | Service Date  | Due Date |
| KS1-03       | Oakley         | Aug 19, 2013  | 9/18/13  |

| Quantity | Item               | Description                     | Unit Price | Amount   |
|----------|--------------------|---------------------------------|------------|----------|
| 42.00    | CEMENT MATERIALS   | Wolf I #2 SWD<br>Class A Common | 17.90      | 751.80   |
| 28.00    | CEMENT MATERIALS   | Pozmix                          | 9.35       | 261.80   |
| 18.00    | CEMENT MATERIALS   | Flo Seal                        | 2.97       | 53.46    |
| 138.45   | CEMENT SERVICE     | Cubic Feet                      | 2.48       | 343.36   |
| 281.95   | CEMENT SERVICE     | Ton Mileage                     | 2.60       | 733.07   |
| 1.00     | CEMENT SERVICE     | Plug to Abandon                 | 1,250.00   | 1,250.00 |
| 50.00    | CEMENT SERVICE     | Pump Truck Mileage              | 7.70       | 385.00   |
| 50.00    | CEMENT SERVICE     | Light Vehicle Mileage           | 4.40       | 220.00   |
| 1.00     | CEMENT SUPERVISOR  | Alan Ryan                       |            |          |
| 1.00     | EQUIPMENT OPERATOR | Paul Beaver                     |            |          |
| 1.00     | OPERATOR ASSISTANT | Kevin Ryan                      |            |          |

*PAID with SWD*

*due pay ASAP*

*Subtract this*

*3398.72*

ENTERED  
SEP 17 2013  
BY: \_\_\_\_\_

ENTERED  
SEP 17 2013  
BY: #1314

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 599.77

ONLY IF PAID ON OR BEFORE  
Sep 13, 2013

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 3,998.49        |
| Sales Tax              |                 |
| Total Invoice Amount   | 3,998.49        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>3,998.49</b> |

RECEIVED  
SEP 04 2013  
BY: \_\_\_\_\_

# ALLIED OIL & GAS SERVICES, LLC 061247

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Dickinson, KS

|   |                |                    |                 |  |             |                       |                        |
|---|----------------|--------------------|-----------------|--|-------------|-----------------------|------------------------|
| DATE <u>8/19/13</u>                     | SEC. <u>24</u> | TWP. <u>11</u>     | RANGE <u>26</u> | CALLED OUT   | ON LOCATION | JOB START <u>2:30</u> | JOB FINISH <u>3:50</u> |
| LEASE <u>Wolf I</u>                     |                | WELL # <u>2500</u> |                 | LOCATION <u>Quinter Sale Area 4.7 E north Ave.</u> |             | COUNTY <u>Leve.</u>   | STATE <u>KS</u>        |
| OLD OR NEW (Circle one) <u>on Ad Ad</u> |                |                    |                 |  |             |                       |                        |

CONTRACTOR Express Well Service  
 TYPE OF JOB PTA - Old Hole  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 1 1/2" DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Same  
 CEMENT AMOUNT ORDERED 125 60/40 47000  
114 FLO  
used 70 SKS  
 COMMON 42 @ 17.90 751.80  
 POZMIX 28 @ 9.25 261.00  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
 Flo sand 1816 @ 2.92 53.46  
 HANDLING 138.453CF @ 2.44 343.36  
 MILEAGE 2.639/mile 5.639 ton 733.89  
 TOTAL 2143.99

EQUIPMENT

PUMP TRUCK CEMENTER Ala Ryan  
 # 422-281 HELPER Paul Beaver  
 BULK TRUCK # 340 DRIVER Kevin Ryan  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
mix 30 SKS down 1" to Cir to Sur face  
ump 53k down 2 3/8 to 50 lb.  
mix 20 SKS down 8 3/8 to  
200 PSI = shut in  
Top Hole OFF 15 SKS  
Thank You  
Ala Paul / Kevin

CHARGE TO 606 Twister  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dale Griffin  
 SIGNATURE Dale Griffin

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 1250.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 50 miles @ 7.20 385.00  
 MANIFOLD @ \_\_\_\_\_  
AT Vehicle 50 miles @ 4.40 220.00  
 TOTAL 1855.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 3998.49  
 DISCOUNT 599.77 IF PAID IN 30 DAYS  
3,398.71 Net.